

ORIGINAL

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

KCC

Form ACO-1
September, 1998
Form Must Be Typed

MAY 30 2001

Operator: License # 4058
 Name: AMERICAN WARRIOR INC.
 Address: PO. BOX 399,
 City/State/Zip: GARDEN CITY, KS., 67846
 Purchaser: ANR
 Operator Contact Person: KEVIN WILES SR. **RELEASED**
 Phone: (620) 275-2963
 Contractor: Name: DUKE DRLG. **MAY 30 2002**
 License: 5929
 Wellsite Geologist: ALAN DOWNING **FROM CONFIDENTIAL**
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Cons, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back 5293' Plug Back Total Depth _____
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

3027-01	4-7-2001	4-27-2001
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 033-21,210-0000 **CONFIDENTIAL**
 County: COMANCHE 166 S & 117 W OF
 C NW NE Sec. 27 Twp. 31S S. R. 201 East West
828' feet from S N (circle one) Line of Section
2097' feet from E W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: RANDALL Well #: 1-27
 Field Name: WILDCAT
 Producing Formation: MISS
 Elevation: Ground: 1883' Kelly Bushing: 1896'
 Total Depth: 5970' Plug Back Total Depth: 5293'
 Amount of Surface Pipe Set and Cemented at 600 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ ex cmt.

Drilling Fluid Management Plan McE 184 7-17-02
 (Data must be collected from the Reserve Pit)
 Chloride content 18,000 ppm Fluid volume 350 bbls
 Dewatering method used: EVAPORATION
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter: _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
 Title: PRODUCTION SUPT. Date: 5-24-2001
 Subscribed and sworn to before me this 25th day of May
19 2001
 Notary Public: [Signature]
 Date Commission Expires: 11/4/03

KCC Office Use ONLY

Copy of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

DEBRA J. PURCELL
 Notary Public - State of Kansas
 My Appt. Expires 11/4/03

ORIGINAL

Side Two

Operator Name: AMERICAN WARRIOR INC.

Lease Name: RANDALL

CONFIDENTIAL

Sec. 27 Twp. 31S S. R. 20W East West

County: COMANCHE 166'S& 117'W OF

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No (Submit Copy)

List All E. Logs Run: COR, DI, CAL, SOINC

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
HEEBNER	4100'	-2109
LANSING	4284'	-2290
BKC	4716'	-2722
MARMATCH	4772'	-2784
FORT SCOTT	4877'	-2883
MISS	4970'	-2978
VIOLA	5870'	-3878

CASING RECORD

New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12-1/4"	8-5/8"	283	600'	CLASS "A"	425	3%CC, 2%GEL
PRODUCTION	7-7/8"	5-1/2"	15.5#	5319'		150	1/4#FLOCELE, D-AIR

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	5028'-5038', 5020'-5025', 4998'-5008', 4974'-4978'	NONE	600'
			5319'

TUBING RECORD

Size 2-3/8" Set At 4950' Packer At Liner Run Yes No

Date of First, Resumed Production, SWD or Enhr.

SI

Producing Method

Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours

Oil Bbls.

Gas Mcf

Water Bbls.

Gas-Oil Ratio

Gravity

X

SI

Disposition of Gas

METHOD OF COMPLETION

Production Interval

Vented Sold Used on Lease (If vented, Sumit ACC-18.)

Open Hole Perf. Dualy Comp. Commingled NA Other (Specify)

JOB LOG

SWIFT Services, Inc.

