

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

CONFIDENTIAL

Operator: License # 4058

Name: American Warrior, Inc.

Address: PO Box 399

City/State/Zip: Garden City, Kansas 67846-0399

Purchaser: None D/A

Operator Contact Person: Cecil O'Brate

Phone: (620) 275-9231

Contractor: Name: Duke Drilling Co., Inc.

License: 5929

Wellsite Geologist: Allen Downing

Designate Type of Completion:

New Well Re-Entry Workover

Oil SWD SIOW Temp. Abd.

Gas ENHR SIGW

Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back Plug Back Total Depth

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Enhr.?) Docket No. _____

02-14-02 02-23-02 2-24-02

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 033-21299 0000

County: Comanche County, Kansas

C-N/2 NE SW Sec. 26 Twp. 31 S. R. 20 East West

2340 feet from (S) N (circle one) Line of Section

2080 feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW (SW)

Lease Name: Randall Well #: 3

Field Name: NA

Producing Formation: none

Elevation: Ground: 1964' Kelly Bushing: 1980

Total Depth: 5120 Plug Back Total Depth: Na

Amount of Surface Pipe Set and Cemented at 604 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ALL ENH 6-14-02
(Data must be collected from the Reserve Pit)

Chloride content 12,000 ppm Fluid volume 320 bbls

Dewatering method used Hauled Offsite

Location of fluid disposal if hauled offsite:

Operator Name: American Warrior inc

Lease Name: Randall 1-27 License No.: 4058

Quarter NW Sec. 27 Twp. 31s S. R. 20w East West

County: Comanche Docket No.: NA

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MAY 10 2002

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INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____

Title: Production Supt Date: 5-10-2002

Subscribed and sworn to before me this 10th day of May

2002

Notary Public: Debra Purcell

Date Commission Expires: 11/4/03

DEBRA J. PURCELL
Notary Public - State of Kansas
My Appt. Expires 11/4/03

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

X

Operator Name: **American Warrior, Inc.** Lease Name: **Randall** Well #: **3**
 Sec. **26** Twp. **13N** R. **20** East West County: **Comanche County, Kansas**

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Submit Copy) List All E. Logs Run: <p style="text-align: center;">None</p>	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Heebner</td> <td>4104'</td> <td>-2127</td> </tr> <tr> <td>Douglas</td> <td>4194'</td> <td>-2214</td> </tr> <tr> <td>Lansing</td> <td>4288'</td> <td>-2311</td> </tr> <tr> <td>Swope</td> <td>4646'</td> <td>-2669</td> </tr> <tr> <td>Hertha</td> <td>4692'</td> <td>-2715</td> </tr> <tr> <td>BKC</td> <td>4732'</td> <td>-2755</td> </tr> <tr> <td>Marmaton</td> <td>4791'</td> <td>-2811</td> </tr> <tr> <td>Fort Scott</td> <td>4896'</td> <td>-2919</td> </tr> <tr> <td>Cherokee</td> <td>4904'</td> <td>-2932</td> </tr> <tr> <td>Miss</td> <td>5000'</td> <td>-3020</td> </tr> </table>	Name	Top	Datum	Heebner	4104'	-2127	Douglas	4194'	-2214	Lansing	4288'	-2311	Swope	4646'	-2669	Hertha	4692'	-2715	BKC	4732'	-2755	Marmaton	4791'	-2811	Fort Scott	4896'	-2919	Cherokee	4904'	-2932	Miss	5000'	-3020
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Conductor		20"		84'			
Surface	12-1/4"	8-5/8"	23#	604'	ALW Class A	225	3%cc #floseal
						100	3%cc 2%gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	None D/A		

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
None D/A				

Date of First, Resumed Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Sumit ACO-18.)	<input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify)	

5-10-2004

15-033-21299-00-00

7.1



Release
JUL 06 2004
From
Confidential

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KCC WICHITA

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State of Kansas
Kansas Corporation Commission
130 S. Market - Room 2078
Wichita, Kansas 67202

KCC
MAY 10 2002
CONFIDENTIAL

Dear Corporation Commission,

American Warrior, Inc. request that you please hold the enclosed information confidential for as long as the law allows.

Thank you.

Sincerely,

Kevin Wiles, Sr
Production Manager

KWak
enclosure

American Warrior, Inc.

ALLIED CEMENTING CO., INC.

08948

CONFIDENTIAL

Federal Tax I.D.# 48-0727860

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

ORIGINAL SERVICE POINT: Medicine Lodge

DATE <u>2-24-02</u>	SEC. <u>26</u>	TWP. <u>31s</u>	RANGE <u>20w</u>	CALLED OUT <u>3:00 pm</u>	ON LOCATION <u>4:00 pm</u>	JOB START <u>4:30 pm</u>	JOB FINISH <u>6:30 pm</u>
LEASE <u>Randal</u>	WELL# <u>3</u>	LOCATION <u>Coldwater, 2N, 7 1/2 W,</u>		COUNTY <u>Pomeroche</u>	STATE <u>Ks</u>		
OLD OR <u>NEW</u> (Circle one)		<u>Y into</u>					

