

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections.

Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR McGinness Oil Company

API NO. 15-007-21-281-0000

ADDRESS 1026 Union Center Building
Wichita, Kansas 67202

COUNTY Barber

FIELD Hardtner Ext

**CONTACT PERSON Douglas H. McGinness
PHONE 316-267-6065

PROD. FORMATION Mississippi

LEASE Lohmann

PURCHASER Koch Oil

WELL NO. A-9

ADDRESS Box 2256
Wichita, KS 67201

WELL LOCATION NW NE SE

990 Ft. from East Line and

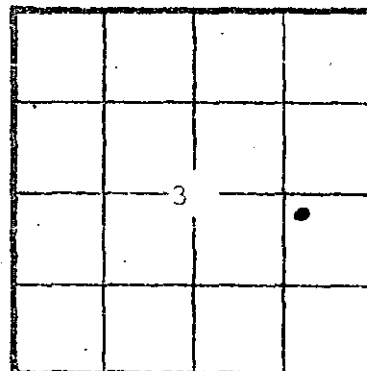
330 Ft. from North Line of

the SEC. 3 TWP. 35S RGE. 12W

DRILLING Slawson Drilling Company
CONTRACTOR

ADDRESS 300 Douglas Building
Wichita, Kansas 67202

WELL PLAT



KCC
KGS
(Office Use)

PLUGGING
CONTRACTOR
ADDRESS

TOTAL DEPTH 4883' PBTD

SPUD DATE 10-20-81 DATE COMPLETED 1-9-82

ELEV: GR 1446' DF KB 1452'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 345' DV Tool Used?

AFFIDAVIT

STATE OF Kansas, COUNTY OF Sedgwick

Douglas H. McGinness OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS President (X) (OF) McGinness Oil Company

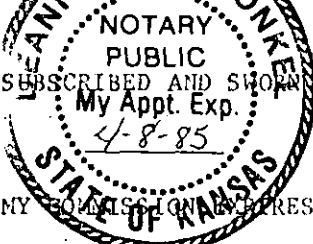
OPERATOR OF THE Lohmann LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. A-9 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 9, DAY OF January, 1982, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER SAITH NOT.



(S) Douglas H. McGinness

De Ann Renee Konkel
NOTARY PUBLIC

SUBSCRIBED AND SWORN BEFORE ME THIS 14 DAY OF January, 1982

MY COMMISSION EXPIRES: April 8, 1985

RECEIVED
STATE CORPORATION COMMISSION
3-12-82
MAR 12 1982
CONSERVATION DIVISION
Wichita, Kansas

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Log Tops:				
KC	4410	(-2958)		
B/KC	4645	(-3193)		
Cherokee	4780	(-3328)		
Cherokee Sd	4813	(-3361)		
Mississippi	4826	(-3374)		
No DSTs				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface		8 5/8"		345'	Common	275	2% Gel-3% CC
Production		4 1/2"		4897'	Common	125	60-40 Poz

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2		4858-4868
TUBING RECORD			2		4846-4850
Size	Setting depth	Packer set at			
2 3/8"	4820'		2		4834-4842

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Acidized with 1700 gal 7 1/2% HCL	
Frac'd with 56,000 gal Gel & #45,000 sand	

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil 24 bbls.	Gas TSTM MCF
	Water % 24 bbls.	Gas-oil ratio CFPB
Disposition of gas (vented, used on lease or sold)		Perforations 4834-4868