

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

2/24/14

Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed
Blanks must be Filled

ORIGINAL

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 5447
Name: OXY USA, INC.
Address 1: P.O. BOX 27570
Address 2: _____
City: HOUSTON State: TX Zip: 77227 + 7570
Contact Person: LAURA BETH HICKERT
Phone: (620) 629-4253
CONTRACTOR: License # 33784
Name: TRINIDAD DRILLING LIMITED PARTNERSHIP
Wellsite Geologist: N/A
Purchaser: N/A

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Corr, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:
Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

09/17/2011	09/24/2011	12/09/2011
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 081-21962-01-00
Spot Description: _____
NE SW SE SE Sec. 3 Twp. 30 S. R. 32 East West
462 Feet from North / South Line of Section
813 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW

County: HASKELL
Lease Name: LANGBOTHAM Well #: 8

Field Name: DIADEN
Producing Formation: NONE

Elevation: Ground: 2887 Kelly Bushing: 2898

Total Depth: 5965 TVD 5757 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at: 1817 Feet

Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)
Chloride content: 12000 ppm Fluid volume: 5500 bbls
Dewatering method used: HAULED TO DISPOSAL

Location of fluid disposal if hauled offsite: _____

Operator Name: HAYDEN OPERATING
Lease Name: LIZ SMITH #3 License #: 33562

Quarter _____ Sec. 26 Twp. 30 S. R. 34 East West
County: HASKELL Permit #: D26802

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INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

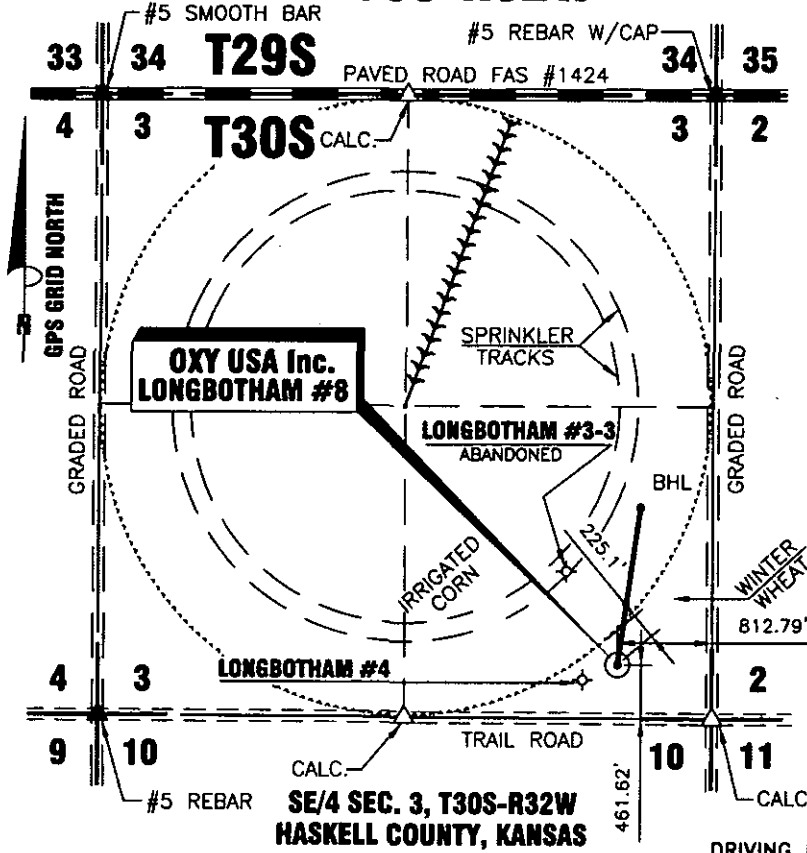
Signature: *Laura Beth Hickert*
Title: REGULATORY Date: 02/24/2012

KCC Office Use ONLY

Letter of Confidentiality Received
Date: 2-24-12 to 2-24-14
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: *NY* Date: 3-17-12

T30S-R32W

"ASBUILT"



DATE 2/20/2012

OPERATOR OXY U.S.A.

WELL NAME LONGBOTHAM #8

LOCATION SE/4 SEC. 3, T30S-R32W

TOP HOLE LOCATION

FOOTAGES & 812.79' F E L

RELATIONS 461.62' F S L

ELEVATION 2886.78'

BOTTOM HOLE LOCATION

FOOTAGES & 621.89' F E L

RELATIONS 1695.07' F S L

ELEVATION -2870.02'

DISTANCE TO EXISTING WELL 327.05' LONGBOTHAM #4

AUTHORIZED BY BETH HICKERT

CROP DRYLAND WINTER WHEAT

TOP HOLE LOCATION

LATITUDE 37°27'41.39143" N = 37.46150° N

LONGITUDE 100°48'01.93730" W = 100.80054° W

STATE PLANE COORD.

