



KCC

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

AUG 01 2001

Form ACO-1
September 1999
Form Must Be Typed

CONFIDENTIAL

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONFIDENTIAL

Release

Operator: License # 4058
Name: AMERICAN WARRIOR INC.
Address: PO. BOX 399,
City/State/Zip: GARDEN CITY, KS., 67846
Purchaser: ANR
Operator Contact Person: KEVIN WILES SR.
Phone: (620) 275-2963
Contractor: Name: DUKE DRLG.
License: 5929
Wellsite Geologist: ALAN DOWNING

MAY 05 2004

From

Confidential
ORIGINAL

API No. 15 033-21,226-0000
County: COMANCHE
C S/ NW NW Sec. 26 Twp. 31S S. R. 20W East West

1082' feet from S / (N) (circle one) Line of Section
443' feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: RANDALL Well #: 2

Field Name: WILDCAT

Producing Formation: MISS

Elevation: Ground: 1972' Kelly Bushing: 1985'

Total Depth: 5210' Plug Back Total Depth: 5180'

Amount of Surface Pipe Set and Cemented at 608' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set Feet

If Alternate II completion, cement circulated from

feet depth to w/ ax cml.

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil SWD SIOW Temp. Abd.
- Gas ENHR SIGW
- Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator:

Well Name:

Original Comp. Date: Original Total Depth:

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back 5180' Plug Back Total Depth

Commingled Docket No.

Dual Completion Docket No.

Other (SWD or Enhr.?) Docket No.

5-26-01 6-4-01 6-20-01
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

ACT 1
DPW 3-11-03

Chloride content 21,000 ppm Fluid volume 400 bbls

Dewatering method used EVAPORATION

Location of fluid disposal if hauled offsite:

Operator Name:

Lease Name: License No.:

Quarter Sec. Twp. S. R. East West

County: Docket No.:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]

Title: PRODUCTION SUPT. Date: 7-26-2001

Subscribed and sworn to before me this 26th day of July

19 2001

Notary Public: [Signature]

Date Commission Expires: 11/4/03

DEBRA J. PURCELL
Notary Public - State of Kansas
My Appt. Expires 11/4/03

KCC Office Use ONLY
CONSERVATION
 Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

ORIGINAL

Side Two

Operator Name: AMERICAN WARRIOR INC. Lease Name: RANDALL Well #: 21
Sec. 26 Twp. 31S S. R. 20W East West County: COMANCHE

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INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy)

List All E. Logs Run: CDN, SONIC, MICRO DUAL IND.,

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
HEEBNER	4097'	-2113
LKC	4283'	-2289
DRUM	4498'	-2514'
SWOPE	4635'	-2659
MARMATON	4779'	-2799
FT. SCOTT	4888'	-2901
MISS.	5006'	-3021

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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12-1/4"	8-5/8"	23#	608	85/35POZ	410	2%GEL, 3%CC
PRODUCTION	7-7/8"	5-1/2"	15.5#			125	1/4#FLOCELE, D-AIR

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	5006'-5028'	NONE	608

KANSAS CORPORATION COMMISSION

TUBING RECORD Size 2-3/8" Set At 5000' Packer At Liner Run Yes No

AUG 02 2001

Date of First, Resumed Production, SWD or Entr. SI Producing Method Flowing Pumping Gas Lift Other (Explain)
Estimated Production Per 24 Hours Oil Bbls. SI Gas Mcf Water Bbls. SI
Gas-Oil Ratio Gravity

COMERCATION DIVISION

Disposition of Gas METHOD OF COMPLETION Production Interval
 Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled NA
(If vented, Sumit ACO-18.) Other (Specify)

Filed

MAY 05 2004

From Confidential



CHARGE TO: American Wildlife
 ADDRESS:
 CITY, STATE, ZIP CODE:

TICKET No. 3565

PAGE 1004 OF 1004
 OWNER: Am Wildlife
 DATE: MAY 2001
 CONSERVATION DISTRICT

SERVICE LOCATIONS: 1. Ness City, KS
 WELL/PROJECT NO.: #2 LEASE: Randell COUNTY/PARISH: Comanche STATE: Ks. CITY: Ness City DATE: 6-5-01
 2. TICKET TYPE: SERVICE SALES CONTRACTOR: Duke RIG NAME/NO.: Rig #17 SHIPPED VIA: CIT DELIVERED TO: Location ORDER NO.:
 3. WELL TYPE: Gas WELL CATEGORY: Development JOB PURPOSE: Cont. 5 1/2" Prod. Csg. WELL PERMIT NO.:
 4. REFERRAL LOCATION: INVOICE INSTRUCTIONS:

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT PRICE	AMOUNT	
		LOC	ACCT	DF		U/M	U/M			
575		1			MILEAGE #103	70	mi	2.50	175	00
578		1			Pump Service	1	ea	1,200.00	1,200	00
407		1			Insert Float Shoe	1	ea	200.00	200	00
406		1			Latch down Plug + Baffle	1	ea	200.00	200	00
402		1			Centralizers	8	ea	40.00	320	00
403		1			Cont. Basket	1	ea	110.00	110	00
280		1			Flocheck	850	gal	1.50	1,275	00
					See Page #2				3077	45

ORIGINAL
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 AUG 01 2001
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LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X [Signature]
 DATE SIGNED: TIME SIGNED: A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN? -				6557
WE UNDERSTOOD AND MET YOUR NEEDS?				
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				TAX 231
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				TOTAL 6788
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				75

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR: [Signature] APPROVAL: _____

Thank You



PO Box 466
Ness City, KS 67560
Off: 785-798-2300

TICKET CONTINUATION

TICKET No. 3565

CUSTOMER *American warrior* WELL *Randall #2* DATE *8-5-01* PAGE *2* OF *2*

PRICE REFERENCE	SECONDARY REFERENCE / PART NUMBER	ACCOUNTING			TIME	DESCRIPTION	QTY.		UNIT PRICE		AMOUNT			
		LOC	ACCT	DEF			QTY.	U/M	QTY.	U/M	QTY.	U/M		
330	ORIGINAL	1				SMOC	125	stk			9	50	1187	50
287		1				Gas Stop	250	#			4	50	1125	00
285		1				CFRT	50	#			2	25	137	50
276		1				Flocele	31	#				90	27	90
290		1				D-Air	50	#			2	25	137	50
581		1				SERVICE CHARGE					1	00	125	00
583		1				MILEAGE CHARGE						75	337	05
											CONTINUATION TOTAL		3077	45

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CONSERVATION DIVISION

AUG 02 2001

PRINCEGEON

MAY 01 2004

FORN

CONFIDENTIAL

JOB LOG

SWIFT Services, Inc.

DATE 6-5-01 PAGE NO. 1

CUSTOMER American Leasing WELL NO. #2 LEASE Randall JOB TYPE Long String TICKET NO. 3565

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CHART NO. TIME VOLUME (BBL/GAL) PUMPS C PRESSURE (PSI) TUBING CASING DESCRIPTION OF OPERATION AND MATERIALS

0325

On Loc.

0345

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Start in hole with 5 1/2 15 1/2" Csg.

Insert Float Shoe

Latch down Baffle

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Cent. on #1, #3, #5, #7, #9, #11, #13, #15

Basket on #8

0600

AUG 01 2001

Csg. on Bottom Drop Ball

0610

Circulate with Rig pump

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0625

Plug Mouse hole + Rat hole

6040

5

Pump 5 50' H2O spacer

20

Pump 850 gal Floccid

5

Pump 5 50' H2O spacer

40

110yds SMDC

Finished mixing washout pump + line

0700

Displ. Latch down plug

0720

124

Plug down

Release Press. Dried up

wash and rack up truck

Job Complete

~~Release~~
MAY 05 2001
From
~~Confidential~~

Handwritten signature and initials

ALLIED CEMENTING CO., INC. 8053

Federal Tax I.D. #

P.O. BOX 31
RUSSELL, KANSAS 67665

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SERVICE POINT:

Medicine Lodge

DATE <i>5-26-01</i>	SEC. <i>26</i>	TWP. <i>31s</i>	RANGE <i>20W</i>	CALLED OUT <i>1:00 pm</i>	ON LOCATION <i>4:15 pm</i>	JOB START <i>6:30 pm</i>	JOB FINISH <i>8:30 pm</i>
LEASE <i>Randall</i>	WELL # <i>2</i>	LOCATION <i>K&B Water, 2N, 7 1/2W, N/S</i>			COUNTY <i>Comanche</i>	STATE <i>KS.</i>	
OLD OR <input checked="" type="radio"/> NEW (Circle one)							

