| CONTAIN-HE ACC-1 WILL HESTORY DESCRIPTION OF WELL ARE LEASE OF THE ACC-1 WILL HESTORY DESCRIPTION OF WELL ARE LEASE OF THE ACC-1 WILL HESTORY NEE. COUNTY COTTAIN-HE AND PROPERTY OF WELL ARE LEASE OF THE ACC-1 WILL HESTORY NEE. CROSS BAR PETROLEUM, INC. Address 220 W. DOUGLAS, SUITE 140 RELEASE City/State/Zip WICHITA, KS 57802 WILL 15 PROPERTY Contest for Section CITY/State/Zip WICHITA, KS 57802 WILL 15 Property Contest for Section RELEASE Property Contest for Section RELEASE Contractor: No. BRUCE DEAVERTHOM CONTIDERED Triad Name Contractor: No. BRUCE DEAVERTHOM CONTIDERED Contractor: No. Con | STATE CORPORATION COMMISSION OF KANSAS OIL & GAS CONSERVATION DIVISION | i – | 033-20-851-00-60 | , JUN 2 19 |
|--|--|--|--|---|
| Description of Section Section Section Section Section Section Address Section | MELL COMPLETION FORM ACC-1 WELL HISTORY DESCRIPTION OF WELL AND LEXSER G N \(\Delta \) | County COM | NE - NE sec. 17 two | CONFIDENT |
| Hame: CROSS BAR PETROLEUM; INC. Address PCO N. DOUGLAS, SUITE 140 Footspace Calculated from Name and Color of Suction Footspace Calculated from Name and Color of Suction Footspace Calculated from Name and Color of Suite Suit | | - | | |
| CITY/State/Zip WICHITA. KS 67202 1111 1 5 State All St | Name: CROSS BAR PETROLEUM, INC. | | | |
| Purchaser: NONE Operator Contact Person BRUCE DEAVER: ROM CONFIL PROJECT Formation Phone (31sh) 245-2279 Contractor: Rame: EAGLE DRILLING, INC. License: 5380 Malifelite Scalegist, ALBERT BRENSING/LOUIS BIRD Milifelite Stage Camening Collar Used? Ves X Mc Milifelite Stage Camening Collar Used Camening Collar Milifelite Logs and gestigat ves Ves Amoning Collar Used Camening Collar Used Camening Collar Milifelite Logs and gestigat ves Ves Amoning Camening Collar Used Camening Collar Milifelite Logs and gestigat ves Ves Amoning Camening Collar Milifelite Logs and gestigat vest Ves Amoning Camening Collar Milifelite Logs and gestigat vest Ves Amoning Camening Collar Milifelite Logs and gestigat vest Vest Poperation Camening Collar Milifelite Logs and gestigat vest Vest Poperation Camening Collar Mili | DELFASE | 1 | NE. SE) NW or SW (circle | one) |
| Purchaser: NONE Operator Contact Persons BRUCE DEAVER:ROM CONFID Producing Formation Phone (33h) 185-2279 Contractor: Rame: EAGLE DRILLING, INC. License: 5380 Multiple Stage Cementing Collar Used? Yes X No Month of Surface Pipe Set and Comented at 1857 Feet Multiple Stage Cementing Collar Used? Yes X No Month of Surface Pipe Set and Comented at 1857 Designate Type of Completion Multiple Stage Cementing Collar Used? Yes X No Month of Surface Pipe Set and Comented at 1857 Designate Type of Completion Multiple Stage Cementing Collar Used? Yes X No Month of Surface Pipe Set and Comented at 1857 Feet Well Reserved To Completion If Alternate II completing, cement circulated from x x call. Solve Pipe Set and Coment Circulated from x x call. Designate Type of Completion Completion Completion, cement circulated from x x call. A to Pry Other (Gors, 1874) Expl., Cathodic, etc.) Operator: Wall Reserved Used Info as follows: Operator: Comp. Date Old Total Depth Completion Development Pipe Development Pipe Set Develo | city/state/zio WICHITA, KS 67202 III 1 5 1 | ل Lease Name | HUCK / | Well # 17-1 |
| Designate Foreign SPUCE DEAVER-ROM CONT Improducting Foreign NONE 10 | Purchaser NONE | Field Name | WILDCAT | |