KANSAS SOUTH ZONE X = 1332323.37

NAD 27 Y = 297646.97

BOTTOM HOLE LOCATION

LATITUDE 37°27'53.56826" N = 37.464880° N

LONGITUDE 100°47'59.53441" W = 100.799871° W

STATE PLANE COORD.

KANSAS SOUTH ZONE X = 1332547.42

NAD 27 Y = 298873.39

DRIVING DIRECTIONS USED TO STAKE WELL FROM KNOWN LANDMARK OR CITY FROM:

FROM THE INTERSECTION HWY #83 & FAS #1424 WEST OF SUBLETTE, KS; THENCE EAST 4.0 MILES; THENCE SOUTH 1.0 MILE; THENCE WEST 812.79 FT.; THENCE NORTH 461.62 FT. INTO.

NOTE: CONTRACTOR TO CONTACT ONE CALL @ 1-800-DIG SAFE PRIOR TO ANY EXCAVATION OR CONSTRUCTION.

THEODORE V. HARDER
 LICENSED
 2-22-2012
 LS-1097
 KANSAS SURVEYOR
Theodore V. Harder
 Theodore V. Harder, S.S. No. 1097

<p>OXY USA Inc. 1117 N. HIGHWAY 27 P.O. DRAWER 330 ELKHART, KANSAS 67960 (620)697-2500</p>	NO. DMBL		REVISIONS	DATE
	ASBUILT WELL LOCATION OF THE LONGBOTHAM #8 LOCATED IN THE SE/4 SEC. 3, T30S - R32W HASKELL COUNTY, KANSAS		SCALE: 1"=1500'	DATE: 2/20/2012
DRAWN BY: DRF	CHECKED BY: TVH	APPROVED BY:	AUTHORIZED BY: BETH HICKERT	WORK ORDER NO.:

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DRAWING NO. OX1211A14

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Scientific Drilling

Oxy USA Inc.
Haskell County Kansas
Section 3 - 30S - 32W
Longbotham #8
Original Wellpath

Survey: Survey #1 MWD

EOW Completion Report

26 September, 2011

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Scientific Drilling International

EOW Completion Report



Company:	Oxy USA Inc.	Local Co-ordinate Reference:	Well Longbotham #8
Project:	Haskell County Kansas	TVD Reference:	WELL #8 @ 2897.8usft
Site:	Section 3 - 30S - 32W	MD Reference:	WELL #8 @ 2897.8usft
Well:	Longbotham #8	North Reference:	Grid
Wellbore:	Original Wellpath	Survey Calculation Method:	Minimum Curvature
Design:	Original Wellpath	Database:	EDMOKC

Project	Haskell County Kansas, Haskell County Kansas, South Kansas		
Map System:	US State Plane 1927 (Exact solution)	System Datum:	Mean Sea Level
Geo Datum:	NAD 1927 (NADCON CONUS)		
Map Zone:	Kansas South 1502		

Site	Section 3 - 30S - 32W, SHL of Longbotham #6				
Site Position:	Northing:	297,622.28 usft	Latitude:	37° 27' 41.140 N	
From: Map	Easting:	1,332,291.71 usft	Longitude:	100° 48' 2.322 W	
Position Uncertainty:	0.0 usft	Slot Radius:	13-3/16"	Grid Convergence:	-1.41 °

Well	Longbotham #8					
Well Position	+N/-S	0.0 usft	Northing:	297,646.85 usft	Latitude:	37° 27' 41.390 N
	+E/-W	0.0 usft	Easting:	1,332,323.24 usft	Longitude:	100° 48' 1.939 W
Position Uncertainty	0.0 usft	Wellhead Elevation:	2,897.8 usft	Ground Level:	2,886.8 usft	

Wellbore	Original Wellpath			
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Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	BGGM2011	06/28/11	6.54	65.29	51,923

Design	Original Wellpath			
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Audit Notes:					
Version:	1.0	Phase:	ACTUAL	Tie On Depth:	0.0
Vertical Section:	Depth From (TVD)	+N/-S	+E/-W	Direction	
	(usft)	(usft)	(usft)	(°)	
	0.0	0.0	0.0	8.31	

