

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt. _____

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C _____ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run X _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5140. EXPIRATION DATE 6-30-84
OPERATOR Frontier Oil Company API NO. 15-195-21,366-00-00
ADDRESS 125 N. Market, Ste 1720, COUNTY Trego
Wichita, Ks. 67202 FIELD (Wildcat)
** CONTACT PERSON Jean Angle PROD. FORMATION N/A
PHONE 263-1201 _____ Indicate if new pay.
PURCHASER N/A LEASE Schneider "D"
ADDRESS _____ WELL NO. 1
WELL LOCATION SE SE NE
DRILLING Red Tiger Drilling Company 330 Ft. from South Line and
CONTRACTOR 330 Ft. from East Line of
ADDRESS 125 N. Market, Ste 1720 the NE (Qtr.) SEC 16 TWP 15S RGE 23W (W).
Wichita, Ks. 67202
PLUGGING Allied Cementing Company, Inc. WELL PLAT (Office
CONTRACTOR Use Only)
ADDRESS P O Box 31, Russell, Ks. 67665 KCC ☒
KGS ☒
SWD/REP _____
PLG. _____
NGPA _____
TOTAL DEPTH 4285' PBD _____
SPUD DATE 10-24-83 DATE COMPLETED 11-2-83
ELEV: GR 2298' DF 2300' KB 2303'
DRILLED WITH (~~WIRELINE~~) (ROTARY) (~~WIRELINE~~) TOOLS.
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING
USED TO DISPOSE OF WATER FROM THIS LEASE N/A
Amount of surface pipe set and cemented 276' DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) ~ Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Jean Angle, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Jean Angle
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 6th day of February,

Stella Sewell
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: June 24, 1984

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED
STATE CORPORATION COMMISSION

FEB 08 1984
2-8-84
CONSERVATION DIVISION
Wichita, Kansas

Side TWO
OPERATOR

Frontier Oil Company

LEASE NAME Schneider "D" SEC 23 TWP 15S RGE 23W (W)WELL NO 1

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
Check if no Drill Stem Tests Run. ☒ Check if samples sent Geological Survey.				
Top soil, sand	-0-	75'	Anhydrite	1693 (+ 610)
Shale	75	289	Howard	3361 (-1058)
Sand Shale	289	1180	Topeka	3406 (-1103)
Sand	1180	1388	Heebner	3668 (-1365)
Shale	1388	1693	Toronto	3685 (-1382)
Anhydrite	1693	1734	Lansing	3708 (-1405)
Shale	1734	2760	Base KC	3984 (-1681)
Shale & Lime	2760	4080	Marmaton	3990 (-1687)
Lime	4080	4285	Ft. Scott	4175 (-1872)
RTD	4285.		Cherokee	4200 (-1897)
			Miss Chert	4271 (-1968)
			Miss Dolomite	4280 (-1977)
			RTD	4285 (-1982)
DST 1 (4147-4200) 60-30-30-30 Rec 120' GOCM w/show 0 in tool. IF 40-70 FF 70-91, ISI 202, FSI 202				
DST 2 (4230-4274) 60-45-60-45 Rec 30'M IF 40-60 FF 60-70 ISI 485 FSI 425				
DST 3 (4228-4285) 60-30-30-30 Rec 1364 MSW IF 30-537 FF 557-659 ISI 1317 FSI 1306				
RTD 4285' Plugged.				
If additional space is needed use Page 2				

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or (XXXX)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8-5/8"	20#	283'	60-40 poz	180	2% gel 3% cc

N/A

LINER RECORD

N/A

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

Size	Setting depth	Packer set at			

N/A

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
	4147-4200
	4230-4274
	4228-4285

Date of first production N/A	Producing method (flowing, pumping, gas lift, etc.) Gravity
Estimated Production-I.P.	Oil Gas Water Gas-oil ratio
Disposition of gas (vented, used on lease or sold)	Perforations