| Phone (316) 265-2279 Contractor: Name: EAGLE DRILLING, INC. License: 5360 Welliste Geologist, ALBERT BRENSING/LOUIS BIRD Welliste Geologist, ALBERT BRENSING/LOUIS BIRD Designate Type of Completion New Well Re-Entry Workover Oil SWO SIOW Temp. Abd. Sas ENR SISW X Dry Other (Core, WSW, Expl., Cathodic, etc) If Morkover/Re-Entry; old well info as follows: Operator: Operator: Operator: Comp. Date Obld Total Depth Despening Re-perf. Conv. to Inj/SWO Perf Comp. Date Other (SWO rinji) Dockat No. Despening Perf Despening Re-perf. Conv. to Inj/SWO Perf Dual Completion Dockat No. Other (SWO rinji) Dockat No. Spud Date Date Reached To Completion Date Comp. Date Reached To Completion Date Date Reached To Completion Date AND A County Despening Willias Kanasa A7722, within 120 days of the pud date, recompletion Commission, 200 Colorado Spud Date Reached To Completion Date Location of fluid with the Kanasa Corporation Commission, 200 Colorado Spud Date Reached To Completion Date Location of the Completion Completion Date Location of the Completion Completion Date Location of the Completion Completion Date Location of fluid with the Kanasa Corporation Commission, 200 Colorado Spud Date Reached To Completion Date Location of the Completion Commission, 200 Colorado Location of the Completion Comple | BRUCE DEAVER-ROM CONFI | Producing For | mation NONE | |
| Centractor: Name: EAGLE DRILLING: INC. Licenses: 5380 Waltisite Geologist, ALBERT BRENSING/LOUIS BIRD If yes, show depth set | | Elevation: G | round <u>2117</u> | _ KB <u>5730</u> |
| ABOUNT of SUPPLIES Stage Committed at 1957 Feet Feet Stage Committed at 1957 Feet Stage Committed Sealogist; ALBERT BRENSING/LOUIS BIRD | Y | Total Depth _ | 5960 | PBTD |
| Multiple Stage Cementing Collar Used? Yes X No. | | Amount of Sur | face Pipe Set and Cemente | id at <u>669</u> Feet |
| Designate Type of Completion Saud | | Multiple Stag | e Cementing Collar Used? | YesX No |
| New Well Re-Entry Workover If Alternate II completion, cement circulated from Size | | If yes, show | depth set | Feet |
| Second Company Seco | | If Alternate | II completion, cement cir | culated from |
| Second Company Seco | OilSWDSIOWTemp. Abd. | feet depth to | · w/ _ | sx cmt. |
| Chloride content 12-000 ppm Fluid volume 3500 bbls Weil Name: Devetering method used DRY AND THEN COVER Comp. Date Old Total Depth Location of fluid disposal if hauled offsite: Despening Re-perf. Conv. to Inj/SWD Operator Name Plug Sack PBTD Operator Name Commingled Docket No. Despening Docket No. Completion Docket No. Computer Sec. Twp. S Rng. E/W 5-10-92 5-29-92 D AND A Quarter Sec. Twp. S Rng. E/W Spud Date Date Reached TD Completion Date County Docket No. INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission. 200 Colorado Derby Building, Wichits, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-30, 82-3-105 and 82-3-107 apply. Information on side two of this form with a bell confidential for a period 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CENENTINE TICKETS NUST BE ATTACHED. Subsit CP-4 form with all plugged wells. Subsit CP-11 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. Signature BENUCE DEAVER. OPERATIONS MANAGER Date 5-2-92 Whearibed and sworn to before me this 2 day of fund. Distribution proceived Company School Company Subscribed and sworn to before me this 2 day of fund. Notary Public Manager Date 5-2-92 Notary Public Manager Date 5-2-92 School Company School Com | Gas ENHR SIGN X Dry Other (Core, MSW, Expl., Cathodic, etc) | · · · · · · · · · · · · · · · · · · · | = | |