Survey Program		Date 09/26/11		
From (usft)	To (usft)	Survey (Wellbore)	Tool Name	Description
95.0	5,965.0	Survey #1 MWD (Original Wellpath)	SDI MWD	Scientific Drilling Intl. MWD - Standard ver 1.0.1

MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	N/S (usft)	E/W (usft)	V. Sec (usft)	DLeg (°/100usft)
0.0	0.00	0.00	0.0	0.0	0.0	0.0	0.00
95.0	0.29	137.06	95.0	-0.2	0.2	-0.2	0.31
192.0	0.35	129.80	192.0	-0.5	0.6	-0.5	0.07
313.0	0.51	118.82	313.0	-1.0	1.3	-0.8	0.15
405.0	0.47	89.22	405.0	-1.2	2.1	-0.9	0.28
529.0	0.53	55.83	529.0	-0.9	3.0	-0.5	0.24
625.0	0.55	23.59	625.0	-0.2	3.6	0.3	0.31
721.0	0.53	352.80	721.0	0.6	3.7	1.2	0.30
817.0	0.77	350.47	817.0	1.7	3.6	2.2	0.25
913.0	0.93	353.25	913.0	3.1	3.4	3.6	0.17
1,010.0	0.89	349.10	1,009.9	4.6	3.1	5.0	0.08
1,106.0	0.94	352.15	1,105.9	6.1	2.9	6.5	0.07

Company:	Oxy USA Inc.	Local Co-ordinate Reference:	Well Longbotham #8
Project:	Haskell County Kansas	TVD Reference:	WELL #8 @ 2897.8usft
Site:	Section 3 - 30S - 32W	MD Reference:	WELL #8 @ 2897.8usft
Well:	Longbotham #8	North Reference:	Grid
Wellbore:	Original Wellpath	Survey Calculation Method:	Minimum Curvature
Design:	Original Wellpath	Database:	EDMOKC

Survey								
MD (usft)	Incl (°)	Azi (azimuth) (°)	TVD (usft)	N/S (usft)	E/W (usft)	V/Sec (usft)	D/Leg (°/100usft)	
1,201.0	0.97	340.36	1,200.9	7.7	2.5	8.0	0.21	
1,297.0	0.66	349.52	1,296.9	9.0	2.1	9.2	0.35	
1,393.0	0.65	347.72	1,392.9	10.1	1.9	10.2	0.02	
1,489.0	0.74	8.84	1,488.9	11.2	1.9	11.4	0.28	
1,585.0	0.51	31.63	1,584.9	12.2	2.2	12.4	0.35	
1,681.0	0.66	40.66	1,680.9	13.0	2.8	13.2	0.18	
1,767.0	0.91	37.07	1,766.9	13.9	3.5	14.3	0.30	
1,910.0	0.86	33.19	1,909.9	15.7	4.8	16.2	0.05	
1,972.0	0.82	18.94	1,971.9	16.5	5.2	17.1	0.34	
2,068.0	3.43	19.69	2,067.8	19.9	6.4	20.6	2.72	
2,164.0	6.15	20.60	2,163.4	27.4	9.2	28.4	2.83	
2,260.0	8.12	11.09	2,258.7	38.8	12.3	40.2	2.39	
2,356.0	9.61	10.81	2,353.5	53.4	15.1	55.0	1.55	
2,452.0	11.23	7.98	2,448.0	70.5	17.9	72.3	1.77	
2,548.0	13.33	7.68	2,541.8	90.7	20.7	92.8	2.19	
2,644.0	14.87	6.36	2,634.9	113.9	23.5	116.1	1.64	
2,740.0	17.13	7.26	2,727.1	140.2	26.7	142.6	2.37	
2,836.0	19.67	10.18	2,818.2	170.1	31.3	172.9	2.81	
2,932.0	20.13	9.46	2,908.5	202.3	36.9	205.5	0.54	
3,028.0	19.64	9.99	2,998.8	234.5	42.4	238.2	0.54	
3,124.0	20.58	9.30	3,088.9	267.1	47.9	271.2	1.01	
3,220.0	20.59	8.84	3,178.8	300.4	53.2	304.9	0.17	
3,316.0	19.86	8.95	3,268.9	333.2	58.4	338.1	0.76	
3,412.0	19.95	7.95	3,359.1	365.5	63.2	370.8	0.37	
3,508.0	19.25	7.01	3,449.6	397.4	67.4	403.0	0.80	
3,604.0	20.74	7.16	3,539.8	430.0	71.4	435.8	1.55	
3,700.0	20.21	6.28	3,629.7	463.4	75.3	469.4	0.64	
3,796.0	20.58	7.06	3,719.7	496.6	79.2	502.8	0.48	
3,892.0	20.39	5.83	3,809.6	530.0	83.0	536.4	0.49	
3,988.0	21.35	8.11	3,899.3	563.9	87.2	570.6	1.31	
4,084.0	21.38	7.50	3,988.7	598.6	91.9	605.6	0.23	
4,180.0	21.36	6.84	4,078.1	633.3	96.3	640.5	0.25	
4,276.0	20.19	6.32	4,167.9	667.1	100.2	674.6	1.23	
4,371.0	19.75	8.41	4,257.2	699.3	104.3	707.0	0.88	
4,467.0	20.64	8.62	4,347.3	732.0	109.2	740.1	0.93	
4,563.0	20.16	8.47	4,437.3	765.1	114.2	773.6	0.50	
4,658.0	19.12	7.55	4,526.7	796.7	118.7	805.5	1.14	
4,754.0	19.54	9.27	4,617.3	828.2	123.3	837.3	0.74	
4,850.0	21.34	8.95	4,707.3	861.3	128.6	870.8	1.88	
4,946.0	20.67	9.47	4,796.9	895.2	134.1	905.2	0.72	
5,042.0	18.92	9.33	4,887.2	927.3	139.4	937.7	1.82	
5,138.0	19.35	9.94	4,977.9	958.3	144.7	969.2	0.49	
5,234.0	19.20	10.15	5,068.5	989.5	150.2	1,000.9	0.17	
5,329.0	19.49	7.66	5,158.2	1,020.6	155.1	1,032.3	0.92	

