

EFFECTIVE DATE: 4/30/90 State of Kansas  
NOTICE OF INTENTION TO DRILL

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date 5 1 1990  
month day year

C SE SW Sec 27: Twp 33 S, Rg 14 X East  
X West

OPERATOR: License # 5171 ✓  
Name: TXO Production Corp.  
Address: 1660 Lincoln Center Building #1800  
City/State/Zip: Denver, CO 80264  
Contact Person: Corey West  
Phone: (303) 861-4246

8500 660'  
3300 feet from South line of Section  
feet from East line of Section  
(Note: Locate well on Section Plat Below)

CONTRACTOR: License #: 5380 ✓  
Name: Eagle Drilling, Inc.

County: Barber  
Lease Name: Wheat Well #: A-1  
Field Name: ActNA

Well Drilled For: Well Class: Type Equipment:  
... Oil ... Inj ... Infield X Mud Rotary  
X Gas ... Storage ... Pool Ext. ... Air Rotary  
... OAWO ... Disposal X Wildcat ... Cable  
... Seismic; ... # of Holes

X Is this a Prorated Field? ... yes X no ✓  
Target Formation(s): Viola  
Nearest lease or unit boundary: 660  
Ground Surface Elevation: unknown feet MSL  
Domestic well within 330 feet: ... yes X no  
Municipal well within one mile: ... yes X no  
Depth to bottom of fresh water: 250  
Depth to bottom of usable water: 250  
Surface Pipe by Alternate: X 1 ... 2  
Length of Surface Pipe Planned to be set: 350  
Length of Conductor pipe required: none  
Projected Total Depth: 5000  
Formation at Total Depth: Viola  
Water Source for Drilling Operations:  
... well ... farm pond X other

If OAWO: old well information as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Comp. Date: \_\_\_\_\_ Old Total Depth \_\_\_\_\_

DWR Permit #: \_\_\_\_\_  
Will Cores Be Taken?: ... yes ... no  
If yes, proposed zone: \_\_\_\_\_

Directional, Deviated or Horizontal wellbore? ... yes ... no  
If yes, total depth location: \_\_\_\_\_

*\* This Field is prorated for Mississippian Gas; 160 A Spacing;  
Located in one of the AFFIDAVIT 4 ten-acre spots*

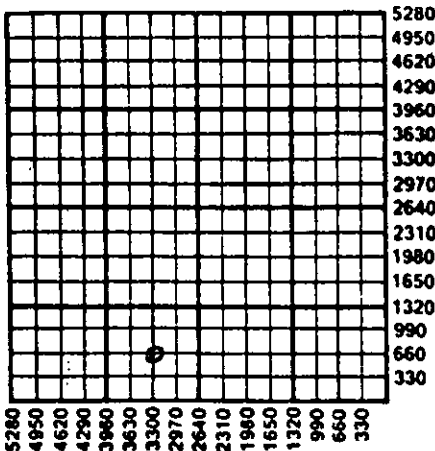
The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

1. The appropriate district office shall be notified before setting surface pipe;
2. The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
3. If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
4. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
5. If an Alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 4/24/90 Signature of Operator or Agent: [Signature] Title: Agent



RECEIVED  
APR 24 1990  
4-24-90  
CONSERVATION DIVISION  
Wichita, Kansas

FOR KCC USE:  
API # 15- 007-22, 315-0008  
Conductor pipe required NONE feet  
Minimum surface pipe required 200 feet per Alt. (X)  
Approved by: RGF 4/25/90  
EFFECTIVE DATE: 4/30/90  
This authorization expires: 10/25/90  
(This authorization void if drilling not started within 6 months of effective date.)  
Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

27  
33  
1400

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.