| Development of the statues, rules and good state with the form (see rule 82-3-107 for confidentiality of races of 12 months). Development of the statues, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. Development of the statues, rules and regulations of the best of my knowledge. Development of the statues, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. Development of the statues, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. Development of the statutes and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. Description of full disposal if hauled offsite: Location of fluid disposal if hauled offsite is alled offsite. Location of fluid disposal if hauled offsite is alled offsite. Location of fluid disposal if hauled offsite is alled offsite. Location of fluid disposal if hauled offsite is alled offsite is alle | If Workover/Re-Entry: old well info as follows: | (Data must be | collected from the Reser | ve Pit) |
| Comp. Date Old Total Depth Location of fluid disposal if hauled offsite: Despening Re-perf. Conv. to Inj/SWD PIUS Back PRTD Operator Name Plug Back PRTD Operator Name Commingled Docket No. Lease Name License No. Other (SWD or Inj7) Docket No. Spud Date Obter (SWD or Inj7) Docket No. Date Reached TD Completion Date County Docket No. INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACKED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. Signature Deaver, Operations Manager Date 5-2-92 C Wireline Log Received C Geologist Report Received Subscribed and sworn to before me this 2 day of June . Notary Public Manager Date CEIVERDA STARLING COMMUNISSION (Specify)! | Operator: | Chloride cont | ent <u>12,000</u> ppm Fl | uid volume <u>3500</u> bbls |
| Deepening Re-perf. Conv. to Inj/SVD Plug Back PBTD Plug Back PBTD Operator Name Commingled Docket No. Dual Completion Docket No. Other (SVD or Inj?) Docket No. Spud Date Date Reached TD Completion Date Dual Deeply Building, Victoria, Kanasa 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. All CEMENTING TICKETS BUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. Signature Deaver Operations Manager Date 6-2-92 Subscribed and sworn to before me this 2 day of function of the statutes of the statutes. Public Part Received Distributions CCEIVED Part Submit CP-1011 form Victions CEIVED Part | Well Name: | Devatoring me | thod used <u>DRY AND T</u> | HEN COVER |
| Plug Back Docket No. Dual Completion Docket No. Dual Completion Docket No. Dual Completion Docket No. Other (SWD or Inj?) Docket No. Spud Date Date Reached TD Completion Date Lease Name License No. Guarter Sec. Twp. S Rng. E/W S-18-92 5-29-92 D AND A Spud Date Date Reached TD Completion Date Lease Name License No. Guarter Sec. Twp. S Rng. E/W Docket No. INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichits, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months; One copy of all wireline logs and geologist well report shall be stached with this form. All CEMENTINE TICKETS MUST BE ATTACHED. Subsit CP-4 form with all plugged wells. Subsit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. Signature Deaver, Operations Manager Date 5-2-92 K.C.C. OFFICE USE ONLY Licets of Confidentiality Attached C Wireline Log Received C Geologist Report Received Subscribed and sworn to before me this 2 day of Manager Notary Public Manager Deaver Received Subscribed and sworn to before me this 2 day of Manager Date 5-2-92 Notary Public Manager Deaver Received Subscribed and sworn to before me this 2 day of Manager Date 5-2-92 Notary Public Manager Deaver Received Subscribed and Sworn to before me this 2 day of Manager Date 5-2-92 Notary Public Manager Deaver Received Signature Manager Deaver Received Signature Manager Deaver Received Signature Manager Date 5-2-92 Signature Manager | Comp. Date Old Total Depth | Location of f | luid disposal if hauled o | offsite: |