Company:	Oxy USA Inc.	Local Co-ordinate Reference:	Well Longbotham #8
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Site:	Section 3 - 30S - 32W	MD Reference:	WELL #8 @ 2897.8usft
Well:	Longbotham #8	North Reference:	Grid
Wellbore:	Original Wellpath	Survey Calculation Method:	Minimum Curvature
Design:	Original Wellpath	Database:	EDMOKC

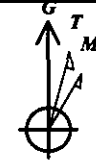
Survey							
MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	N/S (usft)	E/W (usft)	V. Sec (usft)	DLeg (%/100usft)
5,425.0	19.75	9.57	5,248.6	1,052.5	159.9	1,064.6	0.72
5,521.0	19.65	10.73	5,339.0	1,084.4	165.6	1,096.9	0.42
5,616.0	19.14	9.45	5,428.6	1,115.4	171.2	1,128.4	0.70
5,712.0	19.59	9.68	5,519.1	1,146.8	176.5	1,160.3	0.48
5,808.0	20.41	8.26	5,609.4	1,179.2	181.6	1,193.1	0.99
5,915.0	19.89	8.59	5,709.8	1,215.7	187.0	1,229.9	0.50
5,965.0	19.89	8.59	5,756.8	1,232.5	189.5	1,247.0	0.00

