

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

2-15-14
Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

OPERATOR: License # 31119
Name: Lone Wolf Oil Co. dba
Address 1: Box 241
Address 2: _____
City: Moline State: Ks. Zip: 67353
Contact Person: Rob Wolfe
Phone: (620) 647-3626
CONTRACTOR: License # 32701
Name: C & G Drilling Inc.
Wellsite Geologist: Joe Baker
Purchaser: Plains Marketing

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____
12-8-11 12-12-11 12-30-11
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 15-049-22556-00-00
Spot Description: _____
W/2 SE NW SE Sec. 3 Twp. 31 S. R. 10 East West
1,650 Feet from North / South Line of Section
1,930 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Elk
Lease Name: Durbin Well #: 3
Field Name: Unnamed
Producing Formation: Mississippi
Elevation: Ground: 1068 Kelly Bushing: 1075
Total Depth: 2120 Plug Back Total Depth: 2105
Amount of Surface Pipe Set and Cemented at: 40 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: 2120
feet depth to: surface w/ 385 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: 800 ppm Fluid volume: 460 bbls
Dewatering method used: evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License #: _____
Quarter CONFIDENTIAL Sec. CONFIDENTIAL Twp. _____ S. R. _____ East West
County: FEB 15 2012 Permit #: _____
RECEIVED
FEB 17 2012
KCC
KCC WICHITA

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT
I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.
Signature: Robert Wolfe
Title: operator Date: 2-14-12

KCC Office Use ONLY
 Letter of Confidentiality Received
Date: 2-15-12 - 2-15/14
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: NJ Date: 3-14-12

Operator Name: Lone Wolf Oil Co. dba Lease Name: Durbin Well #: 13713017100
 Sec. 3 Twp. 31 S. R. 10 East West County: Elk

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: Gamma Ray, Neutron, Cement Bond	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Pawnee</td> <td>1630</td> <td>-555</td> </tr> <tr> <td>Ft. Scott</td> <td>1683</td> <td>-608</td> </tr> <tr> <td>Cherokee</td> <td>1719</td> <td>-644</td> </tr> <tr> <td>Mississippi</td> <td>2006</td> <td>-931</td> </tr> </table>	Name	Top	Datum	Pawnee	1630	-555	Ft. Scott	1683	-608	Cherokee	1719	-644	Mississippi	2006	-931
Name	Top	Datum														
Pawnee	1630	-555														
Ft. Scott	1683	-608														
Cherokee	1719	-644														
Mississippi	2006	-931														

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	24	40	Class A	40	3% Calcium
Production	7 7/8	4 1/2	17	2105	6040 Pozmix -thick set	385	8 % gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	2018-2028	350 gallon 15 % Mud acid	2018-2028

TUBING RECORD:	Size: <u>2 3/8</u>	Set At: <u>2988</u>	Packer At:	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR: <u>2-1-12</u>		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____		
Estimated Production Per 24 Hours	Oil Bbls. <u>20</u>	Gas Mcf	Water Bbls. <u>30</u>	Gas-Oil Ratio
		Gravity		

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input checked="" type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>2018-2028</u>
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CONSOLIDATED
Oil Well Services, LLC

ENTERED

TICKET NUMBER 33477
LOCATION Euicko
FOREMAN Rick Ledford

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

API# 15-049-22556

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
12/12/11	4763	Quirin #3	3	315	10E	Euicko
CUSTOMER			C+C Drilling Rig 1			
MAILING ADDRESS			TRUCK #	DRIVER	TRUCK #	DRIVER
Lane Wolf Oil Co.			520	John		
Bar 241			515	Calin		
CITY	STATE	ZIP CODE	462 T	Allen B.		
Adino	KS	67353				

JOB TYPE L/S 0 HOLE SIZE 7 7/8" HOLE DEPTH 2120' CASING SIZE & WEIGHT 4 1/2" 11.6"
CASING DEPTH 2105' G.L. DRILL PIPE _____ TUBING _____ OTHER _____
SLURRY WEIGHT 12.4/13.4 SLURRY VOL 117 bbl WATER gal/sk 8.9 2° CEMENT LEFT IN CASING 3.55
DISPLACEMENT 32.8 bbl DISPLACEMENT PSI 800 TEST PSI 1300 bump plus RATE _____

