

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5187 EXPIRATION DATE 06-30-84

OPERATOR SILVER CREEK MANAGEMENT CORPORATION API NO. 15-007-21, 117-0000

ADDRESS 1900 N. Amidon Suite 221 COUNTY Barber

Wichita, Kansas 56203 FIELD ~~Hardtner~~ - Stranathan

** CONTACT PERSON Greg B. Porterfield PROD. FORMATION Mississippi

PHONE (316) 832-0603

PURCHASER Total Petroleum LEASE Achenbach 'B'

ADDRESS 6701 N. Broadway WELL NO. #1

Oklahoma City, Oklahoma 73116 WELL LOCATION SE NW NW

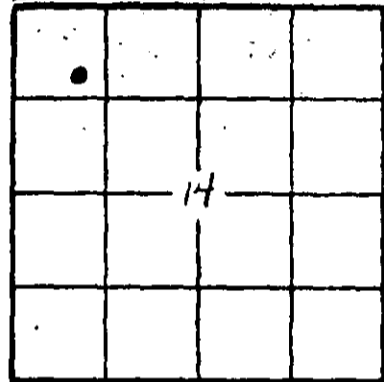
DRILLING Reynolds Drilling 990 Ft. from North Line and

CONTRACTOR ADDRESS 0201 College 990 Ft. from West Line of

Winfield, Kansas 67156 the NW (Qtr.) SEC14 TWP35S RGE12 (W).

PLUGGING CONTRACTOR ADDRESS

WELL PLAT (Office Use Only)



(Office Use Only)

KCC KGS

SWD/REP PLG. _____

TOTAL DEPTH 4924' PBD 4887'

SPUD DATE 02-05-81 DATE COMPLETED 07-15-81

ELEV: GR 1374' DF _____ KB 1379

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 355' DV Tool Used? _____

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil), Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

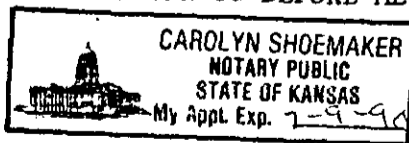
William G. Osoba, Jr., being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

WGO by [Signature] (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 31st day of December, 1986

cs



Carolyn Shoemaker (NOTARY PUBLIC)

MY COMMISSION EXPIRES: 7-9-90

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED STATE CORPORATION COMMISSION

APR 23 1987 4-23-87 CONSERVATION DIVISION Wichita, Kansas

FILL IN WELL INFORMATION AS REQUIRED: WELL NO. 1

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
Show all important zones of porosity and contents thereof; cased intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.					
SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.					
Check if no Drill Stem Tests Run.					
<u>Sample Tops</u>					
Kansas City Lime		4412	(-3028)		
Kansas City Shale		4587	(-3203)		
Cherokee Shale		4768	(-3384)		
Rework Mississippi		4832	(-3448)		
Clean Mississippi		4842	(-3458)		
TOTAL DEPTH		4924			
<p><u>DST #1 (Mississippi)</u> 4845 - 4877 30-60-60-90 Strong blow throughout Gas to surface and opening Recovery: 60' oil spk mud no water</p> <p>IFP 55-33* ISIP 1900* FFP 33-33* FSIP 1900*</p>					

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediates, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface casing		10 3/4"		355'	Common	275	
Production casing		4 1/2"	10.5#	4922'	Common	150	18% Salt

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4		4842 - 4852

TUBING RECORD

Size	Setting depth	Pecker set at
2 3/8"	4846'	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Acid: 150 gal. 15% MCA; 1350 gal. 15% MCA	
Frac: Foam Frac 7500# 20/40, 17,500 gal KCl, 393,000 cu. ft. nitrogen.	
Re-Frac; 15,000# 16/30 sand, 5,000# 10/20 sand 35,000 gal. 2% KCl, 675,000 cu.ft. nitrogen	

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity	nitrogen
04-30-81	Pumping		
Estimated Production -I.P.	Oil	Gas	Water %
	24 bbls.		
Disposition of gas (vented, used on lease or sold)	MCF	bbls.	CFPB
Used on lease		Perforations	4842 - 4852 Mississippi