

EFFECTIVE DATE: 4-9-2000
DISTRICT # 1
SGAT: X Yes... No

State of Kansas
NOTICE OF INTENTION TO DRILL

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date March 03 2000
month day year

135 N & 223 W of
NW NE NE Sec 17 31 East
SURFACE LOC. S. Rg 20 X West

OPERATOR: License # 04782
Name: Ensign Operating Co.
Address: 1225 17th St., Suite 1900
City/State/Zip: Denver, CO 80202-5519
Contact Person: R. A. Wacker
Phone: (303) 293-9999

195 feet from ~~SECTION~~ / North line of Section
1213 feet from East / ~~WEST~~ line of Section
IS SECTION X REGULAR IRREGULAR?

(NOTE: Locate well on the Section Plat on Reverse Side)

County: Comanche
Lease Name: Huck Well #: 1-17H
Field Name: Wildcat

CONTRACTOR: License #: ADVISE ON ACO-1
Name: UNKNOWN

Is this a Prorated/Spaced Field? ... yes X no /

Target Formation(s): Viola

Nearest lease or unit boundary: 195' (SURFACE)

Ground Surface Elevation: 2100 feet MSL

Water well within one-quarter mile: ... yes X no

Public water supply well within one mile: ... yes X no

Depth to bottom of fresh water: 100

Depth to bottom of usable water: 180

Surface Pipe by Alternate: X 1 2

Length of Surface Pipe Planned to be set: 1200'

Length of Conductor pipe required: None

Projected Total Depth: 5820' TVD; 10,496' TMD

Formation at Total Depth: Viola

Water Source for Drilling Operations:

X well farm pond other

DWR Permit #: (APPLY FOR FROM DWR)

Will Cores Be Taken? ... yes X no /

If yes, proposed zone: ...

Table with columns: Well Drilled For, Well Class, Type Equipment. Includes rows for Oil, Gas, OUVO, Seismic, etc.

If OUVO: old well information as follows:
Operator: ...
Well Name: ...
Comp. Date: ... Old Total Depth ...

Directional, Deviated or Horizontal wellbore? X yes no
If yes, true vertical depth: 5820' (-3720)
Bottom Hole Location: 4950' FNL - 2310' FEL

Section 17-31-20W AFFIDAVIT DOCKET NO. 195,486-C (C-28,736)

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.
It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office prior to spudding of well;
- 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
- 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
- 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
- 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
- 6. IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: Feb. 7th, 2000 Signature of Operator or Agent: [Signature] Title: Vice President of Operations

FOR KCC USE: 033-21082-0100
API # 15-
Conductor pipe required NONE feet
Minimum surface pipe required 200 feet per Alt (1) X
Approved by: JK 4-4-2000
This authorization expires: 10-4-2000
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: Agent:

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field prorations orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: Conservation Division, 200 Colorado Derby Building, 202 W. First St., Wichita, Kansas 67202-1286.

17
31
2000

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15- _____
OPERATOR _____
LEASE _____
WELL NUMBER _____
FIELD _____

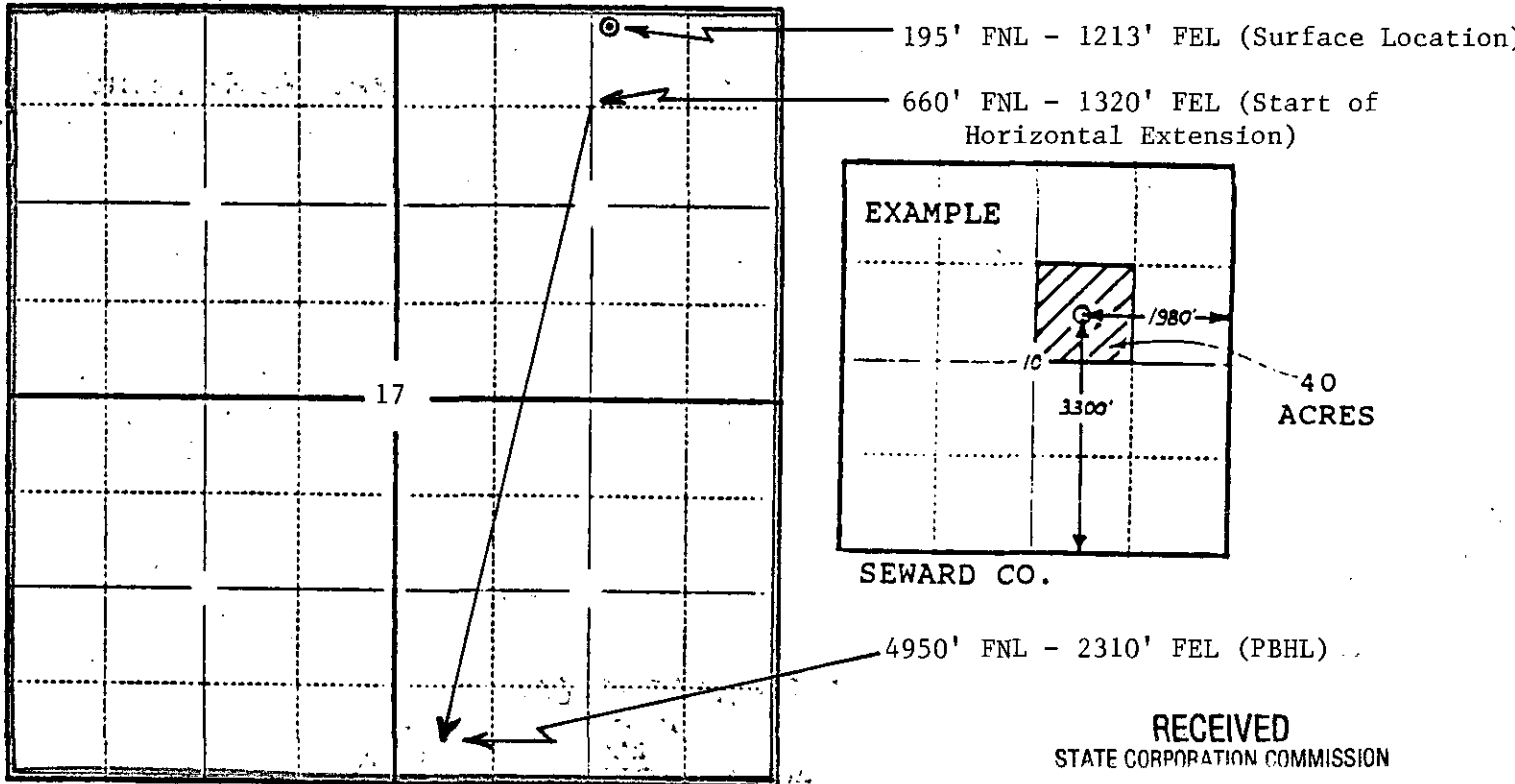
LOCATION OF WELL: COUNTY _____
_____ feet from south/north line of section
_____ feet from east/west line of section
SECTION _____ TWP _____ RG _____

NUMBER OF ACRES ATTRIBUTABLE TO WELL _____
QTR/QTR/QTR OF ACREAGE _____

IS SECTION _____ REGULAR or _____ IRREGULAR
IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY.

Section corner used: _____ NE _____ NW _____ SE _____ SW
PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)



RECEIVED
STATE CORPORATION COMMISSION

FEB 18 2000

In plotting the proposed location of the well, you must show:

CONSERVATION DIVISION
Wichita, Kansas

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west lines; and
- 3) the distance to the nearest lease or unit boundary line.