

**CONFIDENTIAL**

**ORIGINAL**  
KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

**KCC**

Form ACO-1  
September 1996  
Form Must Be Typed

JUN 01 2001

**CONFIDENTIAL**

RELEASED

Operator: License # 4058  
Name: AMERICAN WARRIOR INC.  
Address: PO. BOX 399,  
City/State/Zip: GARDEN CITY, KS., 67848  
Purchaser: ANR  
Operator Contact Person: KEVIN WILES SR.  
Phone: (620) 275-2983  
Contractor: Name: DUKE DRLG.  
License: 5929  
Wellsite Geologist: ALAN DOWNING

JUL 01 2002

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STATE CORPORATION COMMISSION

JUN 01 2001

Designate Type of Completion: CONSERVATION DIVISION  
X New Well      Re-Entry      Workover  
     Oil      SWD      SLOW      Temp. Abd.  
X Gas      ENHR      SIGW  
     Dry      Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
     Deepening      Re-perf.      Conv. to Enhr./SWD  
     Plug Back 5375' Plug Back Total Depth  
     Commingled Docket No. \_\_\_\_\_  
     Dual Completion Docket No. \_\_\_\_\_  
     Other (SWD or Enhr.?) Docket No. \_\_\_\_\_

3-10-2001      3-22-01      4-23-2001  
Spud Date or      Date Reached TD      Completion Date or  
Recompletion Date           Recompletion Date

API No. 15 - 033-21,187-0000  
County: COMANCHE 210°N&27°E OF  
C      NE      SE Sec. 28 Twp. 31S S. R. 20W  East  West  
2190' feet from (S) / N (circle one) Line of Section  
833' feet from (E) / W (circle one) Line of Section  
Footages Calculated from: Nearest Outside Section Corner:  
(circle one) NE (SE) NW SW  
Lease Name: JUDITH Well #: 1  
Field Name: WILDCAT  
Producing Formation: MISS  
Elevation: Ground: 1992' Kelly Bushing: 2005'  
Total Depth: 5963' Plug Back Total Depth: 5375'  
Amount of Surface Pipe Set and Cemented at 841' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ ex cmt.

Drilling Fluid Management Plan NE 1 Ed 9-6-02  
(Data must be collected from the Reserve Pit)  
Chloride content 18,000 ppm Fluid volume 300 bbls  
Dewatering method used: HAULED OFF-SITE  
Location of fluid disposal if hauled offsite:  
Operator Name: KBW OIL&GAS  
Lease Name: HARMON SWD. License No.: 5993  
Quarter NW Sec. 11 Twp. 33S S. R. 20W  East  West  
County: COMANCHE Docket No.: D-98,329

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: PRODUCTION SUPT. Date: 5-24-2001  
Subscribed and sworn to before me this 25th day of May  
19 2001  
Notary Public: [Signature]  
Date Commission Expires: 11/4/03

**DEBRA J. PURCELL**  
Notary Public - State of Kansas  
My Appt. Expires 11/4/03

**KCC Office Use ONLY**  
 Copy of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

ORIGINAL Side Two

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Operator Name: AMERICAN WARRIOR INC. Lease Name: JUDITH  
Sec. 26 Twp. 31S S. R. 20W [ ] East [X] West County: COMANCHE 210°N&27°E OF

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken [X] Yes [ ] No (Attach Additional Sheets)

Samples Sent to Geological Survey [ ] Yes [X] No

Cores Taken [ ] Yes [X] No

Electric Log Run [X] Yes [ ] No (Submit Copy)

List All E. Logs Run: CDR, DI., CAL., SOINC

[ ] Log Formation (Top), Depth and Datum [X] Sample

Name	Top	Datum
HEEBNER	4133'	-2128
LANBINO	4319'	-2311
DRUN	4532	-2525
BKC	4754'	-2747
MARMATON	4813'	-2809
FORT SCOTT	4920'	-2813
MISS	5036'	-3037
VIOLA	5822'	-3819

CASING RECORD [ ] New [X] Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12-1/4"	8-5/8"	28#	841'	CLASS "A"	325	3%CC&2%GEL
PRODUCTION	7-7/8"	5-1/2"	15.5#	5407'		150	1/4%FLOCELE, D-AIR

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	5044'-5070'	5000GALS 20%FE ACID	841'
			5407'

TUBING RECORD Size 2-3/8" Set At 5000' Packer At Liner Run [ ] Yes [X] No

Date of First, Resummed Production, SWD or Entr. SI Producing Method [X] Flowing [ ] Pumping [ ] Gas Lift [ ] Other (Explain)  
Estimated Production Per 24 Hours Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity  
X SI

