FORM MUST BE TYPED

FORM MUST BE SIGNED

State of Kansas NOTICE OF INTENTION TO DRILL FORM C-1 4/90 ALL BLANKS MUST BE FILLED Must be approved by the K.C.C. five (5) days prior to commencing well Expected Spud Date July 26. 1990 app.C - N/W4 sec 34. Twp 33. S. Rg 14 X West / month year .3960..... feet from South line of Section 51713970 feet from East line of Section (OPERATOR: License # .. Name: TXO PRODUCTION CORPORATION (Note: Locate well on Section Plat on Reverse Side) Address: 1660 Lincoln Street - Suite 1800 City/State/Zip: Denver, Colorado 80246 County: Barber Contact Person: Cory West Lease Name: ...Wheat ...A"..... Well #: ...2. Phone: 303/861-4246 Field Name: ..Aetna..... Is this a Prorated Field? yes 🗶. no ν CONTRACTOR: License #:5929...... Target formation(s):Miss..... Name: DUKE DRILLING CO., INC. Nearest lease or unit boundary: ...1310'...... Ground Surface Elevation: Unknown feet MSL: Well Class: Domestic well within 330 feet: yes .X.. no 🗸 Well Drilled For: Type Equipment: Municipal well within one mile: yes .¾.. no ✓ X oit .X Infield ...X Mud Rotary , Depth to bottom of fresh water:150!..... ... Ini Depth to bottom of usable water:200!..... ... Pool Ext. ... Air Rotary ... Gas ... Storage .X. 1 2V ... Cable Surface Pipe by Alternate: OWWO ... Wildcat ... Disposal ... Seismic; ... # of Holes Length of Surface Pipe Planned to be set:350!. If OWNO: old well information as follows: Formation at Total Depth: Mississippi Operator: Well Name: Water Source for Drilling Operations: ... Well farm pond X other yComp. Date: Old Total Depth DWR Permit #: Directional, Deviated or Horizontal Wellbore? yes ... no V.... yes .X.. no Will Cores Be Taken?: If yes, proposed zone: If yes, total depth location: **AFFIDAVIT** The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, It is agreed that the following minimum requirements will be met: 1. The appropriate district office shall be notified before setting surface pipe; 2. The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation; 3. If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 4. The appropriate district office will be notified before well is either plugged or production casing is comented in; 5. If an Alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to any comenting. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: 7/13/90 Signature of Operator or Agent James B. Phillips FOR KCC USE: API # 15-007-22322-(NDT)
Conductor pipe required MONE feet
Minimum surface pipe required 220 feet per Alt. (1)
Approved by: MNW 7-16-20 EFFECTIVE DATE: 1-2 This authorization expires: CONSERVATION DIVISION (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent: REMEMBER TO: - File Drill Pit Application (form CDP-1) with Intent to Drill; · File Completion Form ACO-1 within 120 days of spud date;

- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL

State Corporation Commission, Conservation Division 200 Colorado Derby Bldg. Wichita, Kansas 67202

OPERATOR TXO PRODUCTION CORPORATION LEASE Wheat "A" WELL NUMBER 2 FIELD Aetna NO. OF ACRES ATTRIBUTABLE TO WELL 160 DESCRIPTION OF ACREAGE NW/4 NOTE: If plat depicted is insufficient your own scaled or surveyed plat.				IF IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY. for your circumstances, you may attach				
		1310'	39 60 - 1	3970				
In plott 1) 2)	section with 8 :	hich you are us surrounding par tion relative to sing drilling un	ing the depleted that sections, 4 o the total can o	beat by i sections,	16 section	ons, etc.; sing from the	nes, i.e. 1 section, 1 same common source of 312, or special orders	
3) 4) I hereby	the distance of the proposed drilling location from the section's east and south lines; and the distance to the meanest lease or unit boundary line. ereby certs y that the statements made hereat are true and to the best of my knowledge and belief.							
Signatur Date	e of Operator or 7/13/90	James	B. Phillip	ODS S				