For KCC Use: Effective Date: District # _ SGA? Yes No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Form C-1 September 1999 Form must be Typed Form must be Signed All blanks must be Filled

Must be approved by KCC	live (5) days prior to commencing well	
Expected Spud Date October 12, 2000	_ Spot APPZOX.	X East
month day year	NE NE-SE-NE Sec. 32 Twp. 34 S. R. 10	
OPERATOR: License# 31302	/ 1540 teet from S / (R) (circle one) Line of S	
Ionog C Puck Dovolopment	★ O	
D G B 69	Is SECTION X RegularIrregular?	
	-	
Only/Outlooking.	(Note: Locate well on the Section Plat on reverse side) County Chautaugua	
(216) 725_3636	Pumpol 1 y	
Phone: (310) 723-3030	Flain	
CONTRACTOR: License# 32622		
Name: Blair Drilling	Is this a Prorated / Spaced Field?	₹No.
110/10.	Target Information(s): Wayside	
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary:	
XOil Enh Rec X Infield Mud Rotary		et MSL
Gas Storage Pool Ext. X Air Rotary		No
OWO Disposal Wildcat Cable	200	Mo∑
Seismic;# of Holes Other	Deput to dottont of flesh water.	
Other		
	Surface Pipe by Alternate:1 _X_2	
f OWWO: old well information as follows:	Length of Guides I po Flames to do set.	
Operator:	Length of Conductor Pipe required:	
Well Name:	Wayer do Cand	
Original Completion Date: Original Total Depth:	- Troducing Torridation ranges	
Directional, Deviated or Horizontal wellbore?	Water Source for Drilling Operations: Well Farm PondX Other	
Yes, true vertical depth:	1000	
	DWR Permit #:	
Rollom Hole Location; CCC DKT #:	(Note: Apply for Permit with DWR	=7.4
NO DATE.	Will Cores be taken?	X No
· (*,	Il Yes, proposed zone:	
AFF the undersigned hereby affirms that the drilling, completion and eventual (FIDAVIT * LEASE COVERS W/Z NW/4 COMPONATION CO	i Minissi
		553
is agreed that the following minimum requirements will be met:	FIG. 6 20	ũũĐ
 Notify the appropriate district office prior to spudding of well; 	<u>;</u>	
2. A copy of the approved notice of intent to drill shall be posted on ea	ach drilling rig; CONSERVATION DIV	/ISION
 Ine minimum amount of surface pipe as specified below shall be s through all unconsolidated materials plus a minimum of 20 feet into 1 	set by circulating cement to the top; in all cases surface pipe shall be set	.s
· · · · · · · · · · · · · · · · · · ·	district office on plug length and placement is necessary <i>prior to pluggli</i>	na:
5. The appropriate district office will be notified before well is either plug		
6. If an ALTERNATE II COMPLETION, production pipe shall be cemen	ited from below any usable water to surface within 120 days of spud	
date. In all cases, NOTIFY district office prior to any cementing.	·	
ereby certify that the statements made herein are true and to the best o	of my knowledge and belief.	
10-5.7(18)	M Oct stant	•
te: 10-5-2000 Signature of Operator or Agent:	Tille:	
For KCC Use ONLY	Remember to:	.,
API # 15. 019-26544-0000	- File Drill Pit Application (form CDP-1) with Intent to Drill;	
	- File Completion Form ACO-1 within 120 days of spud date;	W
Conductor pipe required NONE 18e1	- File acreage attribution plat according to field proration orders;	8
Minimum surface pipe required 40 feet per All. X (2)	Notify appropriate district office 48 hours prior to workover or	
Approved by: 10 - 9 - 2000	re-entry;	
his authorization expires: 4-9-200/	 Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. 	125
This authorization void if drilling not started within 6 months of effective date.)	- Organi willion approval belote disposing of injecting sait water.	""
	•••	
pud date: Agent:	e e julius and a superior and a	-

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15	Location of Well: County: Chaūtauqua
Operator:	1540 [set from S (N) (circle one) Line of Section
·Lease:	0 leet from (E)/ W (circle one) Line of Section
Well Number:	Sec. 32 Twp. 34 S. R. 10 East West
Field:	
	is Section X Regular or Irregular
Number of Acres attributable to well:	~
QTR / QTR / QTR of acreage:	" If Section is Irregular, locate well from nearest corner boundary.
•	Section corner used:NENWSESW
•	n de la companya de La companya de la co
•	PLAT
	tribulable acreage for prorated or spaced wells.)
·	trest lease or unit boundary line.)
3 1	9
	5288
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	CH DE SE NE
	#22 (1540 FNL) ** OFEL
	7/390/10
The Act of the Control of the Contro	· · · · · · · · · · · · · · · · · · ·
	· · · · · · · · · · · · · · · · · · ·
	EXAMPLE
32	2640
	1980
	:
	10
	2200'
	3350
	A Post of the Date of the Control of
	SEWARD CO.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.

