

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 007-20,973 00 01

County Barber

NW SE NW Sec. 3 Twp. 35S Rge. 12 X ^E

3630 Feet from S (circle one) Line of Section

3630 Feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Lohmann Well # B-3

Field Name Hardtner Field

Producing Formation Cherokee Sand & Mississippi

Elevation: Ground 1413 KB 1418

Total Depth 4860 PBDT 4822

Amount of Surface Pipe Set and Cemented at 340 Feet

Multiple Stage Cementing Collar Used? Yes X No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cnt.

Drilling Fluid Management Plan 5-17-93
(Data must be collected from the Reserve Pit) N/A

None used
Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator: License # 5255

Name: McGinness Oil Company

Address 1026 Union Center Bldg.

City/State/Zip Wichita, KS 67202

Purchaser: Enron

Operator Contact Person: Douglas H. McGinness

Phone (316) 267-6065

Contractor: Name: Hardtner Well Service

License: _____

Wellsite Geologist: Douglas H. McGinness

Designate Type of Completion

____ New Well ____ Re-Entry X Workover

X Oil ____ SWD ____ SIOW ____ Temp. Abd.

____ Gas ____ ENHR ____ STGW

____ Dry ____ Other (Core, VSV, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: McGinness Oil Company

Well Name: Lohmann B-3

Comp. Date 7-1-20-80 Old Total Depth 4822

____ Deepening X Re-perf. ____ Conv. to Inj/SWD

____ Plug Back 4822 PBDT

____ Commingled Docket No. _____

____ Dual Completion Docket No. _____

____ Other (SWD or Inj?) Docket No. _____

RECEIVED

KANSAS CORPORATION COMMISSION

Operator Name _____

Lease Name _____ License No. _____

Quarter 6 Sec. _____ Twp. _____ S Rng. _____ E/W _____

County Barber Docket No. _____

CONSERVATION DIVISION

WICHITA, KS

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Douglas H. McGinness

Title President Date 7-9-92

Subscribed and sworn to before me this 9th day of July, 19 92.

Notary Public DeAnn Renee Konkol

Date Commission Expires April 8, 1993



K.C.C. OFFICE USE ONLY		
F	Letter of Confidentiality Attached	
C	Wireline Log Received	
C	Geologist Report Received	
Distribution		
<u>X</u>	KCC	____ SWD/Rep
____	KGS	____ Plug
____		____ NGPA
____		____ Other
(Specify)		

Operator Name McGinness Oil Company Lease Name Lohmann Well # B-3

Sec. 3 Twp. 35S Rge. 12
 East
 West

County Barber

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 Cherokee Sand 4758 - 3340
 Mississippian 4780 - 3362
 Total Depth 4822 - 3404

List All E.Logs Run:

Submitted with original completion

CASING RECORD

New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	8-5/8	340			250 sx		
Production	4-1/2	4858			125 sx		

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	4793 - 4803 (Mississippian)	702,00 CFN2G #27,200 of sand	
	4760 - 4768 (Cherokee)	10,000 gals gel, 11500 #20/40 mesh sand	

TUBING RECORD Size 2-3/8 Set At 4800 Packer At _____ Liner Run Yes No

Date of First, Resumed Production, SWD or Inj. _____ Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours Oil 25 Bbls. Gas 10 Mcf Water _____ Bbls. Gas-Oil Ratio _____ Gravity 22

Disposition of Gas:

METHOD OF COMPLETION

Production Interval _____

Vented Sold Used on Lease
 (If vented, submit ACO-18.)

Open Hole Perf. Dually Comp. Commingled
 Other (Specify) _____