

AFFIDAVIT OF COMPLETION FORM

ACO-1

This form shall be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed. Circle one: Oil, gas, dry, SWD, OWWO, injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316)263-3238.

OPERATOR McGinness Oil Company

API NO. 15-007-21,403-0000

ADDRESS 1026 Union Center

COUNTY Barber

Wichita, Kansas 67202

FIELD Hardtner Ext.

**CONTACT PERSON Douglas H. McGinness

PROD. FORMATION Mississippi

PHONE 267-6065

LEASE Lohmann

PURCHASER Koch Oil Company

WELL NO. "A" No. 10

ADDRESS P.O. Box 2256

WELL LOCATION NE SE SE

Wichita, KS 67201

300 Ft. from East Line and

DRILLING Graves Drilling Co., Inc.

990 Ft. from South Line of

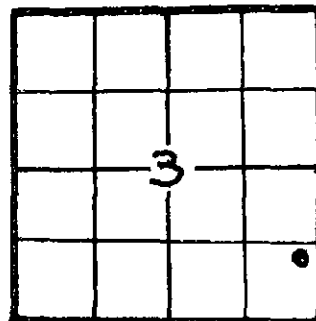
CONTRACTOR

ADDRESS 910 Union Center

the SE/4 SEC. 3 TWP. 35S RGE. 12W

Wichita, Kansas 67202

PLUGGING NA



WELL PLAT

CONTRACTOR

ADDRESS

KCC
KGS
MISC
(Office Use)

TOTAL DEPTH 4900' PBD 4891'

SPUD DATE 3-16-82 DATE COMPLETED 3-24-82

ELEV: GR 1436' DF 1444' KB 1447'

DRILLED WITH ~~(CABLE)~~ (ROTARY) ~~(API)~~ TOOLS

(New) / (Used) casing.

CASING RECORD

4 1/2" 8-5/8"

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8-5/8"	24#	343'	common	315 sx	2% Gel, 3% CC
Long String	7-7/8"	4-1/2"	10.5#	4899'	Common	125 sx	10% salt w/ 10 barrel salt pre-flush

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2		4865-4875
			2		4847-4857
			2		4831-4833
			2		4838-4840
			2		4813-4817

TUBING RECORD

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Acidized with 250 gal Mud Acid-15% & 1000 gal Mud Acid-7 1/2%	
Versa Frac L.T. 54,000 gal gel + 12,000# 20-40 Sand & 28,000# 10-20 Sand	

Date of first production 4-16-82 Producing method (flowing, pumping, gas lift, etc.) Pumping Gravity

RATE OF PRODUCTION PER 24 HOURS Oil 24 BOPD Gas To Small to Water % Gas-oil ratio CFPB

Disposition of gas (vented, used on lease or sold) Measure Perforations 4813-4875

**The person who can be reached by phone regarding any questions concerning this information. A witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

RECEIVED
APR 10 1982
4-19-82
CONSERVATION DIVISION
Wichita, Kansas

Name of lowest fresh water producing stratum Neogene Depth 110'

Estimated height of cement behind Surface Pipe to surface.

DV USED? No

WELL LOG

Formation Description, Contents, etc.	Top	Bottom	Name	Depth
Red bed	0	989		
Red bed & shale	989	1295		
Shale & lime	1295	2402		
Lime & shale	2402	2630		
Shale & lime	2630	3036		
Lime & shale	3036	3202		
Shale & lime	3202	4127		
Lime & shale	4127	4477		
Shale & lime	4477	4900		
Rotary Total Depth		4900		

AFFIDAVIT

STATE OF KANSAS, COUNTY OF SEDGWICK SS,

Douglas H. McGinness OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS President (~~FOR~~)(OF) McGinness Oil Company

OPERATOR OF THE Lohmann "A" LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. "A" No. 10 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 16 DAY OF April, 1982, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(s) Douglas H. McGinness
Douglas H. McGinness, President

SUBSCRIBED AND SWORN BEFORE ME THIS 16 DAY OF April 1982

De Ann Renee Konkell
NOTARY PUBLIC

MY COMMISSION EXPIRES: April 8, 1985