| Other (SWD or Inj?) Docket No. 5-18-92 5-29-92 D AND A Spud Date Date Reached TD Completion Date County Docket No. INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Dorby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form with be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTINE TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. Signature December 1 December 2 December 1 December 1 December 2 December 1 December 2 D | | Operator Name | | |
| Spud Date Date Reached TD Completion Date County Docket No. INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTINE TICKETS INUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. Signature Signature Notary Public Motary Public Manage Date 1-2-92 K.C.C. OFFICE USE ONLY Filetter of Confidentiality Attached C Wireline Log Received C Wireline Log Received C Wireline Log Received C Wireline Log Received C Geologist Report Received Distribution RECEIVED PA Submitted PARATION COMMISSION (Specify): | | Lease Name | | |
| INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission. 200 Colorado Derby Building. Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS IMUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. Signature DEAVER: OPERATIONS MANAGER Date 6-2-92 Subscribed and sworn to before me this 2 day of function of the statements of the statutes of the statements of the statements herein are complete and correct to the best of my knowledge. Subscribed and sworn to before me this 2 day of function of the statements of the statements of the statements of the statements herein are complete and correct to the best of my knowledge. Signature DEAVER: OPERATIONS MANAGER Date 6-2-92 K.C.C. OFFICE USE OBLY F. Letter of Confidentiality Attached C. Wireline Log Received C. Wireline Log Rece | 5-18-92 | Quar | ter SecTwp | S RngE/¥ |
| Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. Signature Manager Manage | Spud Date Date Reached TD Completion Date | County | Docket | No |
| Signature Bruce Notary Public Manager and correct to the best of my knowledge. K.C.C. OFFICE USE ONLY F Letter of Confidentiality Attached C Wireline Log Received C Wireline Log Received C Geologist Report Received Subscribed and sworn to before me this 2 day of func. Notary Public Manager Capater KCC STAPFLED HOPA ATTON COMMUNICATION COMMUNI | Derby Building, Wichita, Kansas 67202, within 120 days of Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on 112 months if requested in writing and submitted with the months). One copy of all wireline logs and geologist well | of the spud date n side two of th ne form (see ru report shall be | , recompletion, workover is form will be held conf ile 82-3-107 for confider attached with this form. | or conversion of a well. Idential for a period of Itiality in excess of 12 ALL CEMENTING TICKETS |
| Title BRUCE DEAVER OPERATIONS MANAGER Date 6-2-92 Subscribed and sworn to before se this 2 day of fure 19 92. Notary Public Manager Date 6-2-92 KCC STAPELIP RPORATION COMMISSION (Specify) | | | | y have been fully complied |
| Title BRUCE DEAVER OPERATIONS MANAGER Date 6-2-92 Subscribed and sworn to before se this 2 day of fure 19 92. Notary Public Manager Date 6-2-92 KCC STAPELIP RPORATION COMMISSION (Specify) | signatura Burella Danes | | K.C.C. OFFICE | USE ONLY |
| Subscribed and sworn to before se this 2 day of June. 19 92. Notary Public Management State (Specify) C Geologist Report Received | TITLE BRUCE DEAVER OPERATIONS MANAGER Date 6 | | F Letter of Conf | identiality Attached |
| Notary Public Y/MP1 CALPETTE KGS STAPETUP PORATION COMMUSSION (Specify) | Subscribed and sworn to before me this 2 day of Aun | | Geologist Repo | ort Received |
| (Specify) | | . <u>-</u> | . — | SHO/RELEVEIVE LEPA TO LEVEL TO COMMUSSION |
| // JUIT / ITPIZ | Date Commission Expires Aug. 5 1996 | | <u> </u> | (Specify) |

