FOR KCC USE:

API # 15- 007-22503000

Conductor pipe required NONE feet
Minimum surface pipe required 200' feet per Alt. 1 X

Approved by: 1K 4-23 96

This authorization expires: 10-23-96

(This authorization void if drilling not started within 6 months of effective date.)

Spud date: Agent:

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

IN ALL CASES PLOT THE INTENTED WELL ON THE PLAT BELOW PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PROPRATED OR SPACED FIELD

If the intented well is in a prorated or spaced field, please fully complete this side of the form. If the intented well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15-		<u>.</u>
OPERATOR	WOOLSEY PETROLEUM CORP.	LOCATION OF WELL: COUNTY BARBER
LEASE	ROTH	2310' feet from south north line of section
WELL NUMBER	3	990' feet from east/west line of section
FIELD	AETNA	SECTION 36 TWP 33S RG 14W
QTR/QTR/QTR	tion of the well and shade attri	IS SECTION REGULAR OF IRREGULAR IF SECTION IS TRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY. Section corner used: NE NW XX SE SW PLAT butable acreage for prorated or spaced wells.) st lease or unit boundary line.)
	5311'	
52521	-36 - 990 2310 F	

In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west lines; and
- 3) the distance to the nearest lease or unit boundary line.