Disposition of Gas METHOD OF COMPLETION Production Interval  
[ ] Ventd [X] Sold [ ] Used on Lease [X] Open Hole [X] Perf. [ ] Dually Comp. [ ] Commingled NA  
(if vented, Submit ACO-18.) [ ] Other (Specify)



CHARGE TO: **AMAZAS WARD**  
 ADDRESS:  
 CITY, STATE, ZIP CODE:

ORIGINAL

CONFIDENTIAL

DATE: JUN 01 2001  
 ORDER NO. 3071  
 PAGE 1 OF 2  
 CONFIDENTIAL

KCC

SERVICE LOCATIONS: 1. **AMAZAS WARD**

WELL PROJECT NO. **1** LEASE **JUBETH** COUNTY/PARISH **COMBINE** STATE **KS** CITY **AMAZAS** DATE **3-23-01** OWNER **SMK**

TICKET TYPE:  SERVICE  SALES CONTRACTOR **BOB BOONIG** R/S NAME/NO. **47** SHIPPED **MA** DELIVERED **MA**

WELL TYPE **GAS** WELL CATEGORY **DEVELOPMENT** JOB PURPOSE **5 1/2" LOGGING** WELL PERMIT NO. **AMAZAS** WELL LOCATION **COMBINE - 20, 80, N.S.**

REFERRAL LOCATION **AMAZAS** INVOICE INSTRUCTIONS **AMAZAS**

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	CEI	ACCOUNTING			DESCRIPTION	QTY.		UNIT PRICE		AMOUNT
			LOC	ACCT	DF		QTY.	U/M	QTY.	U/M	
575						MILEAGE	70	mi		2.50	175.00
578						PUMP SERVICE	1	hrs	1200.00		1200.00
280						FLOOR 21	250	gal		1.50	1275.00
405						PACKERSIDE	1	ea		1250.00	1250.00
406						UTER BOWL RING - Baffle	1	ea		200.00	200.00
401						CONTRACTORS	8	ea		40.00	320.00
402						SMOKE BASKET	1	ea		110.00	110.00

RECEIVED  
 STATE CORPORATION COMMISSION  
 JUN 01 2001  
 CONSERVATION DIVISION  
 WINTER PARK, ARKAS

FROM CONFIDENTIAL

RELEASED  
 JUL 01 2002

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, WAIVER, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

DATE SIGNED: **3-23-01** TIME SIGNED: **1:00** BY: **Ward**

REMIT PAYMENT TO:  
**SWIFT SERVICES, INC.**  
**P.O. BOX 466**  
**NESS CITY, KS 67560**  
**785-798-2300**

SURVEY	AGREE	UN-DECEDED	DIS-AGREE	PAGE TOTAL	4530.00
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?					
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?					
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES	<input type="checkbox"/> NO			
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				TOTAL	3753.50

SWIFT OPERATOR: **Ward**

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES: **Ward**

APPROVAL:

Thank You



PO Box 466  
 Ness City, KS 67560  
 Off: 785-798-2300

TICKET CONTINUATION

TICKET No. 3871

CUSTOMER: AMANDA WARRICK  
 WELL: 1 JUBAH  
 DATE: 3-27-01  
 PAGE: 2 OF 2

P.03  
 78990272901

TOTAL P.03

Item No.	Quantity	Description	Weight	Rate	Total
280	1	SWIFT MILK DENSITY STANDARD	150 LBS	9.50	1425.00
276	1	FLOCCAL	50 LBS	90	45.00
285	1	CFR	71 LBS	2.75	195.25
287	1	GAUSTOP	300 LBS	4.50	1350.00
290	1	D-100	71 LBS	2.75	195.25
581	1	SERVICE CHARGE		1.00	160.00
583	1	TOTAL WEIGHT	14592	TON MILES	383.04

RECEIVED  
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 JUN 01 2001  
 CONSERVATION DIVISION  
 WICHITA, KANSAS

KCC  
 JUN 01 2001  
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 JUL 01 2002

FROM CONFIDENTIAL

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3752.54

AMERICAN WAREHOUSE

JURATH

1 54 AMMUNITION

1 11

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (BPM)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CABING	
	1830							ON HOUSTON - LARGE BALL & P. RELEASED
								TD-5963 JUL 01 2002 TP-5907 SI-13.75 FROM CONFIDENTIAL CENTRALIZED - 2, 4, 7, 10, 13, 15, 18, 20 BASIN - 12 8 1/2" = /ft 13.5
	1830							1100 BROP BALL - BRACE CORRUPTED - SET PAVIL SHOE
	1825							PUMP RATION - POUVERCE
	1830	6 1/2	5		✓			400 PUMP SPACE
		6 1/2	20		✓			400 PUMP FLOODED-21
		6 1/2	5		✓			400 PUMP SPACE
	1845	5	51.3		✓			250 PUMP CORRUPT - 150 SLS SHOE W/ANALYSIS WASH OUT PUMP - 22CS RELEASE LATH BALL PING
	1900	6 1/2	0		✓			850 REPLACE PING
	1920		128.4					1500 PING BALL OK RELEASE PSC - PING
								RECEIVED STATE CORPORATION COMMISSION WASH UP RACK UP JUN 01 2001 JOB COMPLETE CONSERVATION DIVISION WICHITA, KANSAS
	2000							
								CONFIDENTIAL THANK YOU WANDA, DIST. SWANE
								ORIGINAL KCC JUN 01 2001 CONFIDENTIAL