Checked By: _____ Approved By: _____ Date: _____



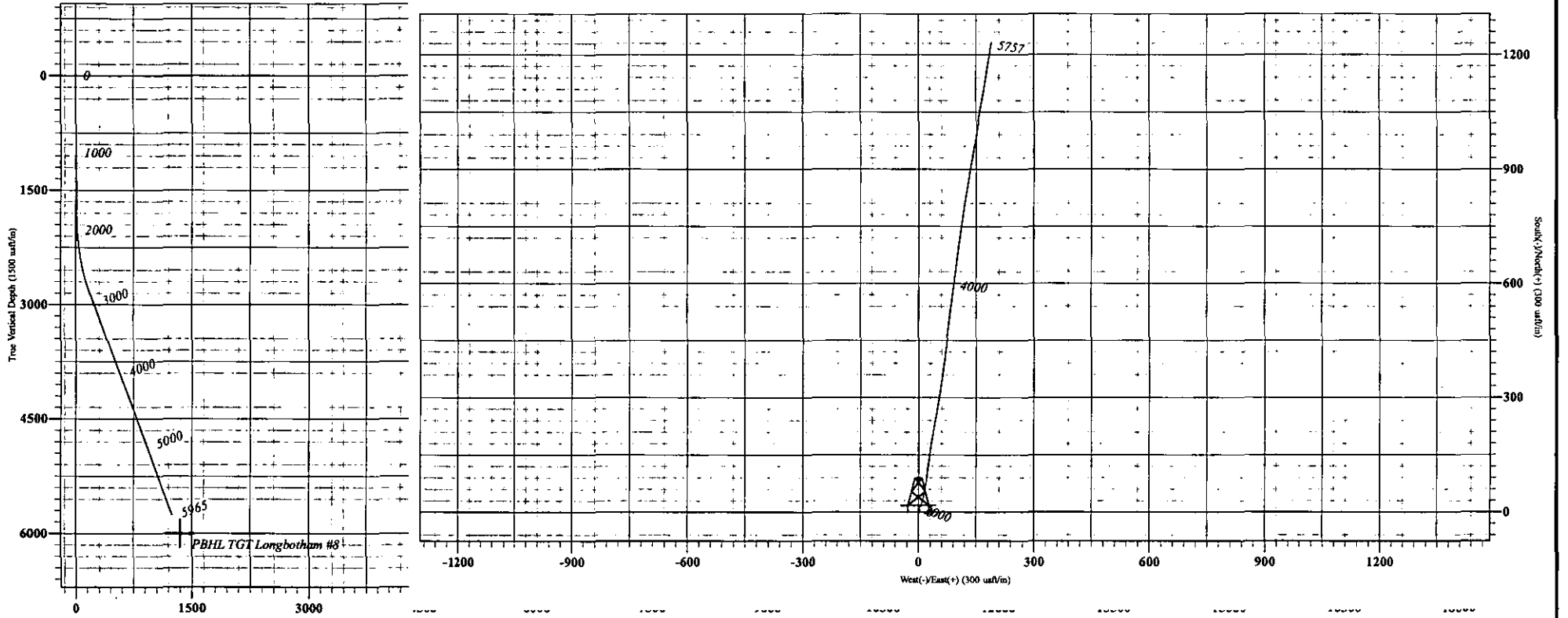
Oxy USA Inc.

Field: Haskell County Kansas
Site: Section 3 - 30S - 32W
Well: Longbotham #8
Wellpath: Original Wellpath
Plan: Original Wellpath



Azimuths to Grid North
True North: 1.41°
Magnetic North: 7.93°

Magnetic Field
Strength: 51923.0auT
Dip Angle: 65.39°
Date: 06/28/2011
Model: BCGM2011



Vertical Section at 8.31° (1500 uft/in)

Vertical Section Azimuth
8.31

Bottom Hole from Surface:
5756.8' TVD 1232.5' N & 189.5' E
5965' MD 1247' VS @ 8.31 Azimuth



Survey: Survey #1 MWD (Longbotham #8/Original Wellpath)

Created By: Genie Lightfoot Date: 13:29, September 26 2011

+NLS		-SA.W		WELL DETAILS		Longitude of		Site	
0.0	0.0	Nothing	297646.81	Nothing	1332121.24	Latitude	Longitude	Nothing	Nothing
						37° 27' 41.390 N	100° 48' 1.930 W		

Operator Name: OXY USA, INC. Lease Name: LONGBOTHAM Well #: 8
 Sec. 3 Twp. 30 S. R. 32 East West County: HASKELL

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (If no, Submit Copy) List All E. Logs Run: SPECTRAL DENSITY DUAL SPACED NEUTRON, ARRAY COMPENSATED TRUE RESISTIVITY, BOREHOLE COMPENMSATED SONIC ARRAY, CEMENT BOND LOG,	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum SEE ATTACHED
---	--

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
CONDUCTOR	26	16		52			
SURFACE	12.25	8.625	24	1817	A-CON/PREM +	340/245	SEE ATTACHED
PRODUCTION	7.875	5.5	17	5965	A-CON/50-50 POZ	185/180	SEE ATTACHED

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	5757-5761, 5775-5781 ST. LOUIS	ACID 24 BBLS DS FE HCL FLUSH 36 BBL 4 % KCL	5757-5781
	CIBP@5707	CONFIDENTIAL	5707
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TUBING RECORD: Size: _____ Set At: _____ Packer At: _____	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
---	---

Date of First, Resumed Production, SWD or ENHR. _____	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____
Estimated Production Per 24 Hours	Oil Bbls. _____ Gas Mcf _____ Water Bbls. _____ Gas-Oil Ratio _____ Gravity _____

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled (Submit ACO-5) (Submit ACO-4) <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: NONE
--	--	------------------------------