NANCY CARPENTER
Notary Public - State of Karness
My Appl. Expires 6-5-96

Form ACO-1 SENSERVATION DIVISION Wichite; Kenses

| Sperator NameCROS | S BAR PETR | OLEUM, IN | IC. | Lease Name | HUCK _ | | Well # | 17-1 | |
|--|-------------------------------|-----------------------------|-----------|--|------------------|-------------------------------------|-----------------|---------------------------|-----------|
| Sec. 17 Twp. 315 Rge. 20 X West | | | County _ | COMANCHE | | | | | |
| ec. <u>17</u> twp. <u>315</u> | Rge. 20 | X West | | JAVI. | 7171 | | | | |
| MSTRUCTIONS: Show in nterval tested, time ydrostatic pressures, f more space is neede | tool open ar bottom hole t | nd closed, 1 emperature, | flowing a | nd shut-in pre: | ssures, whet | her shut-in pre | SSUPE PER | ched static l | |
| rill Stem Tests Taker (Attach Additional | | XX _{Y••} ∖ [| , Nº | XX 100 | Formatio | on (Top), Depth | and Datums | , G Samp | ı. |
| amples Sent to Geolog | | ₩ Y•• C | J 140 | Name | | Тор | | Datum | |
| ores Taken | | □ , | No No | ANHY | | 1090 | | +1040 | |
| ectric Log Run (Submit Copy.) | | ₩ _{***} [| ∏. No | HEEB BL STARK | | 424E 447& 4785 | 3 | -2116 -2348 -2655 | |
| st Ali E.Logs Run: | | | | CHER | | 5050 | | -2920 | |
| DIGL, CDL/DSN, | MICRO, CA | , L | | i MISS I VIOLA | | 5156 5858 | | -3026 -3722 | • |
| | | | | RTD | | 5960 | | -3830 | |
| | Report al | | i RECORD | New W U | * | , production, et | c. | | |
| Purpose of String | Size Hole Drilled | Size Car Set (In | | Weight Lbs./Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Per Additives | |
| SURFACE | 12 1/47 | 8 5/8" | | 28 LB | 669 | LIGHT | 200 | 3%CC | |
| | | | | | | STD, POZ | 155 | 3%CC - 5%GE | <u>:L</u> |
| | | | | ····· | <u> </u> | <u>į</u> | <u> </u> | <u> </u> | |
| | | Al | DITIONAL | CEMENTING/SQUE | EZE RECORD | | | <u></u> | |
| urpose: Perforate Protect Casing | Depth Top Bottom | Type of Co | eent | #Sacks Used Type and Percent Additives | | | | | |
| Plug Off Zone | | | | | | | | | |
| Shots Per Foot | PERFORATION Specify Footag | RECORD - Bi | | | I . | Fracture, Shot, nd Kind of Hater | | poeze Record Depth | |
| , | | | | | | | | | |
| | | | | | | | | | _ |
| TUBING RECORD | Size | Set At | | Packer At | Liner Run | | No | | |
| Date of First, Resume | ed Production, | SWD or Inj | . Produ | cing Hethod | lowing DP | amping Gas L | ift 🗆 ot | her (Explain) | |
| stimated Production | oit | Bbis. | Ges | Mcf Wate | | | | Gravi | |
| Isposition of Gas: | <u> </u> | | MET | HOD OF COMPLET | IOH | | | Production Int | er |
| Vented Sold | | •45• | Cheda: | NAN CARR Notery Public - Char Ny April (FITTERS) | A COUNTY | Comp. Comm | ingled _ | | |

 $\Delta \Psi_{\rm A}$

ORIGINAL

RELEASED

CROSS BAR PETROLEUM, INC.
HUCK LEASE WELL NO. 17-1
SEC 17-315-20W COMANCHE COUNTY, KS
AP NO. 15-033-20,851

KCC

JUN 2 1993

JUL 1 5 KG

CONFIDENTIAL

FROM CONFIDENTIAL

RECEIVED STATE CORPORATION COMMISSION

JUN 3 1992

CONSERVATION DIVISION Wichita, Kansas

REMIT TO:

P.O. BOX 951046 DALLAS, TX 75395-1046

214877

INVOICE

CROSS BAR PETROLEUM INC

P O BOX 20080

WICHITA, RS 67208

ORIGINALLIBURTON SERVICES JUN 2 1993 CONFIDENTIAL A Halliburton Company

INVOICE NO. DATE

05/19/1992

| WELL LEASE NO./PLANT NAME | | | WELL/PLANT LOCATION RELEASED | | | STATE | WELL/PLANT OWNER | | | |
|---------------------------|-------------|----------|-------------------------------|---------|------------|--------|------------------|----------|----------|--|
| | | | | | | KS | SAME | | | |
| SERVICE LOCATION CONTRAC | | | CTOR | | | | | TICKE | T DATE | |
| | | | | JIII. I | 3 | | | 2.7.44 | | |
| PRATT FAGLE DRLG | | <u>.</u> | CEMENT S | URFACE | CASI | 4G | 05/1 | 9/1992 | | |
| ACCT. NO. | CUSTOMER A | GENT | VENDOR NO. | , 6US | TOMER PO N | IUMBER | SHI | PPED VIA | FILE NO. | |
| | | | · · · | FROM | | | | | | |
| 202259 | LARRY NEWBY | | | | | | COMPAN | Y TRUCK | 34463 | |

