

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6268 EXPIRATION DATE 6/84

OPERATOR K & O Oil Corporation API NO. 15-007-21,632-0000

ADDRESS P. O. Box 39 COUNTY Barber

Fairview, OK 73737 FIELD Stranathan

** CONTACT PERSON K. G. "Ken" Shaw PROD. FORMATION Mississippi
PHONE 405/227-3639

PURCHASER Getty Trading & Transportation Co. (Oil) LEASE Gottsch-Petermann

ADDRESS P. O. Box 5568, Denver, CO 80217 WELL NO. 4

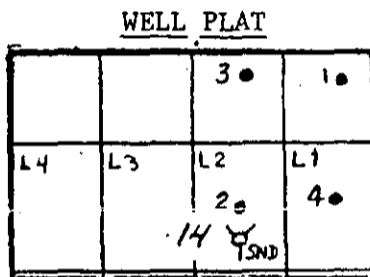
Kansas Gas Supply Corp. (Gas), Box 300 WELL LOCATION

DRILLING CONTRACTOR Hughes Drilling Co. Tulsa, OK 74102 1080 Ft. from South Line and

ADDRESS Enid, OK 73701 520 Ft. from East Line of

the NE (Qtr.) SEC 14 TWP 35 RGE 12W.

PLUGGING CONTRACTOR ADDRESS



(Office Use Only) KCC [checked] KGS [checked] SWD/REP [] PLG. []

TOTAL DEPTH 4925 PBD 4915

SPUD DATE 9/26/83 DATE COMPLETED 10/4/83

ELEV: GR 1362 DF 1370 KB 1371

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE CD 98282.

Amount of surface pipe set and cemented 343' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

K.G. Shaw, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

[Signature of K.G. Shaw] (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 17th day of October, 19 83.

[Signature of Notary Public] (NOTARY PUBLIC)

MY COMMISSION EXPIRES: May 1, 1985

** The person who can be reached by phone regarding any questions information.

RECEIVED STATE CORPORATION COMMISSION OCT 24 1983 10-24-83 CONSERVATION DIVISION Wichita, Kansas

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 4

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, casing used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
X No DST's run				
X Samples sent to Geological Library				
Shaley sandstones and shale, red	0	1170	Permian Red Bed	
Shale & Anhydrite	1170	1885		
Limestone & shale, occasional sandstone	1885	3840	Heebner Shale	3840
Shale, carbonaceous	3840	3842		
Shale and limestone	3842	4394	Kansas City	4394
Limestone and shale	4394	4774		
Shale carbonaceous	4774	4780	Cherokee Shale	4774
Limestone & shale conglomeratic	4780	4843		
Chert, white to tan fresh to tripolitic becoming limy at base. Good porosity, good show free oil.	4843	4925	Mississippi	4843
Total depth				4925
Ran Gearhart DIL-Lat., CDL, CNL open-hole logs				

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface		8 5/8"	24#new	346'KB	Common	300	2% CC
Production	7 7/8"	5 1/2"	15.5#	4925'KB	Common	150	10% Salt

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval
			4	0.47	4843-4849
TUBING RECORD			4	0.47	4904-4906
Size	Setting depth	Pecker set at			
2 7/8	4879	None			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
2,000 Gals. 15% HCL	4843 to 4906
Frac w/80,000# 10-20 sand and	
20,000# 8-12 sand in Jelled KCL water	
Date of first production	Producing method (flowing, pumping, gas lift, etc.)
10/11/83.	Pumping
Estimated Production -I.P.	Gravity
Oil 20 bbls.	20.0
Gas 40 MCF	
Water 90 % 160 bbls.	
Gas-oil ratio 2,000/1	CFPB
Disposition of gas (vented, used on lease or sold)	Perforations
Sold	4843 to 4906