

CARD MUST BE TYPED

State of Kansas

CARD MUST BE SIGNED

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

* CORRECTION

9-6-85

Starting Date 9 3 85
month day year

API Number 15- 033-20,685-00-00

OPERATOR: License # 5171
Name TXO Production Corp.
Address 200 W. Douglas, Suite 300
City/State/Zip Wichita, KS 67202
Contact Person Jerry W. Collins
Phone 316-265-9441Approx W/2 SE Sec 34 Twp 31 S, Rg 17 X East West
* 1170 Ft. from South Line of Section
* 2130 Ft. from East Line of Section

(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 5106
Name Freeman Drilling Co., Inc.
City/State Wichita, KS

Nearest lease or unit boundary line 510 feet

County Comanche

Lease Name LCK Well # 1

Ground surface elevation TBD feet MSL

Well Drilled For: Well Class: Type Equipment:
Oil SWD Infield X Mud Rotary
X Gas Inj X Pool Ext Air Rotary
OWWO Expl Wildcat Cable

Domestic well within 330 feet: yes X no

Municipal well within one mile: yes X no

Surface pipe by Alternate: 1 X 2

Depth to bottom of fresh water 100 feet

Depth to bottom of usable water 200 feet

Surface pipe planned to be set 600 feet

Projected Total Depth 5250 feet

Formation Mississippi

If OWWO: old well info as follows:

Operator

Well Name

Comp Date Old Total Depth

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications. was 1320 FSL

cementing will be done immediately upon setting production casing
Date 9-6-85 Signature of Operator or Agent Jerry W. Collins Title Drlg & Completion Engr 1980 FEL

For KCC Use:

Conductor Pipe Required feet; Minimum Surface Pipe Required feet per Alt. 1 2

This Authorization Expires 2-26-86 Approved By 8-26-85

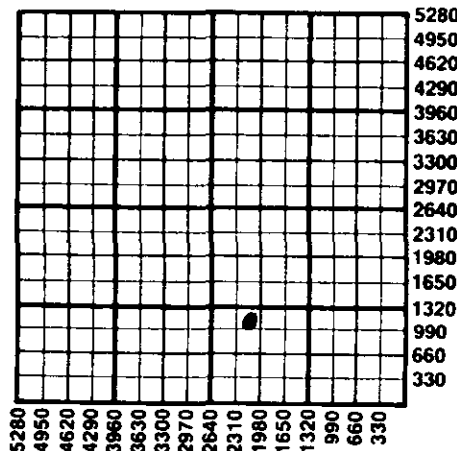
Must be filed with the K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C.

Important procedures to follow:

RECEIVED
STATE CORPORATION COMMISSION
Conservation Division
Wichita, Kansas

SEP 6 1995

A Regular Section of Land
1 Mile = 5,280 Ft.



1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.

4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202
(316) 263-3238