

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date November 7, 1990 \*\* 50'S & 165'W of NE NE SW Sec 22 Twp 31 S, Rg 17 X West

OPERATOR: License # 5178  
Name: SIDWELL OIL & GAS, INC.  
Address: P. O. Box 2475  
City/State/Zip: Pampa Texas 79065  
Contact Person: Cliff Sanders  
Phone: 806/669-3383

CONTRACTOR: License #: 5929  
Name: DUKE DRILLING CO., INC.

Well Drilled For: Well Class: Type Equipment:  
 Oil ... Inj  Infield  Mud Rotary  
... Gas ... Storage ... Pool Ext. ... Air Rotary  
... OWWO ... Disposal ... Wildcat ... Cable  
... Seismic; ... # of Holes

If OWWO: old well information as follows:  
Operator: .....  
Well Name: .....  
Comp. Date: ..... Old Total Depth .....

Directional, Deviated or Horizontal wellbore? .... yes  no  
If yes, total depth location: .....

**\*\*WAS:** C-N/2 SW  
1980'FSL 3960'FEL

\*\* 2030 feet from South line of Section  
\*\* 3135 feet from East line of Section  
(Note: Locate well on Section Plat on Reverse Side)

County: Comanche  
Lease Name: Peppard Well #: 1-22  
Field Name: Unknown  
Is this a Prorated Field? .... yes  no  
Target Formation(s): Miss  
Nearest lease or unit boundary: 1320'  
Ground Surface Elevation: 2038 feet MSL  
Domestic well within 330 feet: .... yes  no  
Municipal well within one mile: .... yes  no  
Depth to bottom of fresh water: 180'  
Depth to bottom of usable water: 240'  
Surface Pipe by Alternate:  1 .... 2  
Length of Surface Pipe Planned to be set: 600'  
Length of Conductor pipe required: None  
Projected Total Depth: 5200'  
Formation at Total Depth: Mississippi  
Water Source for Drilling Operations:  
... well .... farm pond  other  
DWR Permit #: .....  
Will Cores Be Taken?: .... yes  no  
If yes, proposed zone: .....

**AFFIDAVIT**

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

- It is agreed that the following minimum requirements will be met:
1. The appropriate district office shall be notified before setting surface pipe;
  2. The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
  3. If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
  4. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
  5. If an Alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.  
Date: 12/4/90 Signature of Operator or Agent: [Signature] Title: Agent

FOR KCC USE:  
API # 15-033-20,799-00-00  
Conductor pipe required None feet  
Minimum surface pipe required 260 feet per Alt. OX  
Approved by: Orig 10-22-90 Correction 12-5-90 DC  
EFFECTIVE DATE: 10-27-90  
This authorization expires: 4-22-91  
(This authorization void if drilling not started within 6 months of effective date.)  
Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

22  
31  
170  
RECEIVED  
STATE COOPERATION COMMISSION  
DEC 5 1990  
Conservation Division  
Wichita, Kansas

**REMEMBER TO:**

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

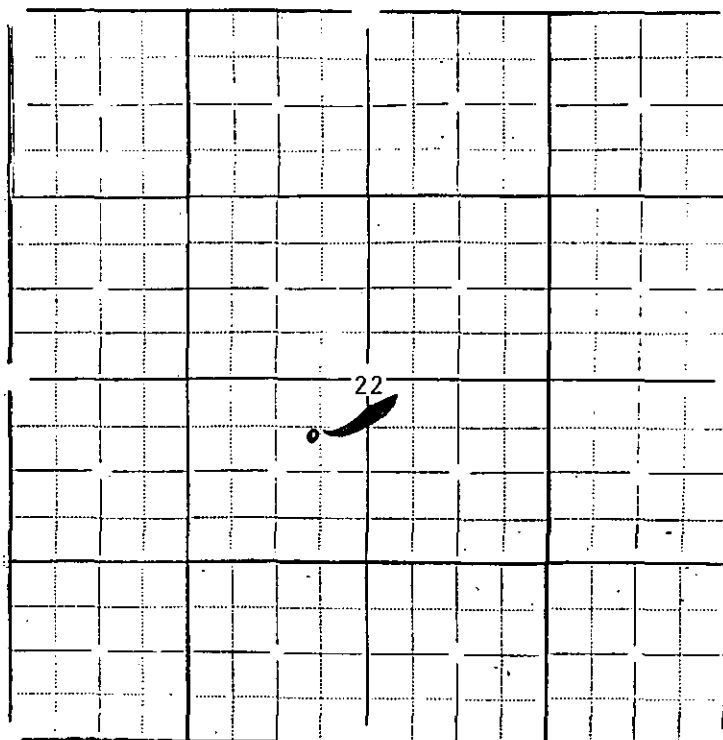
**PLAT OF ACREAGE ATTRIBUTABLE TO A WELL**

State Corporation Commission, Conservation Division  
200 Colorado Derby Bldg. Wichita, Kansas 67202

OPERATOR <u>SIDWELL OIL &amp; GAS, INC.</u>	LOCATION OF WELL:
LEASE <u>Peppard</u>	<u>2260</u> feet north of SE corner
WELL NUMBER <u>1-22</u>	<u>3135</u> feet west of SE corner
FIELD <u>Unknown</u>	<u>SW/4</u> Sec. <u>22</u> T <u>31S</u> R <u>17</u> <del>E/W</del>
	COUNTY <u>Comanche</u>
NO. OF ACRES ATTRIBUTABLE TO WELL <u>10</u>	IS SECTION <u>X</u> REGULAR <u>IRREGULAR?</u>
DESCRIPTION OF ACREAGE <u>SW/4</u>	IF IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY.

NOTE: If plat depicted is insufficient for your circumstances, you may attach your own scaled or surveyed plat.

**PLAT**



In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding partial sections, 4 sections, 16 sections, etc.;
- 2) the well's location relative to the location of other wells producing from the same common source of supply in adjoining drilling units, pursuant to K.A.R. 82-3-108, 82-3-207, 82-3-312, or special orders of the Commission;
- 3) the distance of the proposed drilling location from the section's east and south lines; and
- 4) the distance to the nearest lease or unit boundary line.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Signature of Operator or Agent *Sally R. Byers*  
Date December 4, 1990 Title Agent