

TO: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Well Number: 15-063-20818-00-00
Spot: SENESW Sec/Twnshp/Rge: 26-13S-30W
1650 feet from S Section Line, 2970 feet from E Section Line
Lease Name: TEETER Well #: 2
County: GOVE Total Vertical Depth: 4455 feet

Operator License No.: 5316
Op Name: FALCON EXPLORATION, INC.
Address: 125 N MARKET STE 1252
WICHITA, KS 67202

String	Size	Depth (ft)	Pulled (ft)	Comments
PROD	5.5	4448		125 SX
SURF	8.625	302		200 SX

Well Type: OIL UIC Docket No: _____ Date/Time to Plug: 02/06/2014 1:00 PM
Plug Co. License No.: 34069 Plug Co. Name: BASIC ENERGY SERVICES, LP
Proposal Rcvd. from: LEON KUHN Company: FALCON EXPLORATION INC Phone: (316) 262-1378

Proposed Plugging Method: 8 5/8" surface casing set at 303' w/200 sx cement. 5 1/2" production casing set at 4448' w/125 sx cement. TD 4455'. DV tool set at 2244' w/450 sx cement. Perforations: 4557' - 4561', 4328' - 4330', 4307' - 4313', 4143' - 4145' and 3856' - 3861'. Ordered 350 sx 60/40 pozmix 4% gel cement, 13 sx gel and 700 # hulls.

Plugging Proposal Received By: CASE MORRIS Witness Type: COMPLETE (100%)
Date/Time Plugging Completed: 02/06/2014 4:45 PM KCC Agent: DARREL DIPMAN

Actual Plugging Report:

Ran tubing to 3800' and pumped 13 sx gel followed by 100 sx cement w/300 # hulls. Pulled tubing to 2250' and pumped 230 sx cement w/300 # hulls. Circulated cement to surface. Pulled tubing to surface. Connected to 5 1/2" casing and pumped 15 sx cement. Casing full of cement. Connected to 8 5/8" surface casing and pumped 20 sx cement. Maximum shut in pressure 400 psi.

GPS: 38.89261N -100.62292W

Perfs:

Top	Bot	Thru	Comments
4328	4330		
4307	4313		
4302	4304		
4257	4261		
4143	4148		

Remarks: BASIC CEMENT SERVICES TICKET # 04857

Plugged through: TBG

KCC WICHITA

FEB 11 2014

RECEIVED

District: 04

Signed Darrel Dipman
3/04/14 (TECHNICIAN)

CM

FEB 07 2014