

For KCC Use: Effective Date: 9-4-2000 District # 1 SGA? Yes No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

CORRECTED

Form C-1 September 1999 Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

***CORRECTION**

Expected Spud Date September 6, 2000 OPERATOR: License# 6039 Name: L. D. DRILLING, INC. Address: R.R. 1, Box 183 B City/State/Zip: Great Bend, Kansas 67530 Contact Person: L. D. Davis Phone: 316/793-3051 CONTRACTOR: License# 5929 Name: DUKE DRILLING CO., INC.

Spot 90' N & 185' E of C - NE - NE Sec. 1 Twp. 31S S. R. 20W East West 570 feet from S / N (circle one) Line of Section 475 feet from E W (circle one) Line of Section Is SECTION Regular Irregular?

(Note: Locate well on the Section Plat on reverse side)

County: Comanche Lease Name: ARLIE Well #: 1-1 Field Name: Wildcat Is this a Prorated / Spaced Field? Yes No Target Information(s): Viola / Mississippian

Well Drilled For: Oil Gas OWWO Seismic; # of Holes Other Well Class: Enh Rec Storage Disposal Other Type Equipment: Mud Rotary Air Rotary Cable Infield Pool Ext. Wildcat Other

Nearest Lease or unit boundary: 475' WAS: 660' Ground Surface Elevation: est. 2121' feet MSL Water well within one-quarter mile: Yes No Public water supply well within one mile: Yes No Depth to bottom of fresh water: 180' Depth to bottom of usable water: 200' Surface Pipe by Alternate: 1 2 Length of Surface Pipe Planned to be set: 600' Length of Conductor Pipe required: 90' Projected Total Depth: 6000' Producing Formation Target: Mississippian

If OWWO: old well information as follows: Operator: Well Name: Original Completion Date: Original Total Depth:

Directional, Deviated or Horizontal wellbore? Yes No If Yes, true vertical depth: Bottom Hole Location: KCC DKT #:

Water Source for Drilling Operations: Well Farm Pond Other DWR Permit #: Will Cores be taken? Yes No If Yes, proposed zone:

WAS: C-NE NE 660' FNL & 660' FEL IS: 90' N & 185' E of C-NE NE 570' FNL & 475' FEL

AFFIDAVIT

RECEIVED KANSAS CORPORATION COMMISSION

AUG 31 2000

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq. It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases, surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 8/31/00 Signature of Operator or Agent: Sally R. Byers Title: Agent

For KCC Use ONLY API # 15 - 033-21,140 - 0000 Conductor pipe required NONE feet Minimum surface pipe required 220 feet per Alt. (1) R Approved by: COR 9-7-2000 JK / ORIG 8-30-2000 JK This authorization expires: 2-30-2001 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent:

- Remember to: File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field prorated orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water.

1 31 20W

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - _____
 Operator: _____
 Lease: _____
 Well Number: _____
 Field: _____
 Number of Acres attributable to well: _____
 QTR / QTR / QTR of acreage: _____

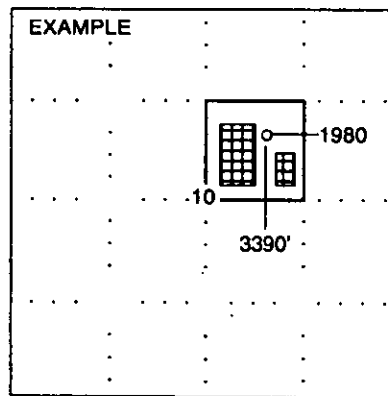
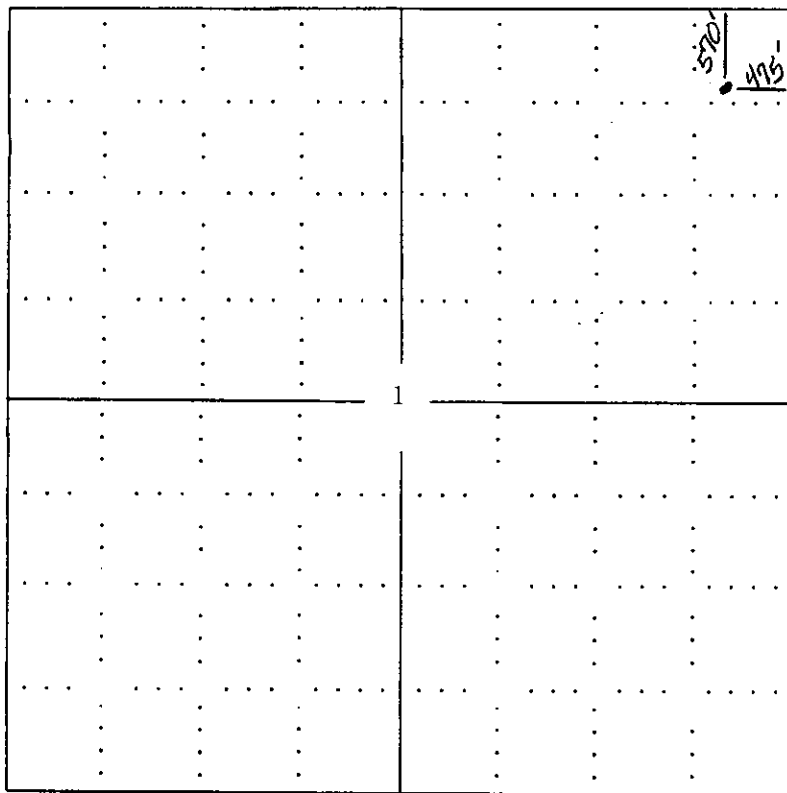
Location of Well: County: _____
 _____ feet from S / N (circle one) Line of Section
 _____ feet from E / W (circle one) Line of Section
 Sec. _____ Twp. _____ S. R. _____ East West

Is Section _____ Regular or _____ Irregular

If Section is Irregular, locate well from nearest corner boundary.
 Section corner used: ___ NE ___ NW ___ SE ___ SW

PLAT

*(Show location of the well and shade attributable acreage for prorated or spaced wells.)
 (Show footage to the nearest lease or unit boundary line.)*



SEWARD CO.

NOTE: In all cases locate the spot of the proposed drilling location.

COMANCHE COUNTY

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).