DIRECT CORRESPONDENCE TO:

FIRST OKLAHOMA TOWER 210 WEST PARK AVENUE SUITE 2050 OKLAHOMA CITY, OK 73102-5601

| PRICING ARE A - EASTERN AREA1 | | | | | · | | |
|--|----------------|--|----------------------|----------|---------------|--------------|---|
| 000-117 MILEAGE 001-016 CEMENTING CASING 030-016 CEMENTING PLUG 5W ALUM TOP 24A INSERT FLOAT VALVE - 8 5/8"8RD 1 EA 171.00 171.00 171.00 185.1950 1 EA 171.00 | PRICE REF. NO. | DESCRIPTION | QUANTITY | U/M | UNIT PRICE | AMOUNT | _ |
| 000-117 MILEAGE 001-016 CEMENTING CASING 030-016 CEMENTING PLUG 5W ALUM TOP 24A INSERT FLOAT VALVE - 8 5/8"8RD 1 EA 171.00 171.00 171.00 185.1950 1 EA 171.00 | DOTATNA BOL | A EACTEDAL ADEA1 | | | | | |
| 001-016 CEMENTING CASING 669 FT 680.00 680.00 030-016 CEMENTING PLUG SW ALUM TOP 8.625 IN 100.00 100.00 24A INSERT FLOAT VALVE - 8 5/8"8RD 1 EA 171.00 171.00 26 25 27 27 28 28 28 28 28 28 28 28 28 28 28 28 28 | | | | M T | 2 50 | 143 00 | |
| 001-016 CEMENTING CASING 669 FT 680.00 680.00 030-016 CEMENTING PLUG SW ALUM TOP 8.625 IN 100.00 100.00 815.1950 2 24A INSERT FLOAT VALVE - 8 5/8"8RD 1 EA 171.00 171.00 8 815.1950 2 27 FILL-UP UNIT 7"- 8 5/8" 1 EA 30.00 30.00 807.9305 9 320 CEMENT BASKET 8 5/8" 1 EA 62.00 62.00 800.8888 504-316 507-210 FLOCELE 50 LB 1.30 65.00 8506-121 FLOCELE 50 LB 1.30 65.00 8506-121 FLOCELE 506-105 PCZMIX A 62 SK 3.40 210.80 8506-121 HALLIBURTON GEL 2% 3 SK 6.06 563.58 509-406 ANHYDROUS CALCIUM CHLORIDE 9 SK 26.50 238.50 8500-306 MILEAGE CMTG MAT DEL OR RETURN 902.3 TMI .80 721.84 60 1.00 800 | 000-111 | RIGERGE | f | l I | 2.00 | 143.00 | |
| 030-016 CEMENTING PLUG SW ALUM TOP 24A | 001016 | CEMENTING CASING | · | | 680 00 | 680 00 | |
| O30-016 | 001-016 | CEMENTING CRSING | 1 | | 000.00 | 000.00 | |
| 24A 815.19502 27 FILL-UP UNIT 7"- 8 5/8" 1 EA 30.00 30.00 62.00 807.93059 320 800.8888 504-316 HALLIBURTON LIGHT W/STANDARD 507-210 FICCELE 504-308 STANDARD CEMENT 93 SK 6.06 563.58 8506-105 PCZMIX A PCZMIX A STATE SALES 500-306 MILEAGE CMTG MAT DEL OR RETURN 902.3 TMI INVOICE SUBTOTAL DISCOUNT-(BID) INVOICE BID AMOUNT 4.5ANSAS STATE SALES *-PRATT COUNTY SALES TAX *- | 670016 | CEMENTING DING SW ATHM TOP | 8 625 | 1 | 100 00 | 100.00 | 5 |
| INSERT FLOAT VALVE - 8 5/8"8RD | | 4 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 | . د ا | l i | | | = |
| ## FILL-UP UNIT 7"- 8 5/8" ## S15.19415 ## A0 ## 815.19415 ## A0 ## 807.93059 ## CEMENT BASKET 8 5/8" X 12.25" ## BOO.8888 ## S04-316 ## S04-316 ## STANDARD CEMENT ## S06-121 ## S06-121 ## S09-406 ## S09-406 ## BULK SERVICE CHARGE ## S00-207 ## BULK SERVICE CHARGE ## BULK SER | 24A | INSERT FLOAT VALVE - 8 5/8"8RD | | | 171.00 | 171.00 | 4 |