Attachment to Longbotham #8 (API # 15-081-21962)

kb	2898	
	md	tv
CHSE GRP	2704	2692
CGRV GRP	3028	2999
HBNR SH	4268	4160
LNSG 1	4336	4224
SWOPE	4829	4688
MRMNT GRP	5014	4861
CHRK GRP	5177	5015
ATKN GRP	5356	5184
ATOKA SH	5431	5254
MRRW GRP	5477	5297
CHST GRP	5515	5333
STGN	5648	5459
STLS	5723	5529

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Attachment to Longbotham #8 (API # 15-081-21962)

Cement & Additives

String	Type	# of Sacks Used	Type and Percent Additives
Surface	A-Con	Lead: 340	3% CC, 1/4# Polyflake, 0.2% WCA1
	Prem +	Tail: 245	2% CC, 1/4# Polyflake
Production	A-Con	Lead: 185	2% CC, 1/4 # Polyflake, 0.2% WCA1
	50-50 Poz	Tail: 180	5% W-60, 10% Salt, 0.6% C-15, 1/4# Defoamer, 5# Gilsonite 1/4# Polyflake, 0.2% WCA1

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BASIC
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

1700 S. Country Estates Rd.
P.O. Box 129
Liberal, Kansas 67905
Phone 620-624-2277

FIELD SERVICE TICKET
1717 02152 A

DATE _____ TICKET NO. _____

DATE OF JOB: 9-19-11	DISTRICT: 1717	NEW WELL <input checked="" type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.:
CUSTOMER: Oxy USA	LEASE: Longbottom #8		WELL NO.:				
ADDRESS:		COUNTY: Haskell	STATE: KS				
CITY:	STATE:	SERVICE CREW: J. Martinez, V. Vasquez, R. Canaday		JOB TYPE: 242-888 Surface			
AUTHORIZED BY: J. Bennett		JOB TYPE: 242-888 Surface		JOB TYPE: 242-888 Surface			
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE
34726	6	30464	2			9-19-11	AM 8:00
27808	2	19808	4				PM 10:00
9533	4						PM 12:00
9827	2						PM 2:00
19806	4						PM 3:00
LOCATION/DEPT: LARCEL		D02 <input type="checkbox"/> NON D02 <input type="checkbox"/>		RELEASED			
CASE/WELL/FAC: Longbottom #8		MILES FROM STATION TO WELL: 65 mi					
MAXIMO / WSM #		TASK: 0302		ELEMENT: 3023			

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and is subject to the terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services.

PRINTED NAME: _____ SIGNED: _____ (WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CU01	A-Con	sk	340		6,324.00
CU10	Premium Plus	sk	245		3,993.50
CU09	Calcium Chloride	lb	1422		1,493.10
CU02	Cellulose	lb	147		543.90
CU30	C-51	lb	64		16.00
CF1203	Auto Fill Float Shoe	ea	1		
CF1303	Auto Fill Float Collar	ea	1		
CF1713	Centrifuge	ea	15		
CF1403	Basket	ea	1		315.00
CF1403	Stop Ring	ea	1		
CF105	Top Rubber	ea	1		
SP151	Probell 200	gal	840		109.20
E101	Heavy Equipment Mileage	mi	165		1,155.00
CF240	Blending + Service Mixing	sk	580		819.00
E113	Proppants + Bulk Delivery	ton/mi	1876		2,425.60
CF202	Pump depth: 1001-2000'	ea	1		1,500.00
CF504	Pile Container	ea	1		250.00
E100	Crift Mileage	mi	55		233.75
S003	Service Supervisor	ea	1		175.00
SUB TOTAL					17,843.13

CHEMICAL / ACID DATA:			

CONFIDENTIAL		SUB TOTAL	17,843.13
SERVICE & EQUIPMENT	%TAX ON \$		
MATERIALS	%TAX ON \$		
TOTAL			

KCC

Note Changes cal C-11

SERVICE REPRESENTATIVE: <i>Paul Owen</i>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY:	RECEIVED
FIELD SERVICE ORDER NO.:	(WELL OWNER OPERATOR CONTRACTOR OR AGENT)	FEB 27 2012

KCC WICHITA



Cement Report

Customer: <u>Oxy USA</u>	Lease No.:	Date: <u>9-19-11</u>
Lease: <u>Lone bottom</u>	Well # <u>8</u>	Service Receipt: <u>02152</u>
Casing: <u>8 5/8" 24#</u> Depth	County: <u>Maskell</u>	State: <u>KS</u>
Job Type: <u>242-8 5/8" Surface</u> Formation	Legal Description: <u>3-30-32</u>	

