

EFFECTIVE DATE: 9-28-94  
DISTRICT # 1  
SGA?  Yes  No

State of Kansas  
NOTICE OF INTENTION TO DRILL

FORM MUST BE TYPED  
FORM MUST BE SIGNED  
ALL BLANKS MUST BE FILLED

Must be approved by the K.C.C. five (5) days prior to commencing well.

Expected Spud Date 10-15-94  
month day year

Spot SW NW Sec 19 Twp 31S S, Rg 20 East  West

OPERATOR: License # 5038  
Name: Robinson Oil Company  
Address: 300 W. Douglas, #420  
City/State/Zip: Wichita, KS 67202  
Contact Person: Bruce M. Robinson or Ben Landes  
Phone: (316) 262-6734

1980 feet from South North line of Section  
660 feet from East West line of Section  
IS SECTION  REGULAR  IRREGULAR?

CONTRACTOR: License #: Unknown  
Name: \_\_\_\_\_

(NOTE: Locate well on the Section Plat on Reverse Side)  
County: Comanche

Well Drilled For: Well Class: Type Equipment:  
... Oil  ... Enh Rec  ... Infield  Mud Rotary  
...  Gas  ... Storage  ... Pool Ext. ... Air Rotary  
... OWWO  ... Disposal  Wildcat ... Cable  
... Seismic; ... # of Holes ... Other  
... Other \_\_\_\_\_

Lease Name: Ward Well #: 1 "A"  
Field Name: Cavalry Creek SE  
Is this a Prorated/Spaced Field? ... yes  no   
Target Formation(s): Morrow, Inola (Huck)  
Nearest lease or unit boundary: 660'  
Ground Surface Elevation: App. 2140' feet MSL  
Water well within one-quarter mile: ... yes  no   
Public water supply well within one mile: ... yes  no   
Depth to bottom of fresh water: 150'  
Depth to bottom of usable water: 180'  
Surface Pipe by Alternate: X1 ... 2  
Length of Surface Pipe Planned to be set: (.660!) 220'  
Length of Conductor pipe required: None  
Projected Total Depth: 5200'  
Formation at Total Depth: Mississippian  
Water Source for Drilling Operations:  
 well  farm pond  other

If OWWO: old well information as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Comp. Date: \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Directional, Deviated or Horizontal wellbore? ... yes  no   
If yes, true vertical depth: \_\_\_\_\_  
Bottom Hole Location: \_\_\_\_\_

D.W.R. PERMIT NO.  
Will Cores Be Taken? ... Yes  No   
If yes, proposed zone: \_\_\_\_\_

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with 85-101, et. seq.

It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office prior to spudding of well;
- 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
- 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
- 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
- 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
- 6. IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.  
Date: 9/15/94 Signature of Operator or Agent: Ben Landes Title: Vice President

FOR KCC USE:  
API # 15- 033-20897-00-00  
Conductor pipe required NONE feet  
Minimum surface pipe required 220' feet per Alt. (1)  
Approved by: CB 9-23-94  
This authorization expires: 3-23-95  
(This authorization void if drilling not started within 6 months of effective date.)  
Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202.

RECEIVED  
SEP 19 1994  
KANSAS COMMISSION  
WICHITA, KANSAS

**IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW**

**PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD**

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15- \_\_\_\_\_  
 OPERATOR Robinson Oil Company  
 LEASE Ward "A"  
 WELL NUMBER 1  
 FIELD Calvary Creek Southeast

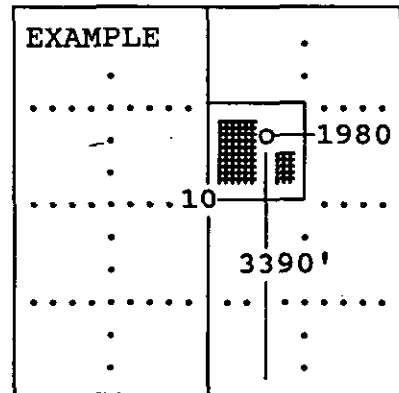
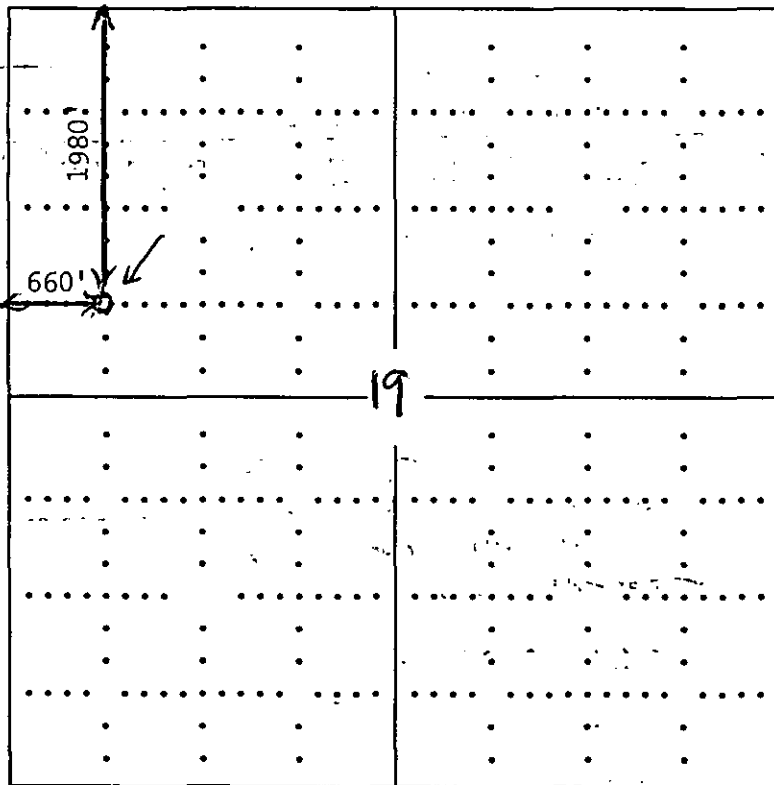
LOCATION OF WELL: COUNTY Comanche  
1980 feet from south north line of section  
660 feet from east/west line of section  
 SECTION 19 TWP 31S RG 20W

NUMBER OF ACRES ATTRIBUTABLE TO WELL 40  
 QTR/QTR/QTR OF ACREAGE C - SW - NW

IS SECTION X REGULAR or \_\_\_\_\_ IRREGULAR  
**IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY.**

Section corner used: \_\_\_\_\_ NE \_\_\_\_\_ NW \_\_\_\_\_ SE \_\_\_\_\_ SW  
**PLAT**

(Show location of the well and shade attributable acreage for prorated or spaced wells.)  
 (Show footage to the nearest lease or unit boundary line.)



SEWARD CO.

**In plotting the proposed location of the well, you must show:**

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west; and
- 3) the distance to the nearest lease or unit boundary line.