

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

\*CORRECTION\*

1-886

Starting Date 12 28 85  
month day year

API Number 15- 007-22,120-0000

OPERATOR: License # 5171  
Name TXO Production Corp.  
Address 155 N. Market, Suite 1000  
City/State/Zip Wichita, KS 67202  
Contact Person Jerry W. Collins  
Phone 316-269-7600

\* Approx SE NW SE Sec 35 Twp. 33 S, Rg. 14 X East West  
\* 1550 Ft. from South Line of Section  
1650 Ft. from East Line of Section

(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 5165  
Name FWA Drilling Co., Inc.  
City/State Yukon, OK

Nearest lease or unit boundary line 990 feet  
County Barber  
Lease Name LEROY CATTLE COMPANY, Well # 1  
Ground surface elevation 1739 feet MSL

Well Drilled For: Well Class: Type Equipment:  
— Oil — SWD — Infield X Mud Rotary  
X Gas — Inj X Pool Ext. — Air Rotary  
— OWWO — Expl — Wildcat — Cable

Domestic well within 330 feet: —yes X no  
Municipal well within one mile: —yes X no  
Surface pipe by Alternate: 1 X 2

If OWWO: old well info as follows:  
Operator  
Well Name  
Comp Date Old Total Depth

Depth to bottom of fresh water 100  
Depth to bottom of usable water 200  
Surface pipe planned to be set 400  
Projected Total Depth 4900 feet  
Formation Mississippi

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications. *fw.s* SEOWSE /650 FSL  
cementing will be done immediately upon setting production casing.  
Date 1-7-85 Signature of Operator or Agent *Jeffrey S. Childs* Title Drlg. & Completion Engr...

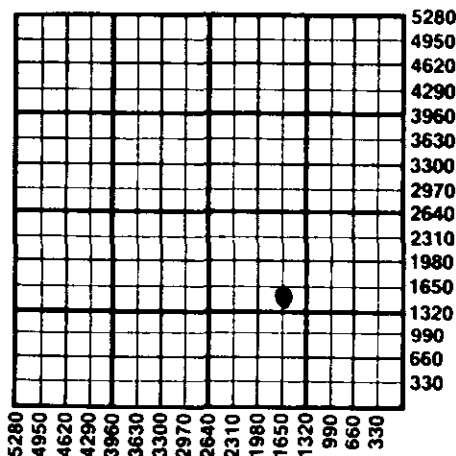
For KCC Use:  
Conductor Pipe Required feet; Minimum Surface Pipe Required feet per Alt. 1 2  
This Authorization Expires 6-27-86 Approved By 12-27-85

Must be filed with the K.C.C. five (5) days prior to commencing well  
This card void if drilling not started within six (6) months of date received by K.C.C.

### Important procedures to follow:

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

### A Regular Section of Land 1 Mile = 5,280 Ft.



State Corporation Commission of Kansas  
Conservation Division  
200 Colorado Derby Building  
Wichita, Kansas 67202  
(316) 263-3238