Pipe Data		Perforating Data		Cement Data
Casing size: <u>8 5/8" 24#</u>	Tubing Size:	Shots/Ft		Lead: <u>340 sk</u>
Depth: <u>1521.73'</u>	Depth:	From:	To:	<u>A-Con</u>
Volume: <u>113 bbl</u>	Volume:	From:	To:	
Max Press: <u>2500 #</u>	Max Press:	From:	To:	Tail in: <u>245 sk</u>
Well Connection: <u>10-1814</u>	Annulus Vol.:	From:	To:	<u>Premium Plus</u>
Plug Depth: <u>51-25.68' (176.05)</u>	Packer Depth:	From:	To:	

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
10:00					on loc.-site assessment (running csg)
10:05					spot trucks-rig up
11:30					csg on bit, break circ 30 min
11:30					safety meeting / JSA
12:05					pressure test pumping lines 2500#
12:10	200		5	4	pump 5 bbl spacer of water
12:12	200		20	4	pump 20 bbl gel spacer = 20#
12:17	200		5	4	pump 5 bbl H ₂ O spacer
12:20	150		145	4	mix + pump lead cnt 340 sk A-Con
					2.40 ft ³ /sk, 14.00 gal/sk @ 12.10 ppg
1:00	100		59	4	switch to tail cnt 245 sk Premium Plus
					1.34 ft ³ /sk, 6.33 gal/sk @ 14.8 ppg
1:15	0		0	4	drop plug, disp csg
1:45	500		100	2	slow rate last 10 bbl of disp
1:50	1200		113	0	land plug, float held
					circ cnt to surface
					job complete

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Service Units	<u>31726</u>	<u>27808-19553</u>	<u>19827-19566</u>	<u>30464-19708</u>
Driver Names	<u>A. Juvera</u>	<u>R. Martinez</u>	<u>V. Vasquez</u>	<u>D. Canaday</u>

J. Carroll Customer Representative J. Bennett Station Manager A. Juvera Cementer

Taylor Printing, Inc.



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

1700 S. Country Estates Rd.
P.O. Box 129
Liberal, Kansas 67905
Phone 620-624-2277

FIELD SERVICE TICKET
1717 02133 A

DATE _____ TICKET NO. _____

DATE OF JOB 9-25-11	DISTRICT 1717	NEW WELL <input checked="" type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.:		
CUSTOMER OKY USA	LEASE Longbottom		8		WELL NO.				
ADDRESS		COUNTY		STATE					
CITY		STATE		SERVICE CREW J. Chavez, Adam, Juan					
AUTHORIZED BY Jerry Bentz		JRB		JOB TYPE: 5 1/2 Log String 242					
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	TIME
19820	10	27462	10	14355	10	9-25-11	9-25-11	1030	
				14284	2	ARRIVED AT JOB	9-25-11	1230	
						START OPERATION	9-25-11	440	
						FINISH OPERATION	9-25-11	700	
						RELEASED	9-25-11	815	
						MILES FROM STATION TO WELL	35		

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CL101	A-Con Blend	SK	185		3441 00
CL104	50-50 POZ	SK	180		1980 00
CC113	Gypsum	16	760		570 00
CC111	Salt	16	1109		554 50
CC103	C-15	16	92		1150 00
CC107	C-42P	16	38		304 00
CC201	Gilsmite	16	900		603 00
CC102	CelloFlake	16	92		340 40
CC130	C-51	16	66		1650 00
CC109	Calcium Chloride	16	348		365 40
CF1281	Accu-Seal Floot Shoe	EA	1		575 00
CF1291	Accu-Seal Floot Collar	EA	1		640 00
CF1620	Spiraglidors	EA	70		13,300 00
CF103	Rubber Plug 5 1/2	EA	1		105 00
CC155	Super Flush 11	SK	500		765 00
E101	Heavy Equipment Mitage	mi	70		490 00
CE240	Blending and Mixing Charge	SK	365		511 00
E113	Bulk Delivery Charge	tm	371		912 80
CE200	Depth Charge	445	1		2850 00

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SUB TOTAL **24200 76**

CHEMICAL / ACID DATA:			

AP LOCATION: **Liberal** DOZ / PRO / OPEX
 LEASEWELL: **Longbottom** TAX ON \$ _____
 MAXIMO / WSM # _____ TAX ON \$ _____
 TASK **0302** ELEMENT **3032** TOTAL _____
 PROJECT # **1135071** CAPEX / OPEX - Circle one
 SPO / EPA _____ UNSUPPORTED
 THIS SERVICE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: _____
 SIGNATURE: _____
 (WELL OWNER OPERATOR OR CONTRACTOR OR AGENT)

