FORM MUST BE TYPED

EFFECTIVE DATE: 2-2-9	7
DISTRICT, #	

EFFECTIVE DATE: 2-2-1	State of Kan		FORM MUST BE SIGNED
DISTRICT # 1	NOTICE OF INTENTIO		ALL BLANKS MUST BE FILLED
SGA?YesNo	Must be approved by the K.C.C. five (
		spot 100'N \$ 80'W OF	East
Expected Spud DateFeb month	191997 day year	SE - NW -SE Sec27. T	wp33. S, Rg14. X West
		/1750 feet from (South line of Section
OPERATOR: License #544	7	1730 feet from	
		IS SECTION X REGULAR	
	#800		_ IRREGULAR: ection Plat on Reverse Side)
	a, Kansas67202	County:Barber	
	SS	Lease Name:Harbaugh "H"	
	0	Field Name:Aetna	
Filone:(310)203-204	V	Is this a Prorated/Spaced Fie	
CONTRACTOR Licence # 5	929	Target Formation(s):Miss	
	uke Drilling Co	Nearest lease or unit boundar	
name	the billing co	Ground Surface Elevation:	
Well Drilled For:	Well Class: Type Equipment:	Water well within one-quarter	
well pritted for.	wett ctass. Type equipment.	Public water supply well within	•
Oil Enh Rec	.X. Infield .X. Mud Rotary	Depth to bottom of fresh water	
.X. Gas Storage	Pool Ext Air Rotary	Depth to bottom of usable wat	
OWWO Disposal	•	Surface Pipe by Alternate:	
Seismic; # of Holes		Length of Surface Pipe Planne	
		Length of Conductor pipe requ	
If OWNO: old well information		Projected Total Depth:	
		Formation at Total Depth:	
		Water Source for Drilling Ope	-
	Old Total Depth		ll farm pondX. other
	,	DWR Permit #:	
Directional, Deviated or Ho	rizontal wellbore? yesX. no	Will Cores Be Taken?:	yes X . no
-		If yes, proposed zone:	
	AFFIDAV	<u>IT</u>	Dearwar
			RECEIVED
The undersigned hereby affirm et. seg.	ns that the drilling, completion and even	entual plugging of this ଜ ଥିବ ି ଜନ୍ମ	rong guidach i Christian (1921)
	wing minimum requirements will be met:		
-		L	IAN 27 1997
1. Notify the appropri	ate district office prior to spudding	OT WELL;	1-27-97
2. A copy of the appro	ved notice of intent to drill shall be	posted on each drilling rig;	he ton: in all cases surface
pipe shall be set t	f surface pipe as specified below shall be hrough all unconsolidated materials pl	us a minimum of 20 feet into the	SERVATURAND WERLEN ion;
4. If the well is dry	hole, an agreement between the operat	tor and the district office on p	olug length and placement is
necessary prior to	plugging; trict office will be notified before w	ell is aither mlument or product	ion cocing is computed in:
6. If AN ALTERNATE II O	OMPLETION, PRODUCTION PIPE SHALL BE CEM	ENTED FROM BELOW ANY USABLE WATE	R TO SURFACE WITHIN 120 DAYS
OF SPUD DATE. IN A	LL CASES, NOTIFY DISTRICT OFFICE PRIOR	TO ANY CEMENTING.	•
	tatements made herein are true and to		
Date:1-27-97 Sig	gnature of Operator or Agent:Timothy	J. Voss Junothy J. Voss	TitleEngineer
			•
-	FOR KCC USE: API # 15- 007 - 22531	0000	
1007 0000 0-001	APT # 15- CO 1 V-1/2 CO.		
LOST CIRCULATION			1
CAN OCCUR AROUND	Conductor pipe required NONE	_ feet	\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\
1040'.	Minimum surface pipe required 20 Approved by: JK 1-28-9	feet per Alt. (1) &	-
			·
	This authorization expires:	- 78-97	
	(This authorization void if drill	ing not started within	000
	6 months of effective date.)	··	100
	Spud date: Agen		t
	REMEMBER		
	ile Drill Pit Application (form CDP-1)		146
	ile Completion Form ACO-1 within 120 date acreage attribution plat according		31

- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: Conservation Division, Wichita State Office Bldg, 130 S. Market, Rm 2078 Wichita, Kansas 67202-1286.

IN ALL CASES PLOT THE INTENTED WELL ON THE PLAT BELOW

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PROPATED OR SPACED FIELD

If the intented well is in a prorated or spaced field, please fully complete this side of the form. If the intented well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15	
OPERATOR OXY USA INC.	
LOCATION OF WELL: COUNTY Barber	
LEASE Harbaugh "H"	
WELL NUMBER 2	feet from East/ line of section
FIELD Aetna	SECTION 27 TWP 33S RG 14W
NUMBER OF ACRES ATTRIBUTABLE TO WELL	IS SECTION X REGULAR or IRREGULAR
QTR/QTR/QTR OF ACREAGE	IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST
	CORNER BOUNDARY.
•	Section corner used: NE NW SE SW
ı	PLAT
(Show location of the well and shade attrib	putable acreage for prorated or spaced wells.) License or unit boundary line.)

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	•		
	-	. X—1730'—	
·			
	•	.1750'	
			[
	<u> </u>	<u> </u>	

BARBER COUNTY

In plotting the proposed location of the well, you must show:

- The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west; and
- 3) the distance to the nearest lease or unit boundary line.

RECEIVED
KANSAS CORPORATION COMMISSION

JAN 27 1997