AUG 01 2001

CONTRACTOR *Duke #7* OWNER *American Warrior*

TYPE OF JOB *Surface* **CONFIDENTIAL**

HOLE SIZE <i>12 1/4</i>	T.D. <i>610'</i>
CASING SIZE <i>8 5/8</i>	DEPTH <i>608'</i>
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL	DEPTH
PRES. MAX <i>250</i>	MINIMUM
MEAS. LINE	SHOE JOINT <i>39.72</i>

CEMENT AMOUNT ORDERED
225 sx 65:35:6 + 3%cc + 1/4" Flb-seal
185 sx CLASS A + 3%cc + 2%gel

CEMENT LEFT IN CSG.
PERFS.
DISPLACEMENT *36 3/4 Bbls Fresh H2O*

COMMON <i>185</i>	@ <i>6.65</i>	<i>1230.25</i>
POZMIX	@	
GEL <i>4</i>	@ <i>10.00</i>	<i>40.00</i>
CHLORIDE <i>14</i>	@ <i>30.00</i>	<i>420.00</i>
<i>AW 225</i>	@ <i>6.30</i>	<i>1417.50</i>
<i>FO-SEAL 56#</i>	@ <i>1.40</i>	<i>78.40</i>
	@	
	@	
	@	
	@	
HANDLING <i>440</i>	@ <i>1.10</i>	<i>484.00</i>
MILEAGE <i>440</i>	<i>X .51</i>	<i>224.40</i>

EQUIPMENT

PUMP TRUCK # <i>359-265</i>	CEMENTER <i>Carl Balding</i>
BULK TRUCK # <i>240</i>	HELPER <i>Mike Rucker</i>
BULK TRUCK #	DRIVER <i>Larry Drailing</i>
BULK TRUCK #	DRIVER

TOTAL ~~4857.20~~
4867.75

REMARKS:

SERVICE

*Run casing, pump pipe cap.
Pump 225 sx lead cement + 100 sx tail
cement, switch valves + release plug,
Displace with 36 3/4 Bbls Fresh water,
Bump plug + shut in, cement did not circulate
Top off with 85 sx A + 3%cc + 2%gel ✓*

DEPTH OF JOB <i>608</i>		
PUMP TRUCK CHARGE <i>0-300'</i>		<i>520.00</i>
EXTRA FOOTAGE <i>308'</i>	@ <i>.50</i>	<i>154.00</i>
MILEAGE <i>51</i>	@ <i>3.00</i>	<i>153.00</i>
PLUG <i>Rubber - 8 5/8"</i>	@ <i>100.00</i>	<i>100.00</i>
	@	
	@	

~~Released~~ AUG 02 2001

TOTAL *927.00*

CHARGE TO *American Warrior*
STREET *P.O. Box 399*
CITY *GARDEN CITY* STATE *KANSAS* ZIP *67846*

MAY 15 2004

CONSERVATION DIVISION
FROM FLOAT EQUIPMENT

Confidential

<i>1- Baffle plate</i>	@ <i>45.00</i>	<i>45.00</i>
<i>2- Baskets</i>	@ <i>180.00</i>	<i>360.00</i>
	@	
	@	
	@	

TOTAL *405.00*

To Allied Cementing Co., Inc.

You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE *Kenneth K McGuire*

TAX _____
TOTAL CHARGE *588.27*
DISCOUNT *589.96* *588.27* IF PAID IN 30 DAYS
294.188
KENNETH K MCGUIRE
PRINTED NAME

TO:KCC,
FROM KEVIN WILES SR, AMERICAN WARRIOR INC.
THE REST OF THE ACC-I INFORMATON WILL FOLLOW, .

THANK YOU.....

CONFIDENTIAL

KCC

AUG 01 2001

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ORIGINAL

KANSAS CORP...

AUG 1

CONSERVATION

RECEIVED

KANSAS CORPORATION COMMISSION

AUG 02 2001

CONSERVATION DIVISION

Release
MAY 05 2004
From
Confidential