SERVICE REPRESENTATIVE: **Jerry Bentz**

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FIELD SERVICE ORDER NO. _____

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Cement Report

Customer <i>Oxy USA</i>	Lease No.	Date <i>9-25-11</i>
Lease <i>Longbottom</i>	Well # <i>8</i>	Service Receipt <i>2133</i>
Casing <i>5 1/2 17#</i>	Depth <i>5955</i>	County <i>Haskell</i> State <i>KS</i>
Job Type <i>242 Long String</i>	Formation	Legal Description <i>3-30-32</i>

Pipe Data		Perforating Data		Cement Data
Casing size <i>5 1/2 17#</i>	Tubing Size	Shots/Ft		Lead <i>185 sl. A Con. Blend</i>
Depth <i>5960</i>	Depth <i>S.S. 45'</i>	From	To	<i>2.3943 SK</i>
Volume <i>137</i>	Volume	From	To	<i>13.936d-sk 12.1 #5</i>
Max Press <i>3000</i>	Max Press	From	To	Tail in <i>180 sk 50-50</i>
Well Connection <i>5 1/2</i>	Annulus Vol.	From	To	<i>1.5943 POZ</i>
Plug Depth <i>5910</i>	Packer Depth	From	To	<i>7.356d-sk</i>

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>1245</i>					<i>Arrive On Location</i>
<i>1300</i>					<i>Safety Meeting - Rig Up</i>
<i>1300</i>					<i>Rig Running Casing</i>
<i>1540</i>					<i>Circulate w/ Rig</i>
<i>1625</i>					<i>Hook up To BBS</i>
<i>1630</i>	<i>3000</i>		<i>1.0</i>	<i>1.0</i>	<i>Pressure Test</i>
<i>1650</i>	<i>100</i>		<i>15</i>	<i>2.0</i>	<i>Plus Port & More Holes</i>
<i>1710</i>	<i>450</i>		<i>5</i>	<i>4.0</i>	<i>Pump Water Spacer</i>
<i>1715</i>	<i>425</i>		<i>12</i>	<i>4.0</i>	<i>Pump Super Flush</i>
<i>1720</i>	<i>400</i>		<i>5</i>	<i>4.0</i>	<i>Pump Water Spacer</i>
<i>1725</i>	<i>375</i>		<i>57</i>	<i>5.5</i>	<i>Pump Lead amt @ 12.1 #5</i>
<i>1740</i>	<i>300</i>		<i>51</i>	<i>4.0</i>	<i>Pump Tail amt @ 13.5 #5</i>
<i>1755</i>					<i>Prep Plug - Wash Up</i>
<i>1800</i>	<i>800</i>		<i>127</i>	<i>6.5</i>	<i>Displace</i>
<i>1820</i>	<i>1000</i>		<i>9</i>	<i>2.0</i>	<i>Show Down Displace</i>
<i>1830</i>	<i>1500</i>		<i>1</i>	<i>1.0</i>	<i>Land Plug - Flats Held</i>
<i>1900</i>	<i>2500</i>				<i>Test Casing - OK</i>
					<i>CONFIDENTIAL</i>
					<i>FEB 24 2014</i>
					<i>KCC</i>
					<i>Job Complete</i>
					<i>Thanks For Using Basic Energy Services</i>

Service Units	<i>19920</i>	<i>27462</i>	<i>14355-14284</i>		
Driver Names	<i>E. Chavez</i>	<i>Adam</i>	<i>Tuan O</i>		

Terry
Customer Representative
Tony Bonita
Station Manager
E. Chavez
Cementer

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OXY USA Inc.
1701 N. Kansas
P.O. Box 2528
Liberal, Kansas 67905

December 27, 2011

Kansas Corporation Commission
Oil & Gas Conservation Division
130 South Market Room 2078
Wichita, KS 67202

RE: Form ACO-1
Longbotham #8
API 15-081-21962-00-00
NE SW SE SE 3-30S-32W
Haskell County, KS

To Whom It May Concern:

I am writing to request an extension of time to file the completion report and still maintain confidentiality for the subject well. The original 120 days for timely filing of the completion report expires on January 15, 2012.

If there are any questions or you require further information, contact me at the above address or by phone at (620) 629-4253.

Sincerely,

A handwritten signature in cursive script that reads "Laura Beth Hickert".

Laura Beth Hickert

Cc: OXY- Houston
Well Files

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