

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR KBW Oil & Gas Company

API NO. 15-007-21330-0000

ADDRESS 3632 N.W. 51st St., Suite 205

COUNTY Barber

Oklahoma City, Oklahoma 73112

FIELD Stranathan

\*\*CONTACT PERSON Gordon W. Keen

PROD. FORMATION Mississippi

PHONE (405) 947-1238

LEASE AHS Cattle Co.

PURCHASER Western Crude Oil, Inc.

WELL NO. #2

ADDRESS P. O. Box 5568

WELL LOCATION SE-NW-NW-NE

Denver, CO 80217

450 Ft. from North Line and

DRILLING Sweetman Drilling, Inc.

500 Ft. from West Line of

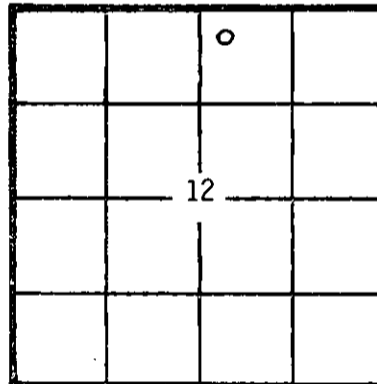
CONTRACTOR

ADDRESS One Main Place, Suite 410

the NE/4 SEC. 12 TWP. 35 RGE. 12W

Wichita, KS 67202

WELL PLAT



KCC [check] KGS [check] (Office Use)

PLUGGING -

CONTRACTOR

ADDRESS

TOTAL DEPTH 4,890' PBSD 4,862'

SPUD DATE 12/21/81 DATE COMPLETED 1/11/82

ELEV: GR 1388 DF 1395 KB 1398

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 314' KB (cem. circ.). DV Tool Used? No

AFFIDAVIT

STATE OF Oklahoma, COUNTY OF Oklahoma SS, I,

Gordon W. Keen OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS President - Geologist (FOR)(OF) KBW Oil & Gas Company

OPERATOR OF THE AHS Cattle Co. LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 2 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 29th DAY OF January, 1982, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT NOT. RECEIVED STATE CORPORATION COMMISSION 2-8-82

SUBSCRIBED AND SWORN BEFORE ME THIS 3rd DAY OF February, 1982

COMMISSION DIVISION WICHITA, KANSAS

(S) Gordon W. Keen Suzanne Avery NOTARY PUBLIC

MY COMMISSION EXPIRES: Aug. 13, 1983

\*\*The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

**SIDE TWO**

**WELL LOG**

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Great Guns - GR-Neutron collar log & Bond log (cased hole)			Heebner Shale	3826
			Lansing/	
			Kansas City	4366
			B/Kansas City	4598
			Cherokee Shale	4748
			Mississippi	4810
			TD	4890
Mississippi Chert - weathered to tripolitic. Good vugular porosity. Fair saturation free oil stain.	4810	46		
As above - high water, dec. staining	4846	80		
Mississippi Cherty limestone Poor porosity. No show.	4880	90		
No DST's run No Open Hole Logs - Unable - hole bridging.				

**Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)**

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	14 3/4"	Used 10 3/4"	40 1/2#	314' KB	Common	250	3% Jel, 2% CaCl
Production	7 7/8"	4 1/2" New	10 1/2#	4889' KB	Common	150	Salt Sat.

**LINER RECORD**

Top, ft.	Bottom, ft.	Socks cement

**PERFORATION RECORD**

Shots per ft.	Size & type	Depth interval
2	3 1/8" DML	4814-24

**TUBING RECORD**

Size	Setting depth	Packer set at
2 3/8 EUE	4840.56'	

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated
2,000 gal. 15% HCL Acid	4814-24
Frac - 1,453 bbls. Jelled Salt Water, 75,000# Sand	4814-24

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
1/29/82	Pumping	21.10

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	16.7 bbls.	15 MCF	92 % 200 bbls.	898

Disposition of gas (vented, used on lease or sold)	Perforations
Vented and used to fire treater.	4814-24