NOTE: In all cases locate the spot of the proposed drilling locaton.

- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a cartificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

(K & NSAS) (Rev. 1981)

(2) Pape 530 + 532

4 Grants Jages 637 to 690 gre,

 \mathbf{B} + W GAS LEASE (b) Reorder No.

4,1985 Register of Deeds

MAHSAS BLUE PRINT CO. INC. Sas

•	Form 88—(Froducers)	GAS DEASE (6)	09-135	316-264-9344 • P.O. Box 7	93 • Wichita R\$ 67291-0793
_	AGREEMENT. Made and entered into this	ck day o	JUN	e	, 19_84
4	by and between John W. Pumpelly and Da	anna M. Pumpell	y, his	wife Bar	bara D.
2	Chrissie and Michael F. Chrissie. Ne	er husband, and	Sonja	K. Summe	rs and
Q.	Gerald S. Summers, her husband,				
Ro					
4	Party of t	he first part, hereinafter	called lessor	(whether one	or more) and
3	P.J. Buck & Mark W. McCann	nies.ca.			
\$	WITNESSETH, That the said lessor, for and in consideration	of ONE AND NO/1	00		DOLLARS
4	cash in hand paid, receipt of which is hereby acknowledged, a	nd of the covenants and a	greements	nereinafter co	ntained on the
_	part of lessee to be paid, kept and performed, has granted, lease and let unto said lessee, for the sole and only purpose o	f mining and operating for	or oil and ga	s, and laying	pipe lines, and
	building tanks, power stations and structures thereon to produce the structure of the County of Chautauqua				
	NE/4; N/2 SE/4 of Section 32; W/2	State of Kansas, desc			
J.	and S/2 SE/4 and SE/4 of SW/4	inny 4 and hwy 4	OT SWI	4 OI SEC	Eron-33;
ð					
7					
9	of Section 29 Township 34S Range	10 E		,	
1	of Section 29 Township 348 Range It is agreed that this lease shall remain in full force for	10 E and conta	ining	acres	more or less.
1	thereafter as oil or gas, or either of them, is produced from so	a term of <u>O montens</u> aid land by the lessee.	years	from this dat	e, and as long.
1 Register	In consideration of the premises the said lessee covena				
	1st. To deliver to the credit of lessor, free of cost, in teighth (%) part of all oil produced and saved from the leased		ee may conf	iect his wells,	the equal one-t
	2nd. To pay lessor for gas from each well where gas onl prevailing market rate, (but, as to gas sold by lessee, in no ex-	y is found the equal one	eighth (%) o	f the gross pr	oceeds at the
	from such sales), for all gas used off the premises, said payments		. (M) OF the	broceens tecel	ten oh isassa ;
	and lessor to have gas free of cost from any such well for all st	oves and all inside lights	in the princ	ipal dwelling l	house on said
	land during the same time by making his own connections with the 3rd. To pay lessor for gas produced from any oil well and	used off the premises or	in the man	ufacture of ga	soline or any
	other product a royalty of one-eighth (%) of the market value, event more than one-eighth (%) of the proceeds received by lessee	at the mouth of the wel from such sales), payable	i, (but, as to _montbly at	gas sold by the prevailing	lessee, in no market price.
926	event more than one-eighth (%) of the proceeds received by lessee If no well be commenced on said land on or before Mik of this lease shall tangent and the best process of the commenced on the commenced on the best process of the commenced on the comm	months from the	e errec	tive dat	e of this
	this lease shall terminate as to both parties, unless the lesses of		ii pay.or.tei	wer to the les	sor, or to the
	lessor's credit in The	,	1.1		
_ '	or its successors, which shall continue as the depository regardl				
		ch shall operate as a re-		-	
. 1	ring the commencement of a well formonths from the commencement of a well may be further deferred for like payments or tenders of rentals may be made by check or draft of	periods of the same nu	mber of mo	the successive	alv Ali such
3	payments or tenders of rentals may be made by check or draft of fore the rental paying date, either direct to lessor or assigns or	of lessee or any assignee to said denository bank	thereof, ma	iled or deliver	ed on or be