| FILL-UP UNIT 7"- 8 5/8" 815.19415 40 807.93059 320 800.8888 504-316 507-210 504-308 506-105 FOCELE 504-308 506-105 FOCELE 506-105 FOCELE 509-406 ANHYDROUS CALCIUM CHLORIDE 500-207 BULK SERVICE CHARGE 500-306 MILEAGE CMTG MAT DEL OR RETURN DISCOUNT-(BID) INVOICE BID AMOUNT *-KANSAS STATE SALES *-FRATT COUNTY SALES *-FRATT COUNTY SALES TAX 1 EA | = | | _ | | 2.12.1.1.1 | | |
| 815.19415 40 807.93059 320 CEMENT BASKET 8 5/8" X 12.25" 1 EA 62.00 62.00 ** 800.8888 504-316 507-210 507-210 504-308 5TANDARD CEMENT SALES *-FRATT COUNTY SALES ***CORRESSION FD.** ***CANSAS STATE SALES ***-FRATT COUNTY SALES** ***CORRESSION FD.** ***CORRESSION FD.** ***CANSAS STATE SALES ***-FRATT COUNTY SALES** ****CANSAS STATE SALES ***-FRATT COUNTY SALES** ****CANSAS STATE SALES TAX TAX ***** ****CANSAS STATE SALES TAX TAX ****** *****CANSAS STATE SALES TAX TAX ******* *****CANSAS STATE SALES TAX TAX ******** *************************** | | | 1 | EA | 30.00 | 30.00 | Ŕ |
| CENTRALIZER 8-5/8" X 12.25" 1 EA 62.00 62.00 ** 807.93059 320 | | | | | | | |
| 807.93059 320 800.88888 504-316 507-210 FLOCELE 504-308 STANDARD CEMENT 506-105 FOZMIX A 506-121 HALLIBURTON-GEL 2X 509-406 ANHYDROUS CALCIUM CHLORIDE 500-207 BULK SERVICE CHARGE 500-306 INVOICE SUBTOTAL DISCOUNT-(BID) INVOICE BID AMOUNT *-KANSAS STATE SALES *-PRATT COUNTY SALES *- | | | 1 | EA | 62.00 | 62.00 | A |
| CEMENT BASKET 8 5/8" 1 EA 122.00 | | | | | | | |
| 800.8888 504-316 504-316 507-210 FLOCELE 504-308 STANDARD CEMENT 506-105 FOZMIX A 506-121 HALLIBURTON-GEL 2X 509-406 ANHYDROUS CALCIUM CHLORIDE 500-207 BULK SERVICE CHARGE 500-306 MILEAGE CMTG MAT DEL OR RETURN DISCOUNT-(BID) INVOICE BID AMOUNT *-KANSAS STATE SALES *-PRATT COUNTY SALES *-PRATT COUNTY SALES ** ** ** ** ** ** ** ** ** | | | 1 | EA | 122.00 | 122.00 | á |
| SO7-210 | | | | | | | |
| STANDARD CEMENT 93 SK 6.06 563.58 506-105 POZMIX A 62 SK 3.40 210.80 62 SK 3.40 210.80 62 SK 3.40 210.80 62 SK 3.40 8 8 8 8 8 8 8 8 8 | 504-316 | HALLIBURTON LIGHT W/STANDARD | 200 | sĸ | 5.65 | 1,130.00 | 4 |
| ## PRATT COUNTY SALES 506-105 FOZMIX A FOZM | 507-210 | FLOCELE | 50 | LB | 1.30 | 65.00 | 1 |