**CONFIDENTIAL**  
**ALLIED CEMENTING CO., INC.** 4225

Federal Tax I.D.# 48-0727860 01 2001

P.O. BOX 31  
 RUSSELL, KANSAS 67665

SERVICE POINT:  
MEDICINE LODGE

**ORIGINAL**      **CONFIDENTIAL**

DATE <u>3-10-01</u>	SEC. <u>26</u>	TWP. <u>3 1/2</u>	RANGE <u>20W</u>	CALLED OUT <u>1:00 AM</u>	ON LOCATION <u>3:15 AM</u>	JOB START <u>7:15 AM</u>	JOB FINISH <u>11:45 AM</u>
LEASE <u>JUDITH</u>	WELL # <u>1</u>	LOCATION <u>CLOWATER 2N, 7W, 42N</u>		COUNTY <u>COMANCHE</u>	STATE <u>KANSAS</u>		
OLD OR (NEW) (Circle one)							

CONTRACTOR DUKE DRLB #17  
 TYPE OF JOB SURFACE PEG ✓  
 HOLE SIZE 12 1/4" T.D. 645'  
 CASING SIZE 8 7/8" X 23# DEPTH 641'  
 TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_  
 PRES. MAX 450# MINIMUM \_\_\_\_\_  
 MEAS. LINE \_\_\_\_\_ SHOE JOINT 39.90'  
 CEMENT LEFT IN CSG. \_\_\_\_\_  
 PERFS. \_\_\_\_\_

OWNER AMERICAN WARRIOR

DISPLACEMENT 38 1/2 BBLs H2O  
 EQUIPMENT

CEMENT  
 AMOUNT ORDERED  
22 Sx 6S:3S:6 + 3% CC + 1/4# H/S  
100 Sx CLASS A + 3% CC + 2% BEL

PUMP TRUCK CEMENTER  
 # 339-265 HELPER KEVIN BUNBROT  
 BULK TRUCK  
 # 338-250 DRIVER DAVID FELIO  
 BULK TRUCK  
 # \_\_\_\_\_ DRIVER WALTER HARMON

COMMON A	100	@	6.35	635.00
POZMIX		@		
GEL	2	@	9.50	19.00
CHLORIDE	11	@	28.00	308.00
ALW	225	@	6.00	1350.00
FLU-SEAL	56#	@	1.40	78.40
		@		
		@		
HANDLING	350	@	1.05	367.50
MILEAGE	350 X 50	@	.04	700.00

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 JUN 01 2001  
 TOTAL 3457.90

REMARKS:

RUN 8 7/8" CEG + BREAK CIRC.  
PEG UP TO CEMENT PUMP  
MIX 22 Sx ALW + 3% CC + 1/4# H/S  
MIX 100 Sx CLASS A + 3% CC + 2% BEL  
DISPLACE PUG TO 601' 38 1/2 BBLs  
CEMENT DTD CIRCULATE

SERVICE

CONSERVATION DIVISION  
 WICHITA, KANSAS

DEPTH OF JOB	641'		
PUMP TRUCK CHARGE	0-300'		470.00
EXTRA FOOTAGE	341'	@	.43 146.63
MILEAGE	50	@	3.00 150.00
PLUG	8 7/8" TRP	@	90.00 90.00
		@	
		@	

RELEASED

JUL 01 2002

TOTAL 856.63

CHARGE TO: AMERICAN WARRIOR  
 STREET P.O. Box 399  
 CITY GARDEN CITY STATE KANSAS ZIP 67846

FROM CONFIDENTIAL EQUIPMENT

1 - Baffle Plate	@	45.00	45.00
2 - BASKETS	@	180.00	360.00
	@		
	@		

TOTAL 405.00

To Allied Cementing Co., Inc.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX \_\_\_\_\_  
 TOTAL CHARGE 4719.53  
 DISCOUNT 471.96 IF PAID IN 30 DAYS

SIGNATURE Kenneth McGuire

4247.57  
 KENNETH M'GUIRE  
 PRINTED NAME