CONTRACTOR <u>Duke #7</u>	OWNER <u>American Warrior</u>
TYPE OF JOB <u>Rotary plug</u>	
HOLE SIZE <u>7 7/8</u>	T.D. <u>Release</u>
CASING SIZE <u>8 3/8</u>	DEPTH <u>604</u>
TUBING SIZE	DEPTH <u>135</u>
DRILL PIPE	DEPTH <u>From</u>
TOOL	DEPTH <u>Confidential</u>
PRES. MAX <u>500</u>	MINIMUM
MEAS. LINE	SHOE JOINT
CEMENT LEFT IN CSG.	
PERFS.	KCC
DISPLACEMENT <u>Fresh</u>	EQUIPMENT <u>MAY 10 2002</u>

PUMP TRUCK # <u>360</u>	CEMENTER <u>Carl Bolding</u>
BULK TRUCK # <u>364</u>	HELPER <u>Dwayne West</u>
BULK TRUCK #	DRIVER <u>Mark Huss</u>
BULK TRUCK #	DRIVER

CEMENT	AMOUNT ORDERED		
COMMON	<u>81</u>	@ <u>6.65</u>	<u>538.65</u>
POZMIX	<u>54</u>	@ <u>3.85</u>	<u>191.70</u>
GEL	<u>7</u>	@ <u>10.00</u>	<u>70.00</u>
CHLORIDE		@	
HANDLING	<u>142</u>	@ <u>1.10</u>	<u>156.20</u>
MILEAGE	<u>142 x 50</u>	<u>.04</u>	<u>284.00</u>

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REMARKS:
1st plug 1000' pump 50 5x
2nd plug 610' pump 50 2x
3rd plug 40' pump 10 5x
mouse hole 10 5x RAT Hole 15 5x

DEPTH OF JOB <u>1000'</u>	
PUMP TRUCK CHARGE	<u>520.00</u>
EXTRA FOOTAGE	@
MILEAGE <u>50</u>	@ <u>3.00</u> <u>150.00</u>
PLUG	@
TOTAL	<u>670.00</u>

CHARGE TO: American Warrior
STREET P.O. Box 399
CITY GARDEN CITY STATE KANSAS ZIP 67846

FLOAT EQUIPMENT	
	@
	@
	@
	@
	@
TOTAL	

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Kenneth M'Guire

TAX _____
TOTAL CHARGE 1910.55
DISCOUNT 191.06 IF PAID IN 30 DAYS
1719.00
KENNETH M'GUIRE
PRINTED NAME

ALLIED CEMENTING CO., INC.

09062

CONFIDENTIAL

Federal Tax I.D.# 48-0727860

Release

REMIT TO P.O. BOX
RUSSELL, KANSAS 67665

JUL 16 2004

SERVICE POINT

ORIGINAL Med Lodge

DATE 2-14-02	SEC 26	TWP 31S	RANGE 20W	FROM CABLED OUT 10:00 PM	ON LOCATION 5:00 PM	JOB START 7:25 PM	JOB FINISH 8:00 PM
LEASE Randall	WELL # 3	LOCATION Coldwater	COUNTY Comanche	STATE KS			
OLD OR NEW (Circle one) <u>NEW</u>		9 N 25 W 1/2 into					

CONTRACTOR Duke #7

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 604

CASING SIZE 8 5/8 x 23 # DEPTH 604

TUBING SIZE DEPTH

DRILL PIPE DEPTH

FOOT Baffle DEPTH 562

PRES. MAX 400 MINIMUM 100

MEAS. LINE SHOE JOINT 42

CEMENT LEFT IN CSG.

PERFS.

DISPLACEMENT 36 BBLs Fresh H₂O

OWNER American Warrior

CEMENT

AMOUNT ORDERED 225 5x 6.5 35.6 + 3 bcc + 1/4" Ho-seal 100.5x A 3 bcc + 270 Gel

COMMON	100	@ 6.65	665.00
POZMIX		@	
GEL	2	@ 10.00	20.00
CHLORIDE	11	@ 30.00	330.00
ALW	225	@ 6.30	1417.50
KCC SEAL	56 #	@ 1.40	78.40
MAY 10 2002		@	
CONFIDENTIAL	350	@ 1.10	385.00
MILEAGE	350 x 50	.04	700.00

EQUIPMENT

PUMP TRUCK CEMENTER Justin Hart

343 HELPER Mark Brungardt

BULK TRUCK DRIVER Eric Brewer

323

BULK TRUCK DRIVER

RECEIVED TOTAL 3595.90

MAY 14 2002

REMARKS:

Pipe on Bottom Break Circ
 Mix 225 5x 6.5 35.6 @ 12 1/4" - 79 BBLs
 Mix 100 5x A 3 1/2 @ 15 1/2" - 21 BBLs
 Release Plug Disp 36 BBLs Fresh
 H₂O Pump Plug 200 # to 400 #
 shut Headlin
 circulated Cement

KCC WICHITA SERVICE

DEPTH OF JOB	604		
PUMP TRUCK CHARGE	0-300'		520.00
EXTRA FOOTAGE	304'	@ .50	152.00
MILEAGE	8 1/4 50	@ 3.00	150.00
PLUG	8 5/8 TRP	@ 100.00	100.00
		@	
		@	
			TOTAL <u>922.00</u>

CHARGE TO: American Warrior

STREET P.O. Box 399

CITY GARDEN CITY STATE KANSAS ZIP 67846

FLOAT EQUIPMENT

1- Baffle Plate	@ 45.00	45.00
2- Baskets	@ 180.00	360.00
	@	
	@	
	@	
TOTAL <u>405.00</u>		

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE 4922.90

DISCOUNT 492.29 IF PAID IN 30 DAYS

SIGNATURE Kenneth McGuire

4430.61
 KENNETH MCGUIRE
 PRINTED NAME