

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections.

Applications must be filed for dual completion, commingling, SWD and injection; T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log; etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Molz Oil Company

API NO. 15-007-21386-0000

ADDRESS R.R. #2 Box 54

COUNTY Barber

Kiowa, Kansas 67070

FIELD Stranathan

\*\*CONTACT PERSON Jim Molz

PROD. FORMATION Mississippi

PHONE 316-296-4558

LEASE Molz

PURCHASER Panhandle Eastern Pipe Line

WELL NO. 6

ADDRESS Box 1348

WELL LOCATION NW SE NE

Kansas City, Mo. 64141

1060 Ft. from East Line and

DRILLING Sweetman Drilling, Inc.

1120 Ft. from South Line of

CONTRACTOR

ADDRESS One Main Place Suite 410

the NE/4 SEC. 11 TWP. 35S RGE. 12W

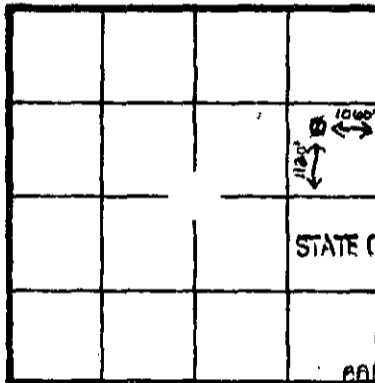
Wichita, Kansas 67202

WELL PLAT

PLUGGING

CONTRACTOR

ADDRESS



KCC [checked] KGS [checked] (Office Use)

RECEIVED STATE CORPORATION COMMISSION FEB 25 1982 2-25-82 CONSERVATION DIVISION Wichita, Kansas

TOTAL DEPTH 5175' PBD 4850'

SPUD DATE 1/12/82 DATE COMPLETED 1/21/82

ELEV: GR 1398 DF 1406 KB 1408

DRILLED WITH (X) (ROTARY) (X) TOOLS

Amount of surface pipe set and cemented 294' DV Tool Used? NO

AFFIDAVIT

STATE OF KANSAS, COUNTY OF BARBER SS, I, JIM MOLZ

OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS PRESIDENT (FOR)(OF) MOLZ OIL COMPANY

OPERATOR OF THE MOLZ LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 6 ON

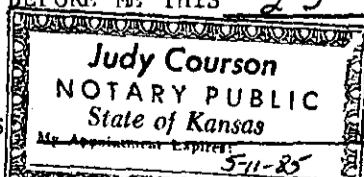
SAID LEASE HAS BEEN COMPLETED AS OF THE 23 DAY OF February, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) [Signature]

SUBSCRIBED AND SWORN BEFORE ME THIS 23 DAY OF February 19 82



MY COMMISSION EXPIRES 5-11-85

Judy Courson NOTARY PUBLIC

\*\*The person who can be contacted regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

**SIDE TWO**

**WELL LOG**

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Bedded Limestones & shales No shows of oil or gas	4380	4610	Heebner Sh.	3827
			Kansas City	4380
Chert, highly weathered, Tripolitic, to fresh. Scat. Lt. FO Stn in Good Vugular porosity	4800	4850	B/ Kansas City	4610
			Cherokee Sh.	4748
			Mississippi	4800
DST #1 4803-20 (Miss) GTS 2" - Stab 8,060,000 CFGPD IF 1345#/15" ISIP 1903#/30" FF 1472#/30" FSIP 1877#/90"			Kinderhook Sh.	5074
			Chattanooga	5150
			Misener sand	5175
Sandstone white-clear, Med.gr. well rounded, well sorted, friable pyritic. Good porosity, no oil show, slight flouresenic. DST #2 5168-77 (Misener sd) Rec. 2,800'SW IF 297-308#/10" ISIP 2066#/30" FF 416-1009#/60" FSIP 2054#/60"			Ran Great Guns RA Guard & Comp Density Logs.	

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used) **Surface-Used Production-New**

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	15"	10 3/4	40#	294'	Common	275	3% C.C. 2% Gel
Production	7 7/8"	4 1/2	10 1/2	4935'	Common	150	13% Salt 20 BBls. Flush

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4 Shots per ft.		4802-4808'
TUBING RECORD					
Size	Setting depth	Packer set at			
2 3/8	4754'	none			

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated
45,000# 10-20 Sand 1500 Gal. 15% Acid	4802-4808'

Date of first production Feb. 19, 1982	Producing method (flowing, pumping, gas lift, etc.) Flowing	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil Gas Water Gas-oil ratio	8 M MCF % bbls.
Disposition of gas (vented, used on lease or sold)	Perforations	4802-4808'

Sold-Panhandle Eastern Pipe Line Co.