

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

2/22/12

ORIGINAL

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

OPERATOR: License # 5004
Name: Vincent Oil Corporation
Address 1: 155 N. Market, Suite 700
Address 2:
City: Wichita State: KS Zip: 67202
Contact Person: M.L. Korphage
Phone: (316) 262-3573
CONTRACTOR: License # 5929
Name: Duke Drilling Co. Inc.
Wellsite Geologist: M. Maune
Purchaser: MV Purchasing LLC

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.):

If Workover/Re-entry: Old Well Info as follows:

Operator:
Well Name:
Original Comp. Date: Original Total Depth:
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: Plug Back Total Depth
 Commingled Permit #:
 Dual Completion Permit #:
 SWD Permit #:
 ENHR Permit #:
 GSW Permit #:
10/25/2011 11/4/2011 1/4/2012
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 057-20763-00-00
Spot Description: ~NW-SE-NW-NE
-NW SE NW NE Sec. 8 Twp. 29 S. R. 22 East West
739 Feet from North / South Line of Section
1,928 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Ford
Lease Name: Feikert Farms Well #: 2-8
Field Name: Kingsdown NW
Producing Formation: Mississippian
Elevation: Ground: 2514 Kelly Bushing: 2526
Total Depth: 5480 Plug Back Total Depth: 5467
Amount of Surface Pipe Set and Cemented at: 697 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: Feet
If Alternate II completion, cement circulated from:
feet depth to: w/ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)
Chloride content: 16900 ppm Fluid volume: 950 bbls
Dewatering method used: Allow to dry by evaporation, backfill and return to grade
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: License #:
Quarter Sec. Twp. East West
County: Permit #:

CONFIDENTIAL
FEB 22 2013
KCC

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: M.L. Korphage
Title: Geologist Date: 2/22/2012

KCC Office Use ONLY

Letter of Confidentiality Received Date: 2/22/12 - 2/22/12
 Confidential Release Date: FEB 22 2012
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: KCC WICHITA Date: 2/24/12

Operator Name: Vincent Oil Corporation Lease Name: Feikert Farms Well #: 2-8
 Sec. 8 Twp. 29 S. R. 22 East West County: Ford

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum	<input type="checkbox"/> Sample (-1870)
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Heebner Shale 4396	Top Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Brown Limestone 4551	(-2025)
Electric Log Run	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Lansing 4565	(-2039)
Electric Log Submitted Electronically <i>(If no, Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Stark Shale 4896	(-2370)
List All E. Logs Run:		Pawnee 5101	(-2575)
Dual Induction, Neutron-Density, Micro-log & Sonic log		Cherokee Shale 5150	(-2624)
		Base Penn Limestone 5246	(-2720)
		Mississippian 5260	(-2734)

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Casing	12.25"	8.625"	23#	697'	65 / 35 POZ	220 sx	6% Gel, 3% CC & 1/4# Col-Rate/sx
" "					Common	100 sx	2% Gel, 3% CC & 1/4# Col-Rate/sx
Production Casing	7.875"	4.5"	11.6#	5467'	Pro-C (Common)	175 sx	5# Gilsomite /sx

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4 SPF	Perforated 5276' to 5284' & 5288' to 5294' w/ 4 SPF, ran tubing, Acidized w/	1400 gal 15% MCA, swabbed, SDFN; SICP 100#, SITP 75#	
	swabbed at rate of 12 to 28 Bbls /Hr for 3hrs (30%Oil), Swabbed 2 hrs	with rate at 20+ Bbls/hr (50%Oil), Fluid at 3400', SDFN;	
	SICP 800# SITP 80#, blew down well, ran swab tagged fluid at 2600',	Swabbed 19 bbls (55% Oil), set tubing and ran downhole pump.	
	and set surface prod. equipment, Turned to prod. 1/4/2012; IP: 80 BOPD & 10 BWPD		

TUBING RECORD:	Size: <u>2.375"</u>	Set At: <u>5356'</u>	Packer At:	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR.	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____			
Estimated Production Per 24 Hours	Oil Bbls. <u>80 BOPD</u>	Gas Mcf	Water Bbls. <u>10 BWPD</u>	Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5) (Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>Mississippian 5276 to 5294 OA</u>
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QUALITY WELL SERVICE, INC.

5317

Home Office 324 Simpson St., Pratt, KS 67124

Todd's Cell 620-388-5422
Office / Fax 620-672-3663

Rich's Cell 620-727-3409
Brady's Cell 620-727-6964

Date	10-26-11	Sec.	3	Twp.	29	Range	22	County	FORO	State	Ks	On Location		Finish	9:30 AM
Lease	FELKERT Form			Well No.	2-3			Location	Kingsdown Ks 1N 34E						
Contractor	DUKE Oils #1							Owner	Sinto						
Type Job	SURFACE							To Quality Well Service, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.							
Hole Size	12 1/4		T.D.	700			Charge To	VINCENT OIL COOP							
Csg.	8 5/8 23		Depth	697			Street								
Tbg. Size			Depth				City	State							
Tool			Depth				The above was done to satisfaction and supervision of owner agent or contractor.								
Cement Left in Csg.			Shoe Joint	42.64			Cement Amount Ordered	220x 65/35 64. GAL 3/4 CC							
Meas Line			Displace				100x Common 2 1/2 GAL 3/4 CC 1/4" CF. 1/4" CF.								
EQUIPMENT															
Pumptrk	8	No.	TODD			Common	243								
Bulktrk	5	No.	FELKERT			Poz. Mix	77								
Bulktrk	4	No.	BERRY			Gel.	14								
Pickup		No.	MILKE			Calcium	11								
JOB SERVICES & REMARKS															
Rat Hole												Hulls			
Mouse Hole	RECEIVED											Salt			
Centralizers	FEB 22 2012											Flowseal	30		
Baskets												Kol-Seal			
D/V or Port Collar	KCC WICHITA											Mud CLR 48			
Run 16 1/2" 8 5/8 23 1/2													CFL-117 or CD110 CAF 38		
set 7 697													Sand		
MIX! Pump 220x 65/35													Handling	345	
6 1/2 GAL 3/4 CC 1/4" CF.													Mileage	50	
													8 5/8 FLOAT EQUIPMENT		
MIX! Pump 100x Common													Guide Shoe		
2 1/2 GAL 3/4 CC 1/4" CF.													Centralizer		
													Baskets	1	
													AFU Inserts		
SHUT DOWN Release Plug													Float Shoe		
													Latch Down		
													KCC		
													1 BEEFLE PLATE		
													1 WOODEN PLUG		
Disp: 42 Bbls total													Pumptrk Charge	Surface	
Plug down @ 9:15													Mileage	50	
Close valves on csg															
Good c/c the SDS															
CALL GMS TO P.I.T															
Signature: <i>[Handwritten Signature]</i>															
													Tax		
													Discount		
													Total Charge		

PLEASE
"P.I.T"
AGAIN
THANKS
TODD MILKE
10/26/11

QUALITY WELL SERVICE, INC.

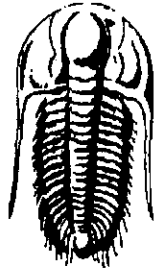
5325

Home Office 324 Simpson St., Pratt, KS 67124

Todd's Cell 620-388-5422
Office / Fax 620-672-3663

Rich's Cell 620-727-3409
Brady's Cell 620-727-6964

Date	11-4-11	Sec.	3	Twsp.	29	Range	22	County	Foreo	State	Ks	On Location	9:00 AM	Finish	11:30 PM	
Lease	FEIGERT Farms		Well No.	2-8		Location Kingsdown Ks 1 N 34 E S 17th										
Contractor	DUKE Dels Reg #1							Owner To Quality Well Service, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.								
Type Job	4 1/2 L.S.							Charge To VINCENT OIL CORP								
Hole Size	7 7/8		T.D.	5430												
Csg.	4 1/2		Depth	5467												
Tbg. Size			Depth													
Tool			Depth													
Cement Left in Csg.			Shoe Joint	11.7												
Meas Line			Displace	86 Bbl												
EQUIPMENT							S#2 Filsonite									
Pumptrk	3	No.														
Bulktrk	5	No.														
Bulktrk		No.														
Pickup		No.														
JOB SERVICES & REMARKS							Hulls									
Rat Hole	20 sc		RECEIVED							Salt 73						
Mouse Hole	30 sc		FEB 22 2012							Flowseal 5 gnl CC-1						
Centralizers	1-3-5-7-9-11		KCC WICHITA							Kol-Seal 1125 #						
Baskets										Mud CLR 48 500 gnl						
DV or Port Collar										CFL-117 or CD110 CAF 38						
Run	24 JH's		5467							Sand						
	4 1/2		11.6 csg							Handling 248						
	REG G SHOE		NEW Insert LH = 111.7							Mileage 30						
	Hook up to csg		BREAT CTAC W/RTG							4 1/2 FLOAT EQUIPMENT						
	Pump 17 Bbls		MT. 3 Bbls SPACE							Guide Shoe 1						
	mix i Pump		175 sc Q POC							Centralizer 6						
	SHUT DOWN		Washup trk							Baskets						
	Release Plug									AFU Inserts -1						
	START DISC									Float Shoe						
	LEFT MT 70 at		650 #							Latch Down						
	Plug down		11.05 1000 #							1 TOP Rubber Plug						
	Pst. in		1520 # Release 11.60													
	36 Bbl DISC total									Pumptrk Charge 4 1/2 CONFIDENTIAL						
										Mileage 50 FEB 22 2013						
Thanks								KCC								
TODD JELLEN PRATT								Tax								
Signature								Discount								
								Total Charge								



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Prepared For: **Vincent Oil Corp**

155 N Market STE500
Wichita, KS 67202

ATTN: Mike Monty

Feikert Farms #2-8

8-29s-22w Ford,KS

Start Date: 2011.11.02 @ 16:05:51

End Date: 2011.11.03 @ 03:54:21

Job Ticket #: 42307 DST #: 1

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

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Printed: 2011.11.09 @ 15:05:11

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FEB 22 2013

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Vincent Oil Corp

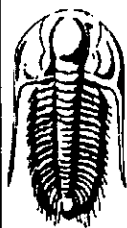
8-29s-22w Ford,KS

Feikert Farms #2-8

DST # 1

Mississippiplan

2011.11.02



TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

Vincent Oil Corp
 155 N Market STE500
 Wichita, KS 67202
 ATTN: Mike Monty

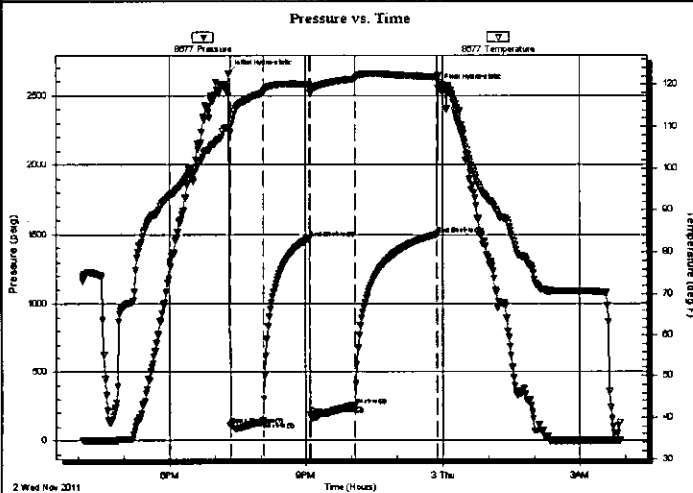
8-29s-22w Ford, KS
Feikert Farms #2-8
 Job Ticket: 42307 **DST#: 1**
 Test Start: 2011.11.02 @ 16:05:51

GENERAL INFORMATION:

Formation: **Mississippian**
 Deviated: **No Whipstock** ft (KB)
 Test Type: **Conventional Bottom Hole (Initial)**
 Time Tool Opened: 19:20:06
 Tester: **Mike Slemp**
 Time Test Ended: 03:54:21
 Unit No: **53**
 Interval: **5268.00 ft (KB) To 5294.00 ft (KB) (TVD)**
 Reference Elevations: **2524.00 ft (KB)**
 Total Depth: **5295.00 ft (KB) (TVD)**
2514.00 ft (CF)
 Hole Diameter: **7.88 inches** Hole Condition: **Good**
 KB to GRVCF: **10.00 ft**

Serial #: 8677 Inside
 Press@RunDepth: **251.58 psig @ 5270.00 ft (KB)** Capacity: **8000.00 psig**
 Start Date: **2011.11.02** End Date: **2011.11.03** Last Calib.: **2011.11.03**
 Start Time: **16:05:52** End Time: **03:54:21** Time On Btrr: **2011.11.02 @ 19:18:36**
 Time Off Btrr: **2011.11.02 @ 23:54:36**

TEST COMMENT: IF- BOB in 1 min GTS in 25 min TSTM
 IS- No blow back
 FF- BOB in 1 min GTS ASAO TSTM
 FS- 4 inches blow back



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2657.77	109.83	Initial Hydro-static
2	114.04	108.57	Open To Flow (1)
45	143.95	117.98	Shut-In(1)
107	1473.22	120.14	End Shut-In(1)
108	186.43	117.91	Open To Flow (2)
167	251.58	121.33	Shut-In(2)
275	1502.38	121.84	End Shut-In(2)
276	2549.71	122.07	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
434.00	GCO50%oil50%gas	6.09
248.00	MCO20%gas40%oil40%mud	3.48
62.00	100%w ater	0.87

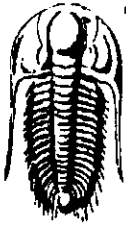
Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

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KCC WICHITA



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Vincent Oil Corp
155 N Market STE500
Wichita, KS 67202
ATTN: Mike Monty

8-29s-22w Ford, KS
Feikert Farms #2-8
Job Ticket: 42307 DST#: 1
Test Start: 2011.11.02 @ 16:05:51

Tool Information

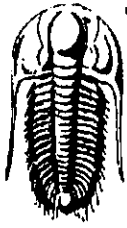
Drill Pipe:	Length: 5269.00 ft	Diameter: 3.80 inches	Volume: 73.91 bbl	Tool Weight: 2000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight to Pull Loose: 60000.00 lb
			Total Volume: 73.91 bbl	Tool Chased 0.00 ft
Drill Pipe Above KB:	27.00 ft			String Weight: Initial 60000.00 lb
Depth to Top Packer:	5268.00 ft			Final 60000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	26.00 ft			
Tool Length:	52.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Shut In Tool	5.00			5247.00	
Hydraulic tool	5.00			5252.00	
Jars	5.00			5257.00	
Safety Joint	2.00			5259.00	
Packer	5.00			5264.00	26.00 Bottom Of Top Packer
Packer	4.00			5268.00	
Stubb	1.00			5269.00	
Perforations	1.00			5270.00	
Recorder	0.00	8678	Inside	5270.00	
Recorder	0.00	8677	Inside	5270.00	
Perforations	21.00			5291.00	
Bullnose	3.00			5294.00	26.00 Bottom Packers & Anchor

Total Tool Length: 52.00

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**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Vincent Oil Corp
155 N Market STE500
Wichita, KS 67202
ATTN: Mike Monty

8-29s-22w Ford,KS
Feikert Farms #2-8
Job Ticket: 42307 **DST#: 1**
Test Start: 2011.11.02 @ 16:05:51

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	55000 ppm
Viscosity: 62.00 sec/qt	Cushion Volume: bbl		
Water Loss: 8.76 in ³	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psig		
Salinity: 7300.00 ppm			
Filter Cake: inches			

Recovery Information

Recovery Table

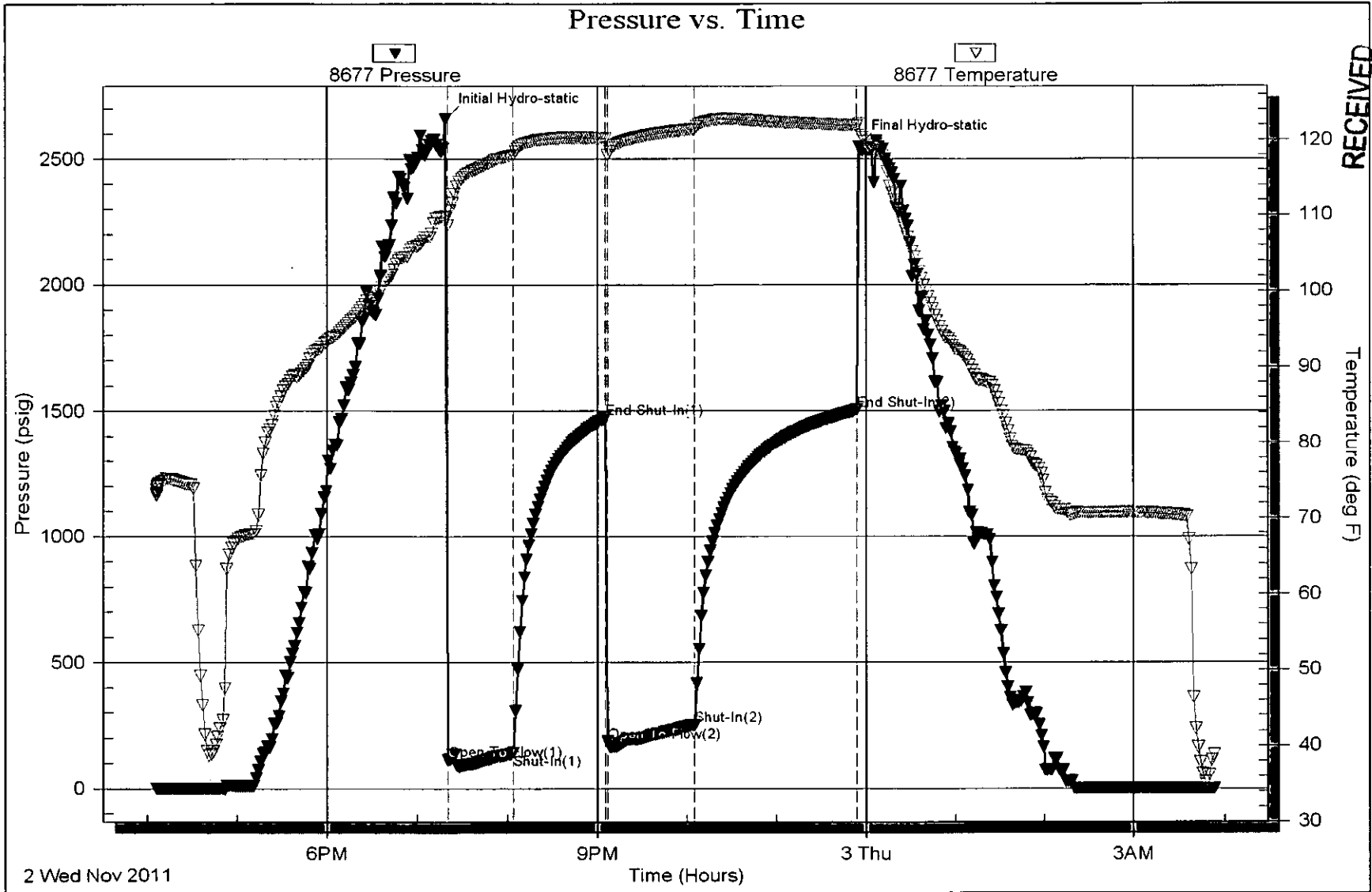
Length ft	Description	Volume bbl
434.00	GCO50%oil50%gas	6.088
248.00	MCO20%gas40%oil40%mud	3.479
62.00	100%water	0.870

Total Length: 744.00 ft Total Volume: 10.437 bbl
Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
Laboratory Name: Laboratory Location:
Recovery Comments:

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