

SIDE ONE

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 6006 EXPIRATION DATE 6/30/84

OPERATOR Molz Oil Co. API NO. 15-007-21,645-0000

ADDRESS Rt. 2, Box 54 COUNTY Barber

Kiowa, Kansas 67070 FIELD Stranathan

** CONTACT PERSON Jim Molz PROD. FORMATION Mississippi

PHONE 316/296-4558

PURCHASER Champlin Petroleum Company LEASE Yates 'C'

ADDRESS c/o Perry R. Brinlee WELL NO. 1

6441 N.W. Grand Boulevard WELL LOCATION Approx. NW-NW

Oklahoma City, OKLA. 73116

DRILLING CONTRACTOR Sweetman Drilling, Inc. 830 Ft. from North Line and

ADDRESS 500 Heritage Park Place 690 Ft. from West Line of

Wichita, Kansas 67202 the NW (Qtr.) SEC13 TWP 35 RGE 12 (W)

PLUGGING CONTRACTOR _____

ADDRESS _____

TOTAL DEPTH 4921' PBSD 4904'

SPUD DATE 9/19/83 DATE COMPLETED 9/27/83

ELEV: GR 1365 DF 1372 KB 1375

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE CD-98282

Amount of surface pipe set and cemented 253' DV Tool Used? none

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, Indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

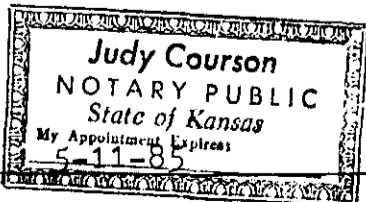
Jim Molz, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

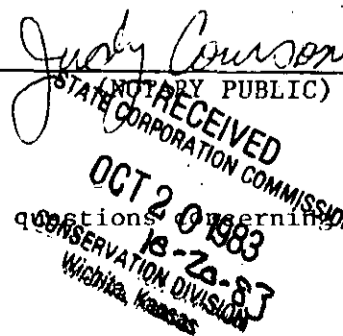
Jim Molz (Signature)

17th day of October, 1983.

SUBSCRIBED AND SWORN TO BEFORE ME this _____ day of _____, 1983.



MY COMMISSION EXPIRES: _____



** The person who can be reached by phone regarding any questions concerning this information.

SIDE TWO

ACO-1 WELL HISTORY (XX)

OPERATOR Molz Oil Company

LEASE Yates 'C' 1

SEC. 13 TWP. 35 RGE. 12 (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
<p>Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.</p> <p>One <input type="checkbox"/> Check if no Drill Stem Tests Run.</p> <p><input checked="" type="checkbox"/> Check if samples sent to Geological Survey</p>					
Red beds		0	1165	Permian	-0-
Anhydrite & shale		1165	1875		
Limestone & shale		1875	3830		
Shale black carb.		3830	3835	Heebner sh	3830
Limestone		3830	3867		
Shale		3867	4384		
Limestone & shale		4384	4764	Kansas City	4384
Shale black carb.		4764	4769	Cherokee sh.	4764
Limestone & shale		4769	4831		
Chert, weathered, good por. GSFO		4831	4921 TD	Mississippi	4831
<p>DST #1 4834-65 Rec 3,250' slightly gas & oil cut salt water IF 312#-831#/30" ISIP 1873#/45" FF 987-1558#/60" FSIP 1873#/ 90"</p> <p>Ran Great Guns RA Guard, Neutron-density Porosity in open hole.</p>					
<p>If additional space is needed use Page 2,</p>					

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface Pipe	15"	new 10 3/4"		253	Common	200sks.	3% cc 2% gel
Production	7 7/8	5 1/8		4920	Common	100 sks.	10% salt 1/4# flo-seal per s 20 Bbls. salt flus

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD			1		4852-4864
Size 2 7/8"	Setting depth 4868'	Packer set at none	4		4834-4844

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
2000 gal 15% mud acid 50,000# 10/20 sand	4834-4864
50,000# 8/12 sand 2400 Bbls. gelled salt water	

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
10-17-83	Pumping	20
Estimated Production -I.P.	Oil 10 bbls.	Gas 100,000
	Water 95%	250 bbls.
Disposition of gas (vented, used on lease or sold)		Gas-oil ratio
vented		CFPB

Perforations
4852-4864 4834-4844