DATE 4-8-01 PAGE NO. 9

CUSTOMER *American Wharrior* WELL NO. #1-27 LEASE *Randall* JOB TYPE *Long String* TICKET NO. 3411

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0700							On loc.
	0915							Rigging up tongs Not shot for Packer Shoe Start in hole with 5 1/2" csg. Packer Shoe Latch down Baffle on #1 Cord. #2, #4, #6, #8, #10 Brister on #10
	10:45							Drop Ball
	10:50							Circulate with Rig pump
	12:20						1700	Set Packer Shoe @ 5319' 1700psi
	12:25		20 5					Plug Main hole & Rat hole Pump 20 bbl Flockell-21 Pump 5 bbl H ₂ O spacer MIX 150 lbs SMOG w/ 2% Gastop, 1/2% CFR-1, 1/2% D-Air, 1/4" Floccle Finished mixing wash out pump & line
	12:45	6.6						Displ. Latch down plug
	13:10						1500	Plug down 1500 psi holding Release press Dried up wash and Read up track Job Complete

RELEASED
MAY 30 2002
FROM CONFIDENTIAL

RCC
MAY 30 2001
CONFIDENTIAL

ORIGINAL

CONFIDENTIAL
ALLIED CEMENTING CO., INC.

5242

Federal Tax I.D.# 48-0727860

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

ORIGINAL

MAY 30 2001 SERVICE POINT

CONFIDENTIAL

Med Lodge

DATE <u>3-26-01</u>	SEC. <u>27</u>	TWP. <u>31S</u>	RANGE <u>20W</u>	CALLED OUT <u>11:30 AM</u>	ON LOCATION <u>3:00 PM</u>	JOB START <u>5:30 PM</u>	JOB FINISH <u>8:00 PM</u>
LEASE <u>Randall</u>	WELL # <u>1-27</u>	LOCATION <u>RELEASED</u>	<u>2 N 8 W 3/4 N</u>	COUNTY <u>Comanche</u>	STATE <u>KS</u>		
OLD OR NEW (Circle one)							

CONTRACTOR Duke #7 MAY 30 2002 OWNER American Warrior

TYPE OF JOB Surface FROM CONFIDENTIAL

HOLE SIZE 4 7/8 T.D. 600 CEMENT

CASING SIZE 8 7/8 DEPTH 400 AMOUNT ORDERED 225 sx 6.5, 35 lb + 3%

TUBING SIZE DEPTH cc + 4# Flo-seal 200 sx Class A

DRILL PIPE DEPTH 3% cc + 2% Gel

TOOL DEPTH

PRES. MAX 400 MINIMUM 150 COMMON A 200 @ 6.35 1270.00

MEAS. LINE SHOE JOINT 35.70 POZMIX @

CEMENT LEFT IN CSG. GEL 4 @ 9.50 38.00

PERFS. CHLORIDE 14 @ 28.00 392.00

DISPLACEMENT 37 1/2 DBL Fresh H₂O ALLOW 225 @ 6.00 1350.00

EQUIPMENT FLO-SEAL 56# @ 1.40 78.40

PUMP TRUCK CEMENTER Justin Hart HANDLING 454 @ 1.05 476.70

359-265 HELPER Mark Bruncaert MILEAGE 454 x .51 @ .04 926.16

BULK TRUCK DRIVER Steve Davis TOTAL 4531.26

BULK TRUCK DRIVER

DRIVER

REMARKS: **ORIGINAL** SERVICE

Pipe on Bottom Break Circ. ✓ DEPTH OF JOB 600'

225 sx 6.5, 35 lb @ 12.8# PUMP TRUCK CHARGE 0-300' 470.00

100 sx Class A 72 @ 15.2# EXTRA FOOTAGE 300' @ .43 129.00

Release Plug Displ 37 1/2 DBLs MILEAGE 51 @ 3.00 153.00

Gump Plug 150# to 400# Shut in PLUG 8# TRP @ 90.00 90.00

Release press circulated cement

Fell 30' Top off with 100 sx

Class A 3% cc 2% gel

TOTAL 842.00

CHARGE TO: American Warrior

STREET

CITY STATE ZIP

FLOAT EQUIPMENT

1- Baffle Plate @ 45.00 45.00

2- Baskets @ 180.00 360.00

TOTAL 405.00

TAX

TOTAL CHARGE 5778.26

DISCOUNT 5200.43 IF PAID IN 30 DAYS

SIGNATURE Kenneth McGone KENNETH M GONE

PRINTED NAME