

Owwo

For KCC Use: Effective Date: 8-14-02 District # 1 SGA? Yes No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION NOTICE OF INTENT TO DRILL

AUG 08 2002

Form C-1 September 1999 Form must be Typed Form must be Signed All blanks must be Filled

Must be approved by KCC five (5) days prior to commencing operations

Expected Spud Date August 8, 2002 month day year

Spot 50' E of C S/2 Sec. 3 Twp. 31 S. R. 17 1320 feet from (S) 2590 feet from (E) Is SECTION Regular Irregular?

OPERATOR: License# 6039 Name: L.D. DRILLING, INC. Address: 7 SW 26th Avenue City/State/Zip: Great Bend, Kansas 67530-0183 Contact Person: L.D. Davis Phone: 620/793-3051

County: Comanche Lease Name: Haltom Well #: 1 "OWWO" Field Name: Glick

CONTRACTOR: License# 5929 Name: DUKE DRILLING CO., INC.

Is this a Prorated / Spaced Field? Yes No

Well Drilled For: Oil Gas OWWO Seismic; # of Holes Other Well Class: Infield Pool Ext. Wildcat Other Type Equipment: Mud Rotary Air Rotary Cable

Target Formation(s): Viola Nearest Lease or unit boundary: 2590' Ground Surface Elevation: feet MSL Water well within one-quarter mile: Yes No Public water supply well within one mile: Yes No Depth to bottom of fresh water: 120' Depth to bottom of usable water: 180' Surface Pipe by Alternate: X 1 2 Length of Surface Pipe Planned to be set: 901' Length of Conductor Pipe required: NONE Projected Total Depth: 5400' Formation at Total Depth: Viola Water Source for Drilling Operations: Well Farm Pond Other X DWR Permit #: (Note: Apply for Permit with DWR)

If OWWO: old well information as follows: Operator: NATIONAL OIL COMPANY Well Name: Haltom # 1 Original Completion Date: 12/30/75 Original Total Depth: 5078' 15-033-20190-00-00 Directional, Deviated or Horizontal wellbore? Yes No

If Yes, true vertical depth: Bottom Hole Location: KCC DKT #:

Will Cores be taken? Yes No If Yes, proposed zone:

* Prorated & spaced Mississippian chert (Glick)

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq. It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: August 8, 2002 Signature of Operator or Agent: [Signature] Title: Agent

For KCC Use ONLY API # 15 - 033-20190-00-01 Conductor pipe required NONE feet Minimum surface pipe required 902 feet per Alt. 1 Approved by: RJP 8-9-02 This authorization expires: 2-9-03 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent:

- Remember to: - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry; - Submit plugging report (CP-4) after plugging is completed; - Obtain written approval before disposing or injecting salt water.

3 31 172

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - _____
Operator: _____
Lease: _____
Well Number: _____
Field: _____

Number of Acres attributable to well: _____
QTR / QTR / QTR of acreage: 50' E of C S/2

Location of Well: County: _____
1320 feet from S / N (circle one) Line of Section
2590 feet from E / W (circle one) Line of Section
Sec. 3 Twp. 31 S. R. 17 East West

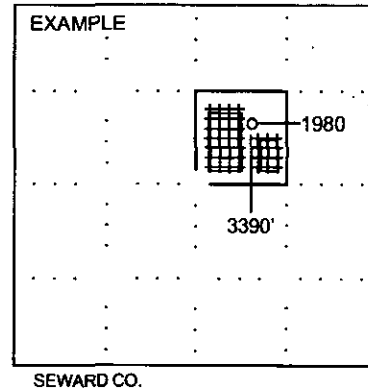
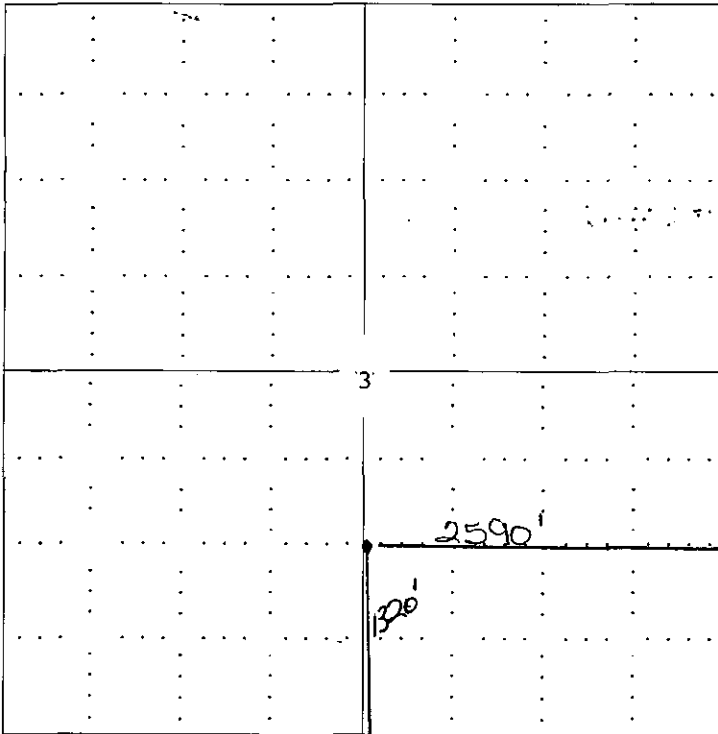
Is Section Regular or Irregular

If Section Is Irregular, locate well from nearest corner boundary.

Section corner used: NE NW SE SW

PLAT

*(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)*



NOTE: In all cases locate the spot of the proposed drilling location.

COMANCHE COUNTY

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).