RECEIVED KANSAS CORPORATION COMMISSION

	RATION COMMISSION Form C-1	
	SERVATION DIVISION DEC 0.7 2001 September 1999 Form must be Typed	
District # NOTICE OF IN	TENT TO DRILL Form must be Signed	
SOA! Mies [] NO.	All blanks must be Filled e (5) days prior to commencing well ERVATION DIVISION	
	WICHITA, KS	
Expected Spud Date December 10, 2001	Spot	
month day year	NW-SW . SE/4 NE/4 Sec. 19 Twp. 31S S. R. 17 X West	
OPERATOR: License# 31297 Name: James B. Read Operating, Inc.	feet from (E) / W (circle one) Line of Section	
Address P.O. Box 638	is SECTION X_RegularIrregular?	
City/State/Zip: Ardmore, OK 73402	(Note: Locate well on the Section Plat on reverse side)	
Contact Person: James B. Read	County: Comanche	
Phone: 580/226-0055 580/226-0003	Lease Name: Baker-Smith Well #: 2-19	
Cell # 580/32/1528881 ACO-1; MUST	Field Name: Wilmore	
CONTRACTOR: License# ADVISEON ACO-1, MOST	Is this a Prorated / Spaced Field?	
Name: BE LICENSED WITH NOO	Target Formation(s): Simpson	
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary: 330	
Soil Enh Rec Infield My Mud Rotary	Ground Surface Elevation: 2005 feet MSL	
Gas Storage X Pool Ext. Air Rotary	Water well within one-quarter mile:	
OWO Disposal Wildcat Cable	Public water supply well within one mile:	
Seismic;# of Holes Other	Depth to bottom of fresh water: 100	
Other	Depth to bottom of usable water: 180 Surface Pipe by Alternate: X 12	
remineral and the state of the	Length of Surface Pipe Planned to be set: 300	
If OWWO: old well information as follows:	Length of Conductor Pipe required: 40 *	
Operator:	Projected Total Depth: 5800	
Original Completion Date:Original Total Depth:	Formation at Total Depth: Simpson	
	Water Source for Drilling Operations:	
Directional, Deviated or Horizontal wellbore?	Well Farm Pond Other_Creek	
If Yes, true vertical depth:	DWR Permit #:	
Bottom Hole Location:	(Note: Apply for Permit with DWR [])	
KCC DKT #:	Will Cores be taken? Yes Yes	
	If Yes, proposed zone:	
AFF	IDAVIT	
	,	
The undersigned hereby affirms that the drilling, completion and eventual p	olugging of this well will comply with K.S.A. 55-101, et. seq.	
It is agreed that the following minimum requirements will be met:		
Notify the appropriate district office <i>prior</i> to spudding of well; A copy of the appropriate district of intent to drill other! to provide an en-	oh drilling rig	
 A copy of the approved notice of intent to drill shall be posted on each drilling rig; The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set 		
through all unconsolidated materials plus a minimum of 20 feet into t	he underlying formation.	
 If the well is dry hole, an agreement between the operator and the The appropriate district office will be notified before well is either plut 	district office on plug length and placement is necessary prior to plugging;	
The appropriate district office will be frounded before well is either project. If an ALTERNATE II COMPLETION, production pipe shall be cement.	•	
date. In all cases, NOTIFY district office prior to any comenting.		
I hereby certify that the statements made herein are true and to the best of	of my knowledge and belief.	
10 Waste	A DO A	
Date: 12-05-01 Signature of Operator or Agent	Title Diones	
7/		
For KCC Use ONLY	Remember to:	
API # 15 - 033 - 21286-0000	- File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of sould date:	
Conductor pipe required	 File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; 	
Minimum surface pipe required 200 feet per Alt. 1 2	Notify appropriate district office 48 hours prior to workover or	
Approved by: RJP 12-7-01	re-entry:	
1 -7 -01	- Submit plugging report (OP-4) after plugging is completed,	
(This authorization expires: (This authorization void if drilling not started within 6 months of effective date.)	- Obtain written approval before disposing or injecting salt water.	
,	-	
Spud date:Agent:	· · · · · · · · · · · · · · · · · · ·	

Side Two

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

DEC 07 2001

Plat of acreage attributable to a well in a prorated or spaced field

CONSERVATION DIVISION

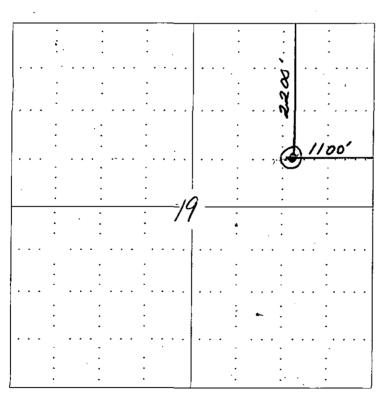
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a profited of spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

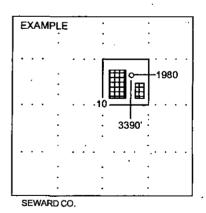
API No. 15	Location of Well: County:
Operator:	feet from S / N (circle one) Line of Section
Lease:	feet from E / W (circle one) Line of Sectio
Well Number:	
Field:	
Number of Acres attributable to well:	ls SectionRegular orIrregular
QTR / QTR / QTR of acreage:	If Section is Irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW

PI AT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)





NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- _lf_proposed_location_is_located_within_a_prorated_or_spaced_field_a_certificate_of_acreage_attribution_plat_must_be_attached: (C0-7_for_oil_wells; _____ CG-8 for gas wells).