י ד	the consideration first recited herein, the down payment, covers at is navable as aforesaid, but also the lessee's option of extendin	not only the privileges ϕ	ranted to th	e date when ar	aid first rent.
(Sec.)	letted.				
3	Should the first well drilled on the above described land be menced on said land within twelve months from the expiration	of the last rental period	for which	rental has be	en naid this 🥆
~ 1	lease shall terminate as to both parties, unless the lessee on o payment of rentals in the same amount and in the same manner	or before the expiration o	f said twelv	e months shal	I require the
3° '	sumption of the payment of rentals, as above provided, that the	e last preceding paragra:	oh hereof. s	coverning the	payment of
~	rentals and the effect thereof, shall continue in force just as the If said lessor owns a less interest in the above described	touch them the entitle	المالية والأسمال	A11	
ر '	then the royalties and rentals herein provided shall be paid the whole and undivided fee.	lessor only in the prope	ortion which	his interest	bears to the
١	Lessee shall have the right to use, free of cost, gas, oil, as	nd water produced on said	l land for its	s operation the	ereon, except
' '	water from wells of lessor. When requested by lessor, lessee shall bury his pipe line:	s below plow denth			7
	No well shall be drilled nearer than 200 feet to the house	e or barn now on said pr	emises, with	out the writte	en consent of
3 '	the lessor. Lessee shall pay for damages caused by its operations to	o growing crops on said l	land		3
a	Lessee shall have the right at any time to remove all made	chinery and fixtures place	d on said pr	emises, includ	ing the right
, E	to draw and remove casing. If the lessee shall commence to drill a well within the to				· · · · · · · · · · · · · · · · · · ·
3	the right to drill such well to completion with reasonable dilig	ence and dispatch, and if	oil or gas, o	or either of the	em, be found 8
	in paying quantities, this lease shall continue and be in force w term of years herein first mentioned.			•	u
ŧ	If the estate of either party hereto is assigned, and the the covenants hereof shall extend to their heirs, executors, admi	privilege of assigning in	whole or in	part is expre	ssly allowed
•	ship of the land or assignment of rentals or royalties shall be bi	nding on the lessee unti	l after the	lessee has he	en furnished 🐣
	with a written transfer or assignment or a true copy thereof, a as to a part or as to parts of the above described lands and the	assignee or assignees of	such part o	r parts shall	fail or make of
, (default in the payment of the proportionate part of the rents d operate to defeat ar affect this lease in so far as it covers a part	ue from him or them on a t or parts of said lands t	in acreage b inon which	asis, sech dera the sold lesse	ult shall not—
• s	signee thereof shall make due payments of said rentals. If the separate tracts, the premises, nevertheless, may be developed a	leased premises are now	or hereafter	owned in sev	ceralty or in
5 4	each separate owner in the proportion that the acreage owned l	by him bears to the entir	e leased are	a. There shal	ll be no obli- 🦳
۱ ک	ration on the part of the lessee to offset wells on separate trac livided by sale, ocvise, or otherwise, or to furnish separate mea	suring or receiving tanks	overed by the for the oil	ns 12ase may produced from	nergatter ba S n such sepa-S
; ا	rate tracts. Lesson hereby warrants and agrees to defend the title to				
5 t	the right at east time to redeem for lessor by payment, any more event of default of payment by lessor, and be subrogated to the	tgages, taxes or other lies	ns on the ab	ove described	lands, in the
<i>,</i>	All express or implied covenants of this lease shall be su	biect to all Federal and	State Laws	, Executive O	rders, Rules [©]
C	r Regulations, and this lease shall not be terminated, in whol omply therewith, it compliance is prevented by, or if such fail	e or in part, nor lessee l ure is the result of, anv s	ield liable is such Law. O	n damages, fo rder, Rule or l	r failure to・含 Regulation。
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	\mathcal{F}	177 L	1 FAMILY	O'S MULLECULAR	

