

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6268 EXPIRATION DATE 6/30/83

OPERATOR K & O Oil Corporation API NO. 007-20-770 OWWO

ADDRESS Box 39 COUNTY Barber

Fairview, OK 73737 FIELD Stranathan

** CONTACT PERSON K. G. Shaw PROD. FORMATION Mississippi

PHONE (405) 227-3639

PURCHASER LEASE Gottsch-Petermann

ADDRESS WELL NO. 2

WELL LOCATION C/SW-Lot 2

DRILLING Contractor Hughes Drilling Company 660 Ft. from South Line and

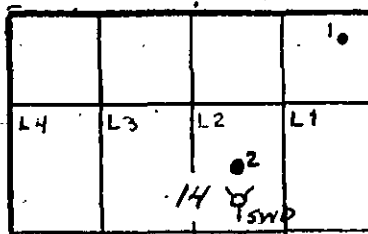
CONTRACTOR ADDRESS Enid, Oklahoma 73701 660 Ft. from West Line of

the SE (Qtr.) SECL4 TWP 35 RGE 12W.

PLUGGING CONTRACTOR ADDRESS

WELL PLAT

(Office Use Only)



KCC KGS

SWD/REP PLG.

TOTAL DEPTH: 4918' PBD 4892'

SPUD DATE 9/8/82 DATE COMPLETED 9/17/82

ELEV: GR 1366 DF 1368 KB 1371

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE -

-(Applied for) K&O Gottsch-Petermann #1 SWDW

Amount of surface pipe set and cemented 323' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

K.G. Shaw, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

K.G. Shaw (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 24th day of September, 1982.

Nova A. Montgomery (NOTARY PUBLIC)

MY COMMISSION EXPIRES: May 1, 1985

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED STATE CORPORATION COMMISSION SEP 27 1982 9-27-82 CONSERVATION DIVISION Wichita, Kansas

OPERATOR K & O Oil Corporation LEASE Gottsch-Petterman SEC. 14 TWP. 35 RGE. 12W

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 2 (OWWO)

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
OWWO Was Ram Petroleum Corporation #1 Molz Estate API #15-007-20770 Plugged & Abandoned 8/8/79 Old TD			4890'	Mississippi	4838 (-3467)
Chert white fresh to tripolitic Some limestone white fine crystal Total Depth		4890'	4918' 4918'	Mississippi	
No New DST's Original Open Hole Log was Electra Radiation Accurlog New Log is cased Hole Sonic Cement Bond Log from 4888' to 4200' - Great Guns.					

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface		8 5/8"		323	Common	150	
Production	7 7/8"	5 1/2"	17#	4918'	Common	150	10% Salt 2% Jel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
None					

TUBING RECORD

Size	Setting depth	Packer set at	Shots per ft.	Depth interval
2 7/8"	4854'	None	1	4859-68

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
2,000 gal. 15% HCL, 60 Ball Sealers, frac	4840-58
w/ 80,000# 10-20 sand, 20,000# 8-12 sand,	4859-68
in 2,441 bbls. Jelled KCL water	

Date of first production 9/17/82	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity 22°
Estimated Production - I.P. 20 bbls.	Gas 40 MCF	Water % 90 %
Disposition of gas. (vented, used on lease or sold) used on lease	Gas-oil ratio 2,000 to 1 CFPS	Perforations 4840-68 over all

FIELD REPORT

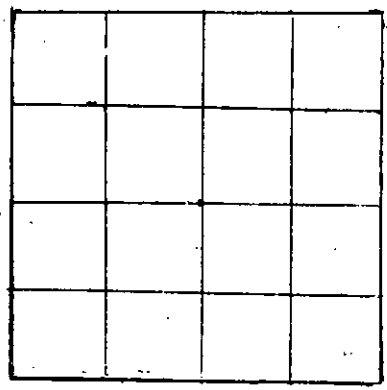
DATE. 9-8-82

OPERATOR. K & O Corp #6268

LEASE. K. G. Shaw #2

LOCATION. SEC. 14. TWP. 35. RGE. 12 - C-5W-12

COUNTY. Barber
15-007-20,770 OWWO
-00-01



REMARKS. (WHAT WAS SAID OR SEEN).

The original T.D. on this well was 4890. The surface casing was set at 323' of 8 1/2" pipe. Hughes Drilling Co. of Enid Okla. 73701 was over the hole. The top plug #2 was set 40' to 0' with 12 sks of cement. They topped it at 0' & drilled out at 30' with time starting at 1:10 P.M. and out at 8:04 P.M. The bottom plug #1 was spotted at 300' with 50 sks of cement. It was topped at 210' at 9:30 P.M. & drilled out at 280' at 10:30 P.M. They drilled it out with 3000 lbs. on bit. The plugs were very hard. There was 2 samples of the cement caught. One on each plug. I was on rig floor the whole time of drilling plugs. Hughes rig # was 6431.

FOR THE STATE. Paul A. Luthi

MAKE (2) TWO COPIES, KEEP ONE AND SEND ORIGINAL TO: KCC 200 COLORADO DERBY BLDG. WICHITA KANSAS 67202

RECEIVED
STATE CORPORATION COMMISSION
SEP 13 1982
9-13-82
CONSERVATION DIVISION
Wichita, Kansas

1412
KANSAS CORPORATION COMMISSION
202 W. 1st St. 200 COLORADO DERBY BLDG.
WICHITA, KANSAS 67202