

McGinness

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

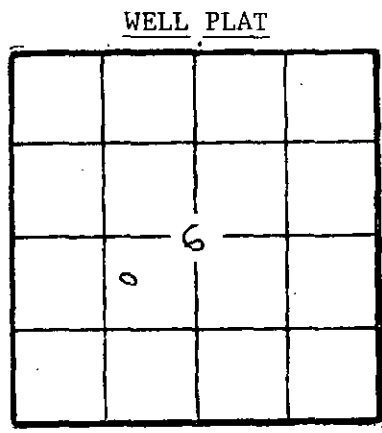
LICENSE # 5255 EXPIRATION DATE 6-30-83
OPERATOR McGinness Oil Co. API NO. 15-007-21,546-0000
ADDRESS 1026 Union Center COUNTY Barber
Wichita, KS 67202 FIELD Hardtner

** CONTACT PERSON Douglas H. McGinness PROD. FORMATION Mississippi
PHONE 316-267-6065 Or 316-838-8070

PURCHASER Champlin Petro. Co. LEASE F. Ohlson
ADDRESS P.O. Box 7 WELL NO. 1
Ft. Worth, Texas 76101 WELL LOCATION W/2 NE SW

DRILLING CONTRACTOR Abercrombie Drilling, Inc. 1980Ft. from S Line and
ADDRESS 801 Union Center 1650Ft. from W Line of
Wichita, KS 67202 the SW (Qtr.) SEC 6 TWP35S RGE12W(W).

PLUGGING CONTRACTOR NA
ADDRESS _____



(Office Use Only)
KCC
KGS
SWD/REP _____
PLG. _____

TOTAL DEPTH 4880' PBTD 4829'
SPUD DATE 12/24/82 DATE COMPLETED 3-15-83
ELEV: GR 1413' DF 1416' KB 1425'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 91' DV Tool Used? _____

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil) Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Douglas H. McGinness, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

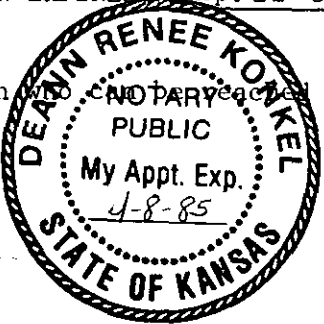
Douglas H. McGinness
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 15th day of April, 1983.

DeAnn Renee Konkel
DeAnn Renee Konkel
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: April 8, 1985

** The person who completed this information.



RECEIVED
STATE CORPORATION COMMISSION

5-4-83
MAY 04 1983

CONSERVATION DIVISION
Wichita, Kansas

SIDE TWO

OPERATOR **McGinness Oil Co.** LEASE **F. Ohlson** SEC. **6** TWP. **35** RGE. **12W** (E)

FILL IN WELL INFORMATION AS REQUIRED: WELL NO. **#1**

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.					
SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.					
Check if no Drill Stem Tests Run.					
Sand & Shale		00	830	<u>SAMPLE TOPS:</u>	
Shale		830	1000	Anhydrite	1927'
Sand & Shale		1000	1507	B/Anhyd.	1955'
Shale & Lime		1507	1780		
Shale		1780	1945	<u>Sample Tops</u>	
Anhydrite		1945	1955		
Shale & Lime		1955	2280	Elgin Sst	3654 (-2229)
Shale		2280	2480	Heebner Sh	3834 (-2409)
Shale & Lime		2480	2814	Douglas Sh	3907 (-2482)
Shale		2814	3033	Stalnaker	4158 (-2733)
Shale & Lime		3033	3360	Kansas City	4344 (-2919)
Shale		3360	3525	B/KC	4596 (-3171)
Shale & Lime		3525	3615	Cherokee Sh	4729 (-3304)
Lime & Shale		3615	3622	Cherokee Sd	4756 (-3331)
Shale		3622	3870	Mississippi	4778 (-3353)
Shale & Lime		3870	4331		
Shale		4331	4460	<u>Log Tops</u>	
Shale & Lime		4460	4566	Kansas City	4348 (-2923)
Lime & Shale		4566	4728	B/KC	4600 (-3175)
Lime		4728	4880	Cherokee Sh	4731 (-3306)
Rotary Total Depth		4880		Cherokee Sd	4757 (-3332)
				Mississippi	4781 (-3356)
DST #1					
from 4768-4816m 30-30-90-90, ISIP #281m 70-70 84-126, FSIP #690. GTS 100 min., F/19,500 CFG. Recovered 60' SO&GCM and 180' O&GCM.					

If additional space is needed use Page 2, Side 2

Report of all strings set— surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	17 1/2"	13 3/8"		91'	Class A	105	2% gel, 3% c.c.
Production		4 1/2"	10 1/2#	4879'	Common	175	10% Salt, 600# KCL

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2		4850-4852 sgz'd
			2		4837-4839 sgz'd
			2		4771-4773 sgz'd
			2		4803-4808 sgz'd
			2		4783-4788

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD 2/ft

4795-4797

Amount and kind of material used			Depth interval treated	
Acidize w/750 gal. mud acid				
Frac w/20,000 gal gelled fresh water (KCL 2%)				
and 20,000 16-30 type sand				
Date of first production		Producing method (flowing, pumping, gas lift, etc.)		Gravity
Estimated Production -I.P.	Oil 15 bbls.	Gas 60 MCFG MCF	Water % 10 bbls.	Gas-oil ratio CFPB
Disposition of gas (vented, used on lease or sold)			Perforations 4783-4797	

COPIED TO FILE

NO OTHER INFORMATION

MCGINNESS OIL COMPANY

1026 UNION CENTER BUILDING
WICHITA, KANSAS 67202

October 18, 1984

Kansas Corporation Commission
Conservation Division
Attn: Rex
200 Colorado Derby Building
Wichita, Kansas 67202RE: #1 F. Ohlson
W/2 NE SW 6-35S-12W
Barber County, Kansas

Dear Rex,

As per your request concerning pipe on the above captioned well, 8 5/8" surface casing was set at 356' with 250 sx of Class A cement, 2% gel, 3% CC. The hole size was 12 1/4" and the casing weight was 24#.

Sincerely,

Douglas H. McGinness
Douglas H. McGinness *dhb*
McGinness Oil Company
Operator

DHM:drk

RECEIVED
STATE CORPORATION COMMISSIONOCT 19 1984
10-19-84
CONSERVATION DIVISION
Wichita, Kansas