

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

2/14/12

OPERATOR: License # 5004
Name: Vincent Oil Corporation
Address 1: 155 N. Market, Suite 700
Address 2:
City: Wichita State: KS Zip: 67202
Contact Person: M.L. Korphage
Phone: (316) 262-3573
CONTRACTOR: License # 5929
Name: Duke Drilling Co., Inc.
Wellsite Geologist: Ken LeBlanc
Purchaser: None - D&A

RECEIVED

FEB 14 2012

KCC WICHITA

Designate Type of Completion:
[] New Well [] Re-Entry [] Workover
[] Oil [] WSW [] SWD [] SIOW
[] Gas [] D&A [] ENHR [] SIGW
[] OG [] GSW [] Temp. Abd.
[] CM (Coal Bed Methane)
[] Cathodic [] Other (Corr, Expl., etc.):

If Workover/Re-entry: Old Well Info as follows:
Operator:
Well Name:

Original Comp. Date: Original Total Depth:
[] Deepening [] Re-perf. [] Conv. to ENHR [] Conv. to SWD
[] Conv. to GSW
[] Plug Back: Plug Back Total Depth
[] Commingled Permit #:
[] Dual Completion Permit #:
[] SWD Permit #:
[] ENHR Permit #:
[] GSW Permit #:

10/17/2011 10/28/2011 10/29/2011
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 057-20758-00-00
Spot Description: -NE-NE-NE-SE
-NE_NE_NE_SE Sec. 4 Twp. 29 S. R. 22 [] East [] West
2,338 Feet from [] North / [] South Line of Section
196 Feet from [] East / [] West Line of Section
Footages Calculated from Nearest Outside Section Corner:
[] NE [] NW [] SE [] SW
County: Ford
Lease Name: Rice Well #: 1-4
Field Name: Wildcat
Producing Formation: None - D&A
Elevation: Ground: 2467 Kelly Bushing: 2480
Total Depth: 5534 Plug Back Total Depth:
Amount of Surface Pipe Set and Cemented at: 650 Feet
Multiple Stage Cementing Collar Used? [] Yes [] No
If yes, show depth set: Feet
If Alternate II completion, cement circulated from:
feet depth to: w/ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: 16,400 ppm Fluid volume: 1000 bbls
Dewatering method used: Allow to dry by evaporation, backfill and return to grade
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: CONFIDENTIAL License #:
Quarter Sec. Twp. FEB 14 2012 [] East [] West
County: Permit #:
KCC

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT
I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.
Signature: M.L. Korphage
Title: Geologist Date: 2/14/2012

KCC Office Use ONLY
[] Letter of Confidentiality Received Date: 2/14/12 - 2/14/12
[] Confidential Release Date:
[] Wireline Log Received
[] Geologist Report Received
[] UIC Distribution
ALT [] I [] II [] III Approved by: NJ Date: 2/14/12

Operator Name: Vincent Oil Corporation

Lease Name: Rice

Sec. 4 Twp. 29 S. R. 22 East West

County: Ford

CONFIDENTIAL

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

<p>Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i></p> <p>Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No</p> <p>Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p> <p>Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No</p> <p>Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i></p> <p>List All E. Logs Run: Dual Induction, Neutron-Density, Micro-log, & Sonic</p>	<table border="1" style="width: 100%; border-collapse: collapse;"> <tr> <td><input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum</td> <td><input type="checkbox"/> Sample</td> </tr> <tr> <td>Heebner Shale 4374</td> <td>(-1894)</td> </tr> <tr> <td>Name Top</td> <td>Datum</td> </tr> <tr> <td>Brown Limestone 4534</td> <td>(-2054)</td> </tr> <tr> <td>Lansing 4544</td> <td>(-2064)</td> </tr> <tr> <td>Stark Shale 4857</td> <td>(-2377)</td> </tr> <tr> <td>Pawnee 5064</td> <td>(-2584)</td> </tr> <tr> <td>Cherokee Shale 5110</td> <td>(-2630)</td> </tr> <tr> <td>Base Penn Limestone 5205</td> <td>(-2725)</td> </tr> <tr> <td>Mississippian 5252</td> <td>(-2792)</td> </tr> </table>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum	<input type="checkbox"/> Sample	Heebner Shale 4374	(-1894)	Name Top	Datum	Brown Limestone 4534	(-2054)	Lansing 4544	(-2064)	Stark Shale 4857	(-2377)	Pawnee 5064	(-2584)	Cherokee Shale 5110	(-2630)	Base Penn Limestone 5205	(-2725)	Mississippian 5252	(-2792)
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Mississippian 5252	(-2792)																				

