

CARD MUST BE TYPED

State of Kansas  
**NOTICE OF INTENTION TO DRILL**

CARD MUST BE SIGNED

(see rules on reverse side)

Starting Date: June 22 1984  
month day year

API Number 15- 033-20,653-00-00

OPERATOR: License # 5171  
Name TXO Production Corp.  
Address 200 W. Douglas, Suite 300  
City/State/Zip Wichita, KS 67202  
Contact Person Gary Wurdeman  
Phone 316-265-9441

C N/2 NW Sec 29 Twp 31 S, Rge 17  
(location)  East  West

4620 Ft North from Southeast Corner of Section  
3960 Ft West from Southeast Corner of Section  
(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 5107  
Name H-30 Drilling, Inc.  
City/State Wichita, KS

Nearest lease or unit boundary line 660 feet.  
County Comanche  
Lease Name MOBERLY "A" Well# 1

Domestic well within 330 feet:  yes  no  
Municipal well within one mile:  yes  no

Well Drilled For: Well Class: Type Equipment:  
 Oil  Swd  Infield  Mud Rotary  
 Gas  Inj  Pool Ext.  Air Rotary  
 OWWO  Expl  Wildcat  Cable

Depth to Bottom of fresh water 100-140 feet  
Lowest usable water formation Unknown  
Depth to Bottom of usable water 200 feet  
Surface pipe by Alternate: 1  2   
Surface pipe to be set 500 feet  
Conductor pipe if any required 0 feet  
Ground surface elevation 2003 feet MSL

If OWWO: old well info as follows:  
Operator  
Well Name  
Comp Date Old Total Depth  
Projected Total Depth 5100 feet  
Projected Formation at TD Miss. Osage  
Expected Producing Formations Miss. Osage

This Authorization Expires 12-21-84  
Approved By 6-21-84

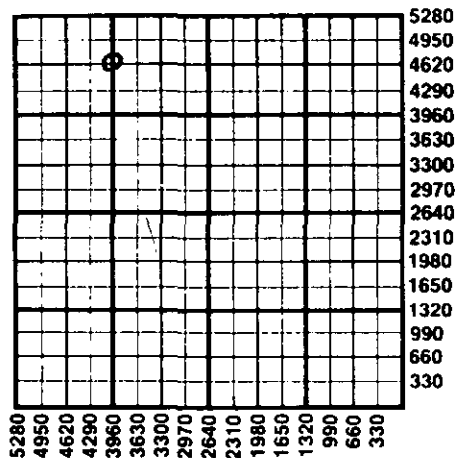
I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications.

Date 6-20-84 Signature of Operator or Agent Title District Engineer

MHC/KOHE 6-21-84

Must be filed with the K.C.C. five (5) days prior to commencing well  
This card void if drilling not started within six (6) months of date received by K.C.C.

**A Regular Section of Land**  
1 Mile = 5,280 Ft.



**Important procedures to follow :**

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

STATE CORPORATION COMMISSION  
RECEIVED  
JUN 21 1984  
CONSERVATION DIVISION  
Wichita, Kansas

State Corporation Commission of Kansas  
Conservation Division  
200 Colorado Derby Building  
Wichita, Kansas 67202  
(316) 263-3238