

CORRECTED COPY

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt. _____

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. No Log

LICENSE # 6006 EXPIRATION DATE 8406

OPERATOR Molz Oil Company API NO. 15-007-21,715-0000

ADDRESS R.R. #2, Box 54 COUNTY Barber

Kiowa, Kansas 67070 FIELD Stranathan

** CONTACT PERSON Jim Molz PROD. FORMATION Mississippi

PHONE (316)296-4558

PURCHASER Champlin Petroleum Company LEASE Molz

ADDRESS Fort Worth, Texas WELL NO. 8

WELL LOCATION 80' E 70' N of C SE SE 1060ft. from South Line and 580 Ft. from East Line of the SE (Qtr.) SEC 11 TWP 35 RGE 12 (W).

DRILLING Sweetman Drilling, Inc.

CONTRACTOR ADDRESS 500 Heritage Park Place

Wichita, Kansas 67202

PLUGGING CONTRACTOR ADDRESS

WELL PLAT

(Office Use Only)

			(11)

KCC

KGS

SWD/REP _____

PLG. _____

TOTAL DEPTH 4880 PBD 4860

SPUD DATE 11/28/83 DATE COMPLETED 12/6/83

ELEV: GR 1373 DF 1379 KB 1383

DRILLED WITH (CABLE) (ROTARY) (ADP) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 266'-200sks DV Tool Used? none

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil) Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

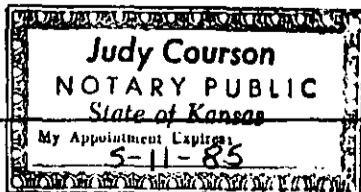
Jim Molz, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

SUBSCRIBED AND SWORN TO BEFORE ME this 9th day of January, 1984.

(Signature)

Judy Courson (NOTARY PUBLIC)



MY COMMISSION EXPIRES:

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED STATE CORPORATION COMMISSION

IAN 19 1984 1-19-84 CONSERVATION DIVISION Wichita, Kansas

SIDE TWO

ACO-1 WELL HISTORY (B)

OPERATOR Molz Oil Company LEASE Molz

SEC. 11 TWP. 35 RGE. 12 (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 8

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
xx Check if no Drill Stem Tests Run.					
Red Beds		0	1300	Permian	0
Anhydrite & Shale		1300	1890		
Lime & Shale		1890	3836		
Shale black carbonaceous		3836	3840	Heebner Sh	3836
Limestone		3840	3870	Toronto	3840
Shale gray, black		3870	4379		
Limestone, foss. ool. shale streaks		4379	4758	Lansing-Kansas City	4379
Shale, Black carbonaceous		4758	4763	Cherokee Sh.	4758
Lime & Shale		4763	4820		
Chert, fresh to trepoletic, good porosity, good SFO		4820	4880	Mississippi	4820
				Total Depth	4880
DST #1- #2 attempts failed due to bridging hole @ 4200'					
No Logs run openhole due to bridging hole @ 4200'.					

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	15"	10 3/4	24#/	267' KB	Common	200	2% jel 3% CCL
Production	7 7/8	5 1/2	17#	4879	Common	100	10% Salt

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4	open hole	4819-4829

TUBING RECORD

Size	Setting depth	Packer set at
2 7/8	4845	none

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated				
2000 Gal 15% acid 1900 Bbls, jelled Salt Water	4819-4829				
with 75,000 lbs. 10/20 sand and 25,000 lbs. 8/12 sand					
Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity			
1-2-84	pumping	23			
Estimated Production - I.P.	Oil	Gas	Water	Gas-oil ratio	CFPS
	20,000 bbls.	100,000 bbls.	% 200		
Disposition of gas (vented, used on lease or sold)		Perforations			
Sold-Kansas Gas Supply		4819-4829			