FORM MUST BE SIGNED ALL BLANKS MUST BE FILLED

•••	ne k.c.c. five (3) days prior to commencing well
Expected Soud Date5	90 AND W2. \$\frac{1}{2} \text{ SE. NW. Sec. 22. Twp. 31. S, Rg. 17. \frac{1}{X} \text{ West.}
month day	
OPERATOR: License #5447	
Name: OXY USA INC.	
Address:110 S. Main #800	Camanaha
city/State/Zip: .Wichita, Kansas 67202	County: Comanche Lease Name: Pepperd "A" Well #: 1
Contact Person: Michael D. Harrison	Lease Name: Pepperd A Well #:l
Phone: (316). 265-5624	
5/10 / FMX 265	-6083 Is this a Prorated Field? yes .X. no/
CONTRACTOR: License #: 5418 Allen Drilling Company	Target Formation(s): Mississippi
Name: Allen Drilling Company	Wearest lease or unit boundary: 1980' Ground Surface Elevation: 2050' 2047 feet MSL
	
Well Drilled For: Well Class: Type	E Equipment: Domestic well within 330 feet: yes .X. no
ari territari X	Municipal well within one mile: yes , $\overset{X}{X}$, no Mud Rotary Depth to bottom of fresh water: $\overset{180}{.}$
Oil Inj Infield X. X. Gas Storage X. Pool Ext	
	•
	Cable Surface Pipe by Alternate: .X 1 2 Length of Surface Pipe Planned to be set: 250.**
Seismic; # of Holes	Length of Conductor pipe required:
If OWNO: old well information as follows:	Projected Total Depth:5150'
Operator:	
Well Name:	
Comp. Date:	**
comp. bate: ota totat beptii	DWR Permit #:
Directional, Deviated or Horizontal wellbore?	
If yes, total depth location: If yes, proposed zone: yes	
The year total acptin total transfer in the second action to the second	
	AFFIDAVIT
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The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101,	
et. seq. It is agreed that the following minimum requirements will be met:	
1. The appropriate district office shall be notified before setting surface pipe;	
2. The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface	
pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;	
If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator and the district office on plug length and placement is necessary prior to plugging;	
4. The appropriate district office will be notified before well is either plugged or production casing is cemented in:	
5. If an Alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days	
of spud date. In all cases, notify district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief.	
	Was to be Select
Date:4/23/90 Signature of Operator or	Agent: Wesley R. Scott Title Staff Engineer
	19
5280	FOR KCC USE:
4950	API # 15- 033 - 20,783-00-00 VAI24/8
4290	RECEIVED Conductor pipe required None feet
3960 STATE ONE	CPOCATION CONTRIBUTION STATE PIPE TEACH PER ATT.
3630	EFFECTIVE DATE: 5/5/90
2970 ΔΡ	PR 2 3 1990 This authorization expires: 10/30/90 (This authorization void if drilling not started within
	The second reaction is a second secon
2310 1980 CONSE	RVATION DIVISION Spud date: Agent:
1650	ighita, Kansas Agent:
1320	
990	REMEMBER TO:
330	 File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date;

- file acreage attribution plat according to field proration orders;

- Obtain written approval before disposing or injecting salt water.

Notify appropriate district office 48 hours prior to workover or re-entry;
 Submit plugging report (CP-4) after plugging is completed;