

EFFECTIVE DATE: 7-10-94

State of Kansas

FORM MUST BE TYPE

DISTRICT # 14
35A7 Yes. No

NOTICE OF INTENTION TO DRILL

FORM MUST BE SIGNED

Must be approved by the K.C.C. five (5) days prior to commencing well

ALL BLANKS MUST BE FILLED

Expected Spud Date July 15 94
month day year

Spot @ NW SW Sec 16 Twp 34S Rg 10 East West

OPERATOR: License # 03080
Name: Jack Exploration, Inc.
Address: P.O. Box 1279
City/State/Zip: Sulphur, OK 73086
Contact Person: James R. Jack
Phone: (405) 622-2310

1980 feet from South / North line of Section
660 feet from East / West line of Section
IS SECTION 16 X REGULAR IRREGULAR?

(NOTE: Locate well on the Section Plat on Reverse Side
County: Barber
Lease Name: Diel Well #: 1-16
Field Name: Wildcat

CONTRACTOR: License #: 5380
Name: Eagle Drig. Wichita, KS

Is this a Prorated/Spaced Field? yes X no
Target Formation(s): Stalnzer, Mississippian
Nearest lease or unit boundary: 660

Well Drilled For:	Well Class:	Type Equipment:
<input checked="" type="checkbox"/> Oil	<input type="checkbox"/> Enh Rec	<input checked="" type="checkbox"/> Infield
<input checked="" type="checkbox"/> Gas	<input type="checkbox"/> Storage	<input type="checkbox"/> Pool Ext.
<input type="checkbox"/> CWNO	<input checked="" type="checkbox"/> Disposal	<input type="checkbox"/> Wildcat
<input type="checkbox"/> Seismic	<input type="checkbox"/> # of Holes	<input type="checkbox"/> Other
<input type="checkbox"/> Other		

Ground Surface Elevation: 1375 feet MS
Water well within one-quarter mile: X yes n
Public water supply well within one mile: yes X n
Depth to bottom of fresh water: 100'
Depth to bottom of usable water: 180'

If CWNO: old well information as follows:
Operator:
Well Name:
Comp. Date: Old Total Depth

Surface Pipe by Alternate: X 1 2
Length of Surface Pipe Planned to be set: 400'
Length of Conductor pipe required: 80'
Projected Total Depth: 5500'
Formation at Total Depth: Arbuckle

Directional, Deviated or Horizontal wellbore? yes X no
If yes, true vertical depth:
Bottom Hole Location:

Water Source for Drilling Operations:
DWR Permit #: Apply to DWR for permit
Will Cores Be Taken? yes X no
If yes, proposed zone:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 101, et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and cement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAY OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 6/21/94 Signature of Operator or Agent: James R. Jack Title: President

RECEIVED
STATE CORPORATION COMMISSION
JUN 23 1994
Wichita, Kansas

FOR KCC USE:
API # 15- 007-22446-0000
Conductor pipe required NONE feet
Minimum surface pipe required 200 feet per Alt 1X
Approved by: DPW 7-5-94
This authorization expires: 1-5-95
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: Agent:

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: Conservation Division, 200 Colorado Derby Building, 202 W. First St., Wichita, Kansas 67202-1286.

16
34
103

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15- _____

OPERATOR Jack Exploration, Inc.

LEASE Diel

WELL NUMBER 1-16

FIELD WC

LOCATION OF WELL: COUNTY Barber

1980 feet from South/north line of section

660 feet from east/West line of section

SECTION 16 TWP 34S RG 10W

NUMBER OF ACRES ATTRIBUTABLE TO WELL _____

QTR/QTR/QTR OF ACREAGE _____

IS SECTION 16 X REGULAR or _____ IRREGULAR

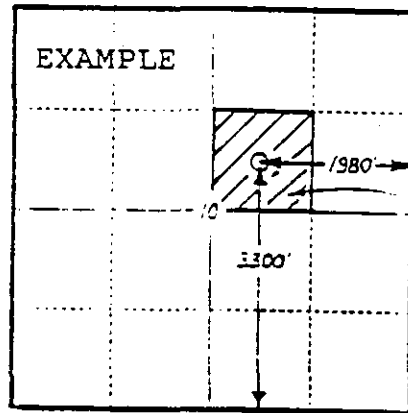
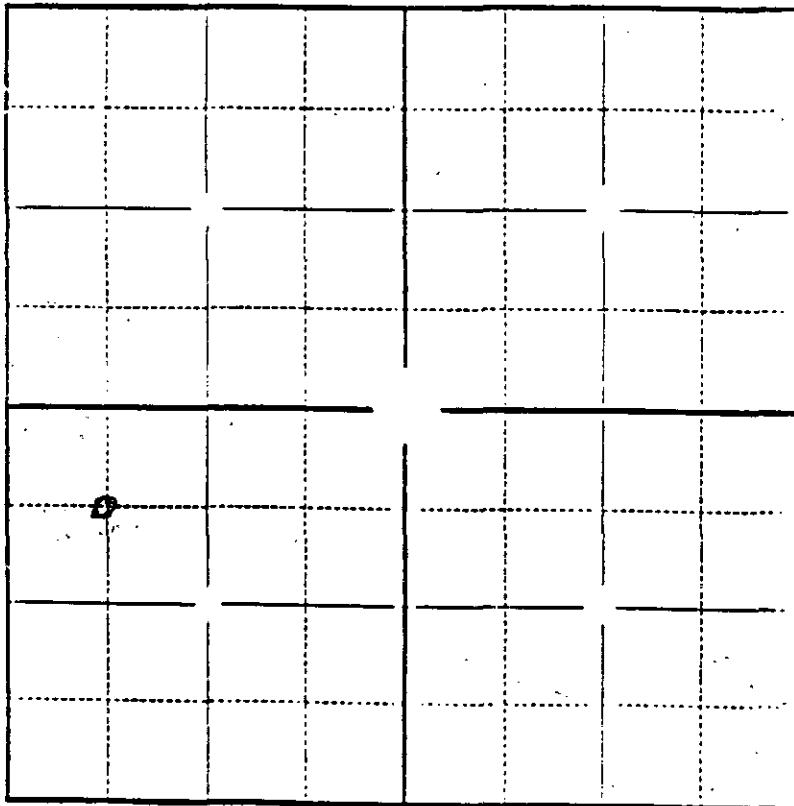
IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY.

Section corner used: _____ NE _____ NW _____ SE X SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)



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ACRES

In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north east/west lines; and
- 3) the distance to the nearest lease or unit boundary line.