

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR K & O Oil Corporation

API NO. 15-007-21,338-0000

ADDRESS Box 39

COUNTY Barber

Fairview, Oklahoma 73737

FIELD Hardtner

**CONTACT PERSON K. G. Shaw

PROD. FORMATION Wellington

PHONE 405-227-3639

LEASE Gottsch-Peterman #1

PURCHASER

WELL NO. S.W.D. #1

ADDRESS

WELL LOCATION C S/2-SW-SW

DRILLING B - B Drilling Company

660 Ft. from West Line and

CONTRACTOR

330 Ft. from South Line of

ADDRESS Enid, Oklahoma 73701

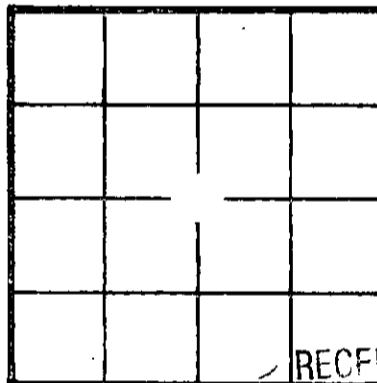
the 14 SEC. 35 TWP. 12 RGE. w

PLUGGING

CONTRACTOR

ADDRESS

WELL PLAT



KCC [check]
KGS [check]
(Office Use)

TOTAL DEPTH 999.6 PBD 999.6

SPUD DATE 12-31-81 DATE COMPLETED 1-9-82

ELEV: GR G.L. DF KB

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 8 5/8 - 305' cement circulated

DV Tool Used? No 1092
1-18-82
CONSER
Wic

AFFIDAVIT

STATE OF OKLAHOMA, COUNTY OF MAJOR SS, I,

K. G. SHAW OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS President (FOR)(OF) K & O Oil Corporation

OPERATOR OF THE Gottsch-Peterman #1 LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. S.W.D. #1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 9th DAY OF January, 1982, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

SUBSCRIBED AND SWORN BEFORE ME THIS 15th DAY OF January, 1982.

(S) K. G. Shaw
R. Deane Lynd
NOTARY PUBLIC

MY COMMISSION EXPIRES: February 19, 1983

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sandy soil	0	8'		8'
Red shale, clay, with sand streaks, fine grained.	8'	126'	Wellington	
Red sandy shale	126'	622'	"	
Sandstone, red shaley	622'	628'	"	
Red shale with streaks of sandstone	628'	649'	"	
Sandstone red shaley	649'	663'	"	
Shale, red, shaley sandstone	663'	758'	"	
Shale, red, few sandstone streaks	758'	1,000'	"	
No DST's run				
Great Guns-Gamma Ray to 839'				
RTD 1000'				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface casing	12 1/4	8 5/8	20#	305	Comm.	225	2% Gel. 3% CC
	7 7/8	4 1/2	95#	580	Comm.	225	3% Gel.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			Open Hole	580 to 999.6	

Size	Setting depth	Packer set at
2 3/8	568.80	568.80

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used				Depth interval treated	
2000 Gal. 15% acid				580 to 999.6	
S.W.D. Well					
Takes water on vacuum					
Date of first production		Producing method (flowing, pumping, gas lift, etc.)		Gravity	
RATE OF PRODUCTION PER 24 HOURS		Oil	Gas	Water	Gas-oil ratio
		bbls.	MCF	%	bbls. CFPB
Disposition of gas (vented, used on lease or sold)				Perforations	
				NONE	