

EFFECTIVE DATE: 12-22-90

Correction

NOTICE OF INTENTION TO DRILL

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date January 7 1991
month day year

* 1/2 1/2 N/2 Sec * 22 Twp 31 S, Rg 17 X East West

OPERATOR: License # 8362
Name: Held By Production, Inc.
Address: P.O. Box 1600
City/State/Zip: Houston, Texas 77251
Contact Person: R. B. Einhorn
Phone: 713-651-8910

* 5180 feet from South line of Section
2640 feet from East line of Section
(Note: Locate well on Section Plat on Reverse Side)

CONTRACTOR: License #: 5929
Name: Duke Drilling Co., Inc.

County: Comanche
Lease Name: Ferrin Well #: 2
Field Name: Wildmore Extension
Is this a Prorated Field? yes X no
Target Formation(s): Mississippian
Nearest lease or unit boundary: 1320
Ground Surface Elevation: 2062 feet MSL
Domestic well within 330 feet: yes X no
Municipal well within one mile: yes X no
Depth to bottom of fresh water: 200
Depth to bottom of usable water: 230
Surface Pipe by Alternate: X 1 2
Length of Surface Pipe Planned to be set: 600
Length of Conductor pipe required: None
Projected Total Depth: 5100
Formation at Total Depth: Mississippian
Water Source for Drilling Operations:
... well farm pond X other

Well Drilled For: Well Class: Type Equipment:
... Oil ... Inj X Infield X Mud Rotary
X Gas ... Storage ... Pool Ext. ... Air Rotary
... OWWO ... Disposal ... Wildcat ... Cable
... Seismic; ... # of Holes

If OWWO: old well information as follows:
Operator: _____
Well Name: _____
Comp. Date: _____ Old Total Depth _____

Directional, Deviated or Horizontal wellbore? yes X no
If yes, total depth location: _____

WAS: S/2; Sec 15; O F SL

AFFIDAVIT

15: N/2 N/2 N/2; Sec. 22; 5180 FSL

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

- It is agreed that the following minimum requirements will be met:
1. The appropriate district office shall be notified before setting surface pipe;
 2. The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
 3. If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
 4. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
 5. If an Alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.
Date: 12/10/90 Signature of Operator or Agent: R. B. Einhorn Title: Vice President

FOR KCC USE:
API # 15- 033-20,805-00-00
Conductor pipe required 1000 feet
Minimum surface pipe required 230 feet per Alt. (1)
Approved by: m. [unclear] 1-4-91 orig 12-17-90
EFFECTIVE DATE: 12-22-90
This authorization expires: 6-17-91
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: _____ Agent: _____

RECEIVED
STATE CORPORATION COMMISSION

DEC 20 1990
12- -90
CONSERVATION DIVISION
Wichita, Kansas

*22
31
17W*

B

REMEMBER TO:

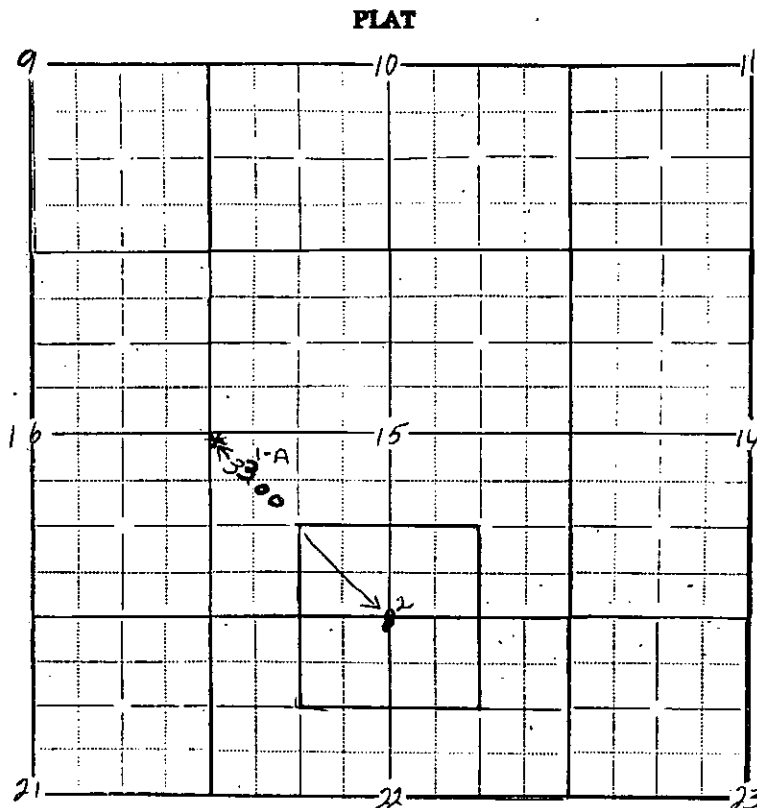
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL

State Corporation Commission, Conservation Division
200 Colorado Derby Bldg. Wichita, Kansas 67202

OPERATOR <u>Held By Production, Inc.</u>	LOCATION OF WELL:
LEASE <u>Ferrin</u>	<u>5180</u> feet north of SE corner
WELL NUMBER <u>No. 2</u>	<u>2640</u> feet west of SE corner
FIELD <u>Wilmore Extension</u>	Sec. <u>22</u> T <u>31S</u> R <u>17</u> E/W
	COUNTY <u>Comanche</u>
NO. OF ACRES ATTRIBUTABLE TO WELL <u>160</u>	IS SECTION <u>X</u> REGULAR <u>IRREGULAR?</u>
Sec 15-SE/4 SW/4, SW/4 SE/4	IF IRREGULAR, LOCATE WELL FROM NEAREST
DESCRIPTION OF ACREAGE <u> </u>	CORNER BOUNDARY.
Sec 22-NE/4 NW/4, NW/4 NE/4	

NOTE: If plat depicted is insufficient for your circumstances, you may attach your own scaled or surveyed plat.



N
|
N
|
N

5180' FSL
2640' FEL
1320' from nearest lease
line
Sec. 22

In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding partial sections, 4 sections, 16 sections, etc.;
- 2) the well's location relative to the location of other wells producing from the same common source of supply in adjoining drilling units, pursuant to K.A.R. 82-3-108, 82-3-207, 82-3-312, or special orders of the Commission;
- 3) the distance of the proposed drilling location from the section's east and south lines; and
- 4) the distance to the nearest lease or unit boundary line.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Signature of Operator or Agent *R. D. Ginter*
Date 12/10/90 Title Vice President