

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5255  
Name McGinness Oil Company  
Address 1026 Union Center Bldg.  
City/State/Zip Wichita, KS 67202

Operator Contact Person Doug McGinness  
Phone (316) 267-6065

Contractor: License #  
Name Eagle Drilling, Inc.

Wellsite Geologist Doug McGinness  
Phone (316) 267-6065

PURCHASER Koch Oil Company  
Wichita, KS

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If OWNED: old well info as follows:  
Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  
 Mud Rotary  Air Rotary  Cable  
09-05-78 09-14-78 09-29-78  
Spud Date Date Reached TD Completion Date  
5391' 5371' Workover Date 5-24-85  
Total Depth PBTD (new)

Amount of Surface Pipe Set and Cemented at 1041 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set feet

If alternate 2 completion, cement circulated from feet depth to w/SX cmt

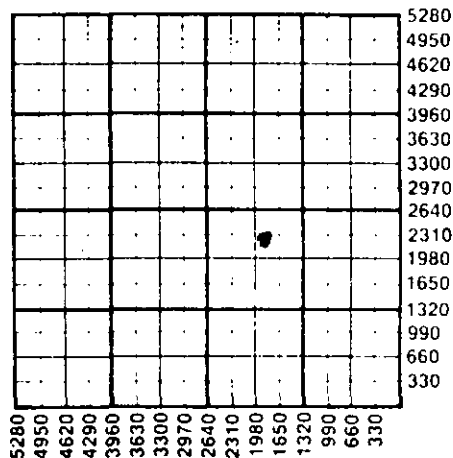
API NO. 15-007-20,658-00-01  
County Barber  
Approximately  East  
NW SE Sec. 10 Twp. 35S Rge. 12  West

2140 Ft North from Southeast Corner of Section  
1750 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

Lease Name Ohlson Well # A-1  
Field Name Wildcat Stranathan

Producing Formation Simpson Dolomite

Elevation: Ground 1386' KB 1397'  
Section Plat



WATER SUPPLY INFORMATION

Source of Water:  
Division of Water Resources Permit #  
 Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner of Sec Twp Rge  East  West  
 Surface Water Ft North from Southeast Corner (Stream, pond etc) Ft West from Southeast Corner Sec Twp Rge  East  West  
 Other (explain) Hauled (purchased from city, R.W.D.#)

Disposition of Produced Water:  Disposal  Repressuring  
Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature *Doug McGinness*  
Title President Date 06-10-85

Subscribed and sworn to before me this 10th day of June 1985

Notary Public *DeAnn Renee Konkkel*  
Date Commission Expires April 8, 1989

K.C.C. OFFICE USE ONLY  
 Letter of Confidentiality Attached  
 Wireline Log Received  
 Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)



JUN 10 1985  
6-18-85  
CONSERVATION DIVISION  
Wichita, Kansas

Operator Name McGinness Oil Lease Name Ohlson Well # A-1 SEC. 10 TWP. 35S. RGE. 12

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

See Original C-10-1972 filed

Name Top Bottom  
 See Original C-10-1972 filed

CONFIDENTIAL

RELEASED  
 SEP 10 1986  
 FROM CONFIDENTIAL

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
See Original							
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
2	5338' to 5343'			500 gals Clean Up Acid		5338-43	
TUBING RECORD				Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No		
Size		Set At	Packer at				
2-3/8"		5305'	5305'				
Date of First Production	Producing Method						
05-24-85	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	10 BO	Shut-In					
	Bbls	MCF	Bbls	CFPB			

METHOD OF COMPLETION

Production Interval

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) ..... 5338' to 5343'  
 Used on Lease  Dually Completed .....  
 Commingled

DESIGNATE TYPE OF COMPLETION  
DRY HOLE, SWDW, ETC.:

Operator McGinness Oil Company

Well No. 1-A

Lease Name Ohlson

Gas Well

S 10 T 35S R 12W E

**WELL LOG**

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST 4789-4835 Open 1½ hr. GTS/10" F/ 155 MCFG/70" Stab. Recovered 95' Mud, BHP #1933-78-66-#1944/90"			Electra Radiation Acc Chase	1916
DST 4837-60 Open 1½ hr., GTS/20" F/ 54 MCFG/60" stab. Recovered 20' Mud, BHP #1955-66-33-#1966/90"			Council Grove	2325
DST 5080-5195 Open 1½ hr., Recovered 190' Mud, 240' Mdy Water, BHP #2066-55-245-#2066/60"			Wabaunsee	2830
DST 5339-56, Open 1 hr., Recovered 1200' GIP, 60' Mdy Oil (46 Gravity), BHP #1373-15-37-1732/30".			Elgin Zone	3642
			Heebner	3836
			Kansas City	4380
			Cherokee	4755
			Mississippi	4805
			Misener	5190
			Viola	5254
			Simpson	5338
			Total Depth	5391

RELEASED  
SEP 10 1986  
FROM CONFIDENTIAL

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received	<i>Douglas H. McGinness</i> Signature
	President
	Title
	1-19-79
	Date

Per 24 Hours	TO DO	SHUT-IN
	Bbls	MCF
	Bbls	CFPB

METHOD OF COMPLETION

Production Interval

- Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) .....  
 Used on Lease  Dually Completed  
 Comingled

5338' to 5343'