e foregoing instrument was acknown to the transfer of the contract of the cont	wledged before me this	day of	DEANNA	, 19
John W. Pumpelly his wife.			and <u>Danna M. Pun</u>	npelly
	0.00		711 04	1
commission expires 5-1	8-85		Mary Sta	e-pelle
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e foregoing instrument was ackno	wledged refore me this	day of ZZZ	Michael F.	انت. 19 مانت دي
ner husband,	sie		and TILCHAEL TIC	MIGTE
	10		1 (1970)	· · · · · · · · · · · · · · · · · · ·
commission expires 3/3	0/8.5	SANDRA-J. CHRIST No. 1002	pader Ja Con	acia
/	,	Mulary Public State of New Yo	ork Notary Paper	
	. ((;u) illed in Chautauqua Coun	20: 10 K Ei	
ATE OF		My Commission Expires March		
UNTY OF 1/28 875		/ ·	ADIAIDAT (KOOKCONG)	C ,, `
e foregoing instrument was ackno	wledged before me this 🚄	3 day of	rec 350	
		<i>V</i>	and <u>Gerald S. Su</u>	<u>mmers</u>
	./.		5 9	•
commission expires	5/85	Ulm	in Mr. Arton	pen
capito	,		ALMANDAPHARMINEON	
	•	NOTA	O BUBLIC IN A FOR STATE (こべいはらい
ATE OF		MY CO	MMISSION EXPIRES FEB. 2	(5° 1862
ATE OF	ACKN	OWLEDGMENT FOR IN	IDIVIDUAL (KsOkCoNe)	
UNTY OF foregoing instrument was acknow	vledged before me this	day of		10
				•
**				
commission expires			Notary Public	
			TANTAL & T WINTE	
/ /- 3		•		
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O.L.	Date Twp Yo. of Acres County	STATE OF Langue County Office Law Son This instrument was	any of 1,50 o-clock H in Book 57 Pan the records of this office. But	When recorded, return to

Notary Public

STATE OF KOShoma	
COUNTY OF Kind	ACKNOWLEDGMENT FOR INDIVIDUAL (KsOkCoNe)
The foregoing instrument was acknowledged before me this.	day of
nis wife.	und Danna M. Pumpelly,
	74 . 04
My commission expres 5-18-85	Mary Stanley Notary Public
OT.	Notary Funite
PUBLIE IN 11 11	The state of the s
STATE OF AND THE COUNTY OF THE COUNTY OF	CKNOWLEDGMENT FOR INDIVIDUAL (K.OKGANO)
The foregoing instrument was acknowledged before me this	10 mm
by Barbara D. Chrissie	Michael F. Chrissi
ner husband,	
2/30/65	
My commission expires 3/30/85	SANDRA J. CHRIST No. Market L. L. C. Miller State of New York Notary Paplic
X	Can Hand in Chantaugua County
"T" ~ 4 C	My Commission Expires March 30, 19 8 5
STATE OF $\frac{ABB}{ABB}$ COUNTY OF $\frac{ABB}{ABB}$	CKNOWLEDGMENT FOR INDIVIDUAL (KaOkCoNe)13
The foregoing instrument was acknowledged before me this.	
by <u>Sonja K. Summers</u>	und Gerald S. Summers
er_husband,	
My commission expires 2/25/85	Ulma In Frances
	NO MORE THE MOSE ON THE
	NOTARY PUBLIC IN & FOR STATE OF TELES
STATE OF	MY COMMISSION EXPIRES FEB. 25, 1985
COUNTY OF A	CKNOWLEDGMENT FOR INDIVIDUAL (KeOkCoNe)
	day of
by	and
	,
My commission expires	
	Notary Public
/ / 3	
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	111 77 8 2 12 111
20 8 1	the //
SE SE	
OIL AND GAS LEASI Subas W. Dungell C. J. Buck Imake J. 19 Acres Term	d for record or M., and duly Register
	Ref. 2
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V 20 20	County County Lts Ras filed for Page
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1 2 2 2 1 2 1 2 1 2 1 2 1 2 1 2 1 2 1 2	Countries of the control of the cont
ž Ž	STATE OF Acres. County Chaulau. This instrument was at 11.50 o-clock. The regards of this office. The recorded, return to When recorded, return to
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of tio	STATE County This an Book in Book the reco
70 10 No. 8 No. 8 No. 9	Srp. San Hangan
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SOLINEY OF AC	CKNOWLEDGMENT FOR CORPORATION (KsOkCoNe)
COUNTY OF The foregoing instrument was acknowledged before me this	
by	
of	a
corporation, on behalf of the corporation.	

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Notary Public