

AFFIDAVIT OF COMPLETION FORM

ACO-1

This form shall be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed. Circle one: Oil, gas, dry, SWD, OWWO, injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316)263-3238.

OPERATOR McGinness Oil Company

API NO. 15-007-21,402-0000

ADDRESS 1026 Union Center

COUNTY Barber

Wichita, Kansas 67202

FIELD Hardtner Ext.

**CONTACT PERSON Douglas H. McGinness

PROD. FORMATION Mississippi

PHONE 267-6065

LEASE Lohmann

PURCHASER Koch Oil Company

WELL NO. "B" No. 8

ADDRESS P.O. Box 2256

WELL LOCATION NW SE NE

Wichita, KS 67201

990 Ft. from East Line and

840 Ft. from South Line of

DRILLING Graves Drilling Co., Inc.

the NE/4 SEC. 3 TWP. 35S RGE. 12W

CONTRACTOR

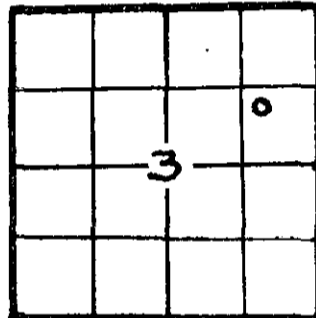
ADDRESS 910 Union Center

Wichita, Kansas 67202

PLUGGING NA

CONTRACTOR

ADDRESS



WELL PLAT

KCC
KGS
MISC
(Office Use)

TOTAL DEPTH 4875' PBDT 4865'

SPUD DATE 3-8-82 DATE COMPLETED 3-15-82

ELEV: GR 1398' DF 1406' KB 1409'

DRILLED WITH ~~(CABLE)~~ (ROTARY) ~~(AIR)~~ TOOLS

(New) / (Used) casing.

CASING RECORD

4 1/2" 8-5/8"

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8-5/8"	24#	354'	common	275 sx	2% Gel, 3% CC
Long String	7-7/8"	4-1/2"	10.5#	4873'	common	125 sx	10 Sx. salt & 10 Barrel salt pre-flush

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2		4798-4804
TUBING RECORD			2		4776-4784
Size	Setting depth	Packer set at	2		4759-4762
2 3/8"	4750'				

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Acidize with 250 gal 15% MCA & 1,000 gal 7 1/2% MCA	
LT Versa Frac with 54,000 gal & 12,000# 20-40 Sand & 28,000 10-20 Sand	

Date of first production 4-14-82 Producing method (flowing, pumping, gas lift, etc.) Pumping Gravity

RATE OF PRODUCTION PER 24 HOURS Oil 24 BOPD bbls. Gas To Small to MCF Water % bbls. Gas-oil ratio STATE CORPORATION COMMISSION

Disposition of gas (vented, used on lease or sold) Measure Perforations 4759-4804

**The person who can be reached by phone regarding any questions concerning this application. A witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

RECEIVED
STATE CORPORATION COMMISSION
CONSERVATION DIVISION
Wichita, Kansas

Name of lowest fresh water producing stratum Neogene Depth 110'

Estimated height of cement behind Surface Pipe to surface.

DV USED? No

WELL LOG

Formation Description, Contents, etc.	Top	Bottom	Name	Depth
Red bed	0	1010		
Shale	1010	1709		
Shale & lime	1709	3228		
Lime & shale	3228	3436		
Shale & lime	3436	4290		
Lime & shale	4290	4582		
Shale & lime	4582	4701		
Lime & shale	4701	4822		
Shale & lime	4822	4875		
Rotary Total Depth		4875		

A F F I D A V I T

STATE OF SEDGWICK, COUNTY OF KANSAS SS, _____

Douglas H. McGinness OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS President (~~FOR~~) (OF) McGinness Oil Company

OPERATOR OF THE Lohnmann "B" LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. "B" No. 8 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 14 DAY OF April, 1982, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

Douglas H. McGinness
Douglas H. McGinness, President

SUBSCRIBED AND SWORN BEFORE ME THIS 14 DAY OF April 1982

DeAnn Renee Kunkel
NOTARY PUBLIC

