

## NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Expected Spud Date..... December 27, 1988  
month day year

API Number 15- 007-22,216-0000



OPERATOR: License # 5171  
 Name TXO PRODUCTION CORP.  
 Address 1660 Lincoln Street - Suite 1800  
 City/State/Zip Denver, Colorado 80264  
 Contact Person Gary Wurdeman  
 Phone 303/861-4246

\_\_\_\_\_ East  
 S/2 S/2 NE Sec. 36 Twp. 33 S, Rg. 14  West  
 2970 Ft. from South Line of Section  
 1320 Ft. from East Line of Section

(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 5864  
 Name LOBO DRILLING COMPANY  
 City/State Great Bend, Kansas 67530

Nearest lease or unit boundary line 330 feet  
 County Barber

Lease Name Hendrix "B" Well # 2  
 Ground surface elevation 1771 feet MSL

Well Drilled For: Well Class: Type Equipment:  
 Oil  Storage  Infield  Mud Rotary  
 Gas  Inj  Pool Ext.  Air Rotary  
 OWWO  Expl  Wildcat  Cable

Domestic well within 330 feet:  yes  no  
 Municipal well within one mile:  yes  no

Depth to bottom of fresh water 150

Depth to bottom of usable water 180

Surface pipe by Alternate:  2 \_\_\_\_\_

Surface pipe planned to be set 400

Conductor pipe required \_\_\_\_\_

Projected Total Depth 5000 feet

Formation Simpson

If OWWO: old well info as follows:

Operator \_\_\_\_\_

Well Name \_\_\_\_\_

Comp Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

I certify that well will comply with K.S.A. 55-101, et seq. plus eventually plugging hole to KCC specifications.

Date 12/21/88 Signature of Operator or Agent \_\_\_\_\_ Title Agent

For KCC Use:

Conductor Pipe Required \_\_\_\_\_ feet; Minimum Surface Pipe Required 200' feet per Alt.  A

This Authorization Expires 6-27-89 Approved By LHM 12-27-88

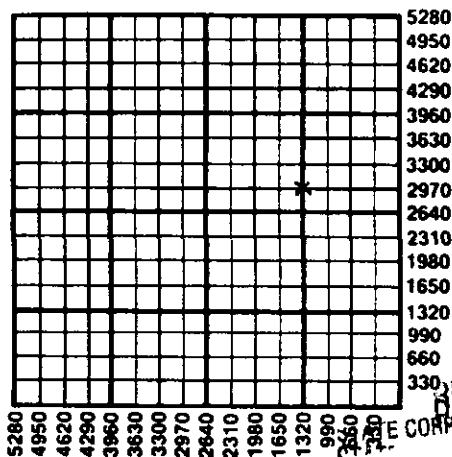
EFFECTIVE DATE: 1-1-89

Must be filed with the K.C.C. five (5) days prior to commencing well  
This card void if drilling not started within six (6) months of date received by K.C.C.

**Important procedures to follow:**

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 120 days of well spud date, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

**A Regular Section of Land**  
1 Mile = 5,280 Ft.



RECEIVED  
CORPORATION COMMISSION  
JFC 27 1988  
12-27-88  
CONSERVATION DIVISION  
Wichita, Kansas

State Corporation Commission of Kansas  
Conservation Division  
200 Colorado Derby Building  
Wichita, Kansas 67202-1212  
(316) 263-3238