REMARKS: Safety meeting - Rig up to 4 1/2" casing. Bore circulation w/ 15 bbl fresh water. Mixed 250 sacks (60/40 Pozmix cement w/ 8% gel + 1" phenoxal/sk @ 12.6"/gal. Tail in w/ 135 sacks thickset cement w/ 5" Kol-seal/sk + 1" phenoxal/sk @ 13.6"/gal. Washbit pump + lines, shut down, release latch down plug. Displace w/ 32.8 bbl fresh water. Final pump pressure 800 PSI. Bump plug to 1300 PSI, release pressure, float + plug held. Good cement returns to surface = 14 bbl slurry to pit. Job complete. Rig down.

"Thank You"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	1030.00	1030.00
5406	40	MILEAGE	4.00	160.00
1131	250 sacks	60/40 Pozmix cement	12.55	3137.50
1128	1720*	8% gel	.21	361.20
1127A	250*	1" phenoxal/sk	1.29	322.50
1126A	135 sacks	thickset cement	19.20	2592.00
110A	675*	5" Kol-seal/sk	.46	310.50
1107A	135*	1" phenoxal/sk	1.29	174.15
5407A	18.18	tax mileage bulk trucks (x2)	1.34	242.52
4161	1	4 1/2" AFU float shoe	286.00	286.00
4129	4	4 1/2" x 7 7/8" centralizers	42.00	168.00
4453	1	4 1/2" latch down collar	232.00	232.00
4311	1	4 1/2" weld on	70.00	70.00
KCC WICHITA				
KCC				
			subtotal	9818.30
			SALES TAX 7.3%	558.79
			ESTIMATED TOTAL	10,377.09

Revin 3737

AUTHORIZATION John Wolf TITLE 246531 DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.



CONSOLIDATED
Oil Well Services, LLC

ENTERED

TICKET NUMBER 33482

LOCATION Eureka, KS

FOREMAN Shannon Feck

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT

CEMENT API # 15-049-22556

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
12-8-11	4763	Durbin # 3	3	31 S	10 E	EIK
CUSTOMER <u>Lone Wolf Oil Co</u>			C+G DRL6			
MAILING ADDRESS <u>Box 241</u>						
CITY <u>Moline</u>		STATE <u>KS</u>	ZIP CODE <u>67353</u>			

TRUCK #	DRIVER	TRUCK #	DRIVER
<u>485</u>	<u>Alan M</u>		
<u>611</u>	<u>Chris B</u>		

JOB TYPE Surface HOLE SIZE 12 1/4" HOLE DEPTH 48' CASING SIZE & WEIGHT 8 5/8" @ 24#
 CASING DEPTH 40' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5-15# SLURRY VOL 9 Bbl WATER gal/sk 5.5 CEMENT LEFT in CASING 15'
 DISPLACEMENT 2 Bbl DISPLACEMENT PSI 100 MIX PSI 100 RATE 5 BPM

REMARKS: Rig up to 8 5/8" casing, Break circulation with 3 Bbl water, Mixed 5Ks Class "A" cement with 3% calcium @ 14.5-15#/gal. Displace with 2 Bbl water & shut in. Good circulation @ all times 4 Bbl slurry to pit. Job Complete.

"Thanks Shannon & crew"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54015	1	PUMP CHARGE	825.00	825.00
5406	40	MILEAGE	4.00	160.00
11045	40 SKS	Class "A" Cement	14.95	598.00
1102	110#	Calcium @ 3%	.74	81.40
5407	1.98 Tons	Ton mileage Bulk Truck	M/C	350.00
RECEIVED				
CONFIDENTIAL				
FEB 15				
KCC				
KCC WICHITA				
			Sub Total	2014.40
			7.9% SALES TAX	49.59
			ESTIMATED TOTAL	2063.99

Rev'n 3737

246629

AUTHORIZATION Jessie Nelson

TITLE _____

DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.