| ### Sod-121 HALLIBURTON-GEL 2% 509-406 ANHYDROUS CALCIUM CHLORIDE 500-207 BULK SERVICE CHARGE 500-306 MILEAGE CMTG MAT DEL OR RETURN 1NVOICE SUBTOTAL DISCOUNT-(BID) INVOICE BID AMOUNT *-KANSAS STATE SALES TAX *-PRATT COUNTY SALES TAX 27ATE CORPORE CHVED ***CORPORT COUNTY SALES*** ***CORPORT COUNTY SALES** ***CORPORT COUNTY SALES** ****CORPORT COUNTY SALES** ****CORPORT COUNTY SALES** ****CORPORT COUNTY SALES** ****CORPORT COUNTY SALES** *****CORPORT COUNTY SALES** *****CORPORT COUNTY SALES** *****CORPORT COUNTY SALES** *********** ************* ******* | 504-308 | STANDARD CENENT | 93 | SK | 6.06 | 563.58 | £ |
| SO 406 ANHYDROUS CALCIUM CHLORIDE 9 SK 26.50 238.50 432.40 6 500-207 500-206 BULK SERVICE CHARGE 376 CFT 1.15 432.40 6 6 6 6 6 6 6 6 6 | 506-105 | POZMIX A | 6 2 | SK | 3.40 | 210.80 | 4 |
| SOG-207 SOG-306 BULK SERVICE CHARGE MILEAGE CMTG MAT DEL OR RETURN TINVOICE SUBTOTAL DISCOUNT-(BID) INVOICE BID AMOUNT *-KANSAS STATE SALES TAX *-PRATT COUNTY SALES TAX 29.01 STATE CORRECT NATE OF TAX TAX STATE CORRECT NATE OF TAX STATE OF TAX | 506-121 | HALLIBURTON-GEL 2% | 3 | SK | .00 | N/C | × |
| INVOICE SUBTOTAL DISCOUNT-(BID) INVOICE BID AMOUNT *-KANSAS STATE SALES TAX *-PRATT COUNTY SALES TAX STATE CORRECTIVED | 509-406 | ANHYDROUS CALCIUM CHLORIDE | 9 | SK | 26.50 | 238.50 | ń |
| INVOICE SUBTOTAL DISCOUNT-(BID) INVOICE BID AMOUNT *-RANSAS STATE SALES TAX PRATT COUNTY SALES TAX STATE CORRECT VED 4,670.12 1,028.67- 3,641.45 | 500-207 | BULK SERVICE CHARGE | 376 | CFT | 1.15 | 432.40 | Ů |
| DISCOUNT-(BID) INVOICE BID AMOUNT *-KANSAS STATE SALES TAX PRATT COUNTY SALES TAX *-FRATT COUNTY SALES TAX STATE CORRECT VFD | 500-306 | MILEAGE CMTG MAT DEL OR RETURN | 902.3 | IMT | .80 | 721.84 | £ |
| DISCOUNT-(BID) INVOICE BID AMOUNT *-KANSAS STATE SALES TAX PRATT COUNTY SALES TAX *-FRATT COUNTY SALES TAX STATE CORRECT VFD | | | | | | | |
| DISCOUNT-(BID) INVOICE BID AMOUNT *-KANSAS STATE SALES TAX PRATT COUNTY SALES TAX *-FRATT COUNTY SALES TAX STATE CORRECT VFD | | | | | - | | |
| *-KANSAS STATE SALES TAX *-PRATT COUNTY SALES TAX *STATE CORRECT VED **TATE CORRECT VED | | INVOICE SUBTOTAL | | | | 4,670.12 | |
| *-KANSAS STATE SALES TAX *-PRATT COUNTY SALES TAX **-PRATT COUNTY SALES TAX | | | | | | | |
| *-KANSAS STATE SALES TAX 123.28 *-PRATT COUNTY SALES TAX 29.01 | | 1 | | | | · • | |
| *-PRATT COUNTY SALES TAX 29.01 STATE CORPOR CEVED | | INVOICE BID AMOUNT | | | | 3,641.45 | |
| *-PRATT COUNTY SALES TAX 29.01 STATE CORPOR CEVED | | and the second s | Herr als, are at | | | | |
| STATE CORPOR | | | | ' | | | |
| STATE GORPORA LIVED | | PRATT COUNTY SALES | XAX | | . 1 | 29.01 | |
| UORPORA TIVED | | | | [| STATE OF RECE