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor	17.5"	13.375"	54.5#	263'	Common	225 sx	2% Gel, 3% CC & 1/4# Col-Rate / sx
Surface Casing	12.25"	8.625"	23#	650'	65 / 35 POZ	220 sx	5% Gel, 3% CC & 1/4# Col-Rate / sx
" "	" "	" "	" "	" "	Common	235 sx	2% Gel, 3% CC & 1/4# Col-Rate / sx

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumed Production, SWD or ENHR. Dry & Abandoned	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____
Estimated Production Per 24 Hours	Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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CONDUCTOR

QUALITY WELL SERVICE, INC.

5314

Home Office 324 Simpson St., Pratt, KS 67124

Todd's Cell 620-388-5422
Office / Fax 620-672-3663

Rich's Cell 620-727-3409
Brady's Cell 620-727-6964

Date	10-19-11	Sec.	4	Twp.	29	Range	22	County	FORO	State	Ks	On Location		Finish	1.15		
Lease	RICE	Well No.	1-4			Location Bucklin, Ks W to 127 th Rd											
Contractor	DUKE OIL # 9				Owner 1 1/2 N W 1st												
Type Job	Cond.				To Quality Well Service, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.												
Hole Size	17 1/2	T.D.	268														
Csg.	13 3/8	Depth	263														
Tbg. Size		Depth															
Tool		Depth															
Cement Left in Csg.	10	Shoe Joint	10														
Meas Line		Displace	35														
EQUIPMENT										2 1/2 GAL 3/8 CC 1/4" CF							
Pumptrk	8	No.	BRDM				Common					225					
Bulktrk	7	No.	TODD				Poz. Mix										
Bulktrk		No.					Gel.					4					
Pickup		No.	MIKE				Calcium					8					
JOB SERVICES & REMARKS										RECEIVED FEB 14 2013 KCC WICHITA							
Rat Hole	Salt																
Mouse Hole	Flowseal 56																
Centralizers	Kol-Seal																
Baskets	Mud CLR 48																
D/V or Port Collar	CFL-117 or CD110 CAF 38																
Rin 6 H's 13 3/8 SA.5" CS9										Sand							
SET @ 263										Handling 237							
MTX: Pump 225 & Common										Mileage 50							
2 1/2 GAL 3/8 CC 1/4" CF.										13 3/8 FLOAT EQUIPMENT							
SHUT DOWN										Guide Shoe							
Wash p tek										Centralizer							
DISC 39 Bids total										Baskets 1							
Close valve on csg 12:45										AFU Inserts							
Good Cell thru 503										Float Shoe							
CPL CNG TO PIT										Latch Down							
THANK										Pumptrk Charge Cond							
TODD MIKE BRADY										Mileage 50							
Signature <i>[Signature]</i>										CONFIDENTIAL							
										FEB 14 2013							
										Tax							
										Discount							
										Total Charge							

KCC

Surface Pipe

QUALITY WELL SERVICE, INC.

5320

Home Office 324 Simpson St., Pratt, KS 67124

Todd's Cell 620-388-5422
Office / Fax 620-672-3663

Rich's Cell 620-727-3409
Brady's Cell 620-727-6964

Date	10-20-11	Sec.	4	Twp.	29	Range	22	County	FORO	State	Ks	On Location		Finish	5:30								
Lease	PRICE		Well No.	1-4		Location																	
Contractor						Dulce Wells #9						Owner				1 1/2 N W into							
Type Job						Surface						To Quality Well Service, Inc.				You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.							
Hole Size						12 1/4						T.D.				650							
Csg.						8 5/8						Depth				645							
Tbg. Size												Charge To				Vincent O.L. Corp							
Tool												Street											
Cement Left in Csg.												Depth											
Meas Line						Shoe Joint						42.10				City				State			
Displace						39.5 Bbls						The above was done to satisfaction and supervision of owner agent or contractor.											
Cement Amount Ordered						220 x 6 5/8 3/8 6 1/2 3 1/2 1/4 1/8						Cement Amount Ordered				220 x 6 5/8 3/8 6 1/2 3 1/2 1/4 1/8							
EQUIPMENT												200 x Common 2 1/2 Gal 3 1/2 CC 1/4" CF				95 x Common							
Pumptrk		8		No.		BRASS				Common		378		3 1/2 CC									
Bulktrk		7		No.		CACT				Poz. Mix		77											
Bulktrk		4		No.		TDS				Gel.		16											
Pickup				No.		MIXER				Calcium		15											
JOB SERVICES & REMARKS						RECEIVED						Hulls											
Rat Hole						FEB 14 2012						Salt											
Mouse Hole						KCC WICHITA						Flowseal				105"							
Centralizers												Kol-Seal											
Baskets												Mud CLR 48											
D/V or Port Collar												CFL-117 or CD110 CAF 38											
Run 15 #1's 8 5/8 23"												Sand											
Set 2 645'												Handling				406							
												Mileage				.50							
MIX 1 Pump 220 x 6 5/8												8 5/8 FLOAT EQUIPMENT											
6 1/2 Gal 3 1/2 FC 1/4" CF												Guide Shoe											
13.6" / gal 1.60 ft ³												Centralizer											
MIX 1 Pump 100 x Common												Baskets											
2 1/2 Gal 3 1/2 CC 1/4" CF												AFU Inserts											
15" / gal 1.36 ft ³												Float Shoe											
SHUT Down Wash up tank												Latch Down											
Disp 39.5 Bbls total												1 Baffle Plate											
Pug down @ 10:45 AM												1 Worn Plug											
Close Valve on Csg												Pumptrk Charge				Surface							
DOWN + CAL MIT												Mileage				CONFIDENTIAL							
Run 30' 1 in MIX 1 Pump 50 x												FEB 14 2012				Tax							
SHUT DOWN LE + SET #11 1:45												Discount											
Signature <i>[Signature]</i>												KCC				Total Charge							

QUALITY WELL SERVICE, INC.

Surface Csg
 Cont'd
 T# 5320

Home Office 324 Simpson St., Pratt, KS 67124

Todd's Cell 620-388-5422
 Office / Fax 620-672-3663

Rich's Cell 620-727-3409
 Brady's Cell 620-727-6964

Date	Sec.	Twp.	Range	County	State	On Location	Finish
10-20-11	4	29	22	FORD	Ks		5:30 PM
Lease	RICE		Well No.	1-4			
Contractor	DUKE DRILLING			Location			
Type Job	SURFACE			Bucklin Ks W to 127th Rd			
Hole Size	12 1/4		T.D.	650'			
Csg.	3 5/8		Depth	645'			
Tbg. Size			Depth				
Tool			Depth				
Cement Left in Csg.			Shoe Joint				
Meas Line			Displace				
				Owner			
				1 1/2 N W 14th			
				To Quality Well Service, Inc.			
				You are hereby requested to rent cementing equipment and furnish			
				cement and helper to assist owner or contractor to do work as listed.			
				Charge To			
				VINCENT OIL COOP			
				Street			
				City			
				State			
				The above was done to satisfaction and supervision of owner agent or contractor.			
				Cement Amount Ordered.			

MIX Pump 50% shut down @ WOC 4.45

MIX Pump 35% Bore 3 1/2 CC

CIVE CMT TO SURFACE

JOB COMPLETE

Thanks

TODD MITCHELL (ACC) & BRADY

Please

call

AGAIN

RECEIVED

FEB 14 2012

KCC WICHITA

CONFIDENTIAL

FEB 14 2013

KCC

ALLIED CEMENTING CO., LLC. 037886

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Medicine Lodge KS

DATE <u>10-29-11</u>	SEC. <u>04</u>	TWP. <u>29s</u>	RANGE <u>22w</u>	CALLED OUT	ON LOCATION	JOB START	JOB FINISH <u>4:00 PM</u>
LEASE <u>Rice</u>	WELL# <u>1-4</u>	LOCATION <u>Bucklin KS, 4w, 1/4 N w/s</u>			COUNTY <u>Ford</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one)							

CONTRACTOR <u>Duke #9</u>	OWNER <u>Vincent</u>
TYPE OF JOB <u>Rotary Plug</u>	CEMENT
HOLE SIZE <u>7 7/8</u>	T.D. <u>5534</u>
CASING SIZE <u>2 3/8</u>	DEPTH <u>645'</u>
TUBING SIZE	DEPTH
DRILL PIPE <u>4 1/2</u>	DEPTH <u>1510'</u>
TOOL	DEPTH
PRES. MAX <u>400*</u>	MINIMUM
MEAS. LINE	SHOE JOINT <u>N/A</u>
CEMENT LEFT IN CSG.	
PERFS.	
DISPLACEMENT <u>Fresh H₂O & Drilling Mud</u>	

AMOUNT ORDERED <u>210 5x60:40:40 gel</u>
COMMON A <u>126 5x @ 16.25</u> <u>2047.50</u>
POZMIX <u>84 5x @ 8.50</u> <u>714.00</u>
GEL <u>8 5x @ 21.25</u> <u>170.24</u>
CHLORIDE @
ASC @
HANDLING <u>218 @ 2.25</u> <u>490.50</u>
MILEAGE <u>59.11 / 218</u> <u>1199.00</u>
TOTAL <u>4621.24</u>

EQUIPMENT

PUMP TRUCK	CEMENTER <u>D Felix</u>
# <u>471-302</u>	HELPER <u>R. Gilley</u>
BULK TRUCK	
# <u>363-290</u>	DRIVER <u>F. Piper</u>
BULK TRUCK	
#	DRIVER

REMARKS:
Drill Pipe at 1510' load hole, Pump 9K Bbls Fresh H₂O
Spacer, Mix 50sx60' Cement Disp. w/ 3 Bbls Fresh H₂O &
15 Bbls Mud, Drill Pipe at 670' load hole, Pump 9K
3 Bbls Spacer, Mix 50sx Cement Disp. w/ 3 Bbls Fresh
& 3K Bbls Mud, Drill Pipe at 280' load hole, Pump 10 Bbls
Fresh, Mix 40sx Cement Disp. 7 Bbls Fresh Pipe at
60' load hole, Mix 20sx Cement, Drill Casing, Plug Ret
& Mouse holes w/ 50sx Cement.

SERVICE

DEPTH OF JOB <u>1510</u>	PUMP TRUCK CHARGE <u>1250.00</u>
EXTRA FOOTAGE @	
MILEAGE <u>50 @ 7.00</u>	<u>350.00</u>
MANIFOLD <u>N/A @</u>	
<u>Light Vehicle 50 @ 4.00</u>	<u>200.00</u>

CHARGE TO: Vincent oil & gas RECEIVED **FEB 14 2012** TOTAL 1800.00
 STREET _____
 CITY _____ STATE _____ **KCC WICHITA** PLUG & FLOAT EQUIPMENT

To Allied Cementing Co., LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Emigdio Rojas
 SIGNATURE Emigdio Rojas

~~None~~ **CONFIDENTIAL**
 FEB 16 2013
KCC
 TOTAL _____
 SALES TAX (If Any) _____
 TOTAL CHARGES 6421.24
 DISCOUNT 70/20 IF PAID IN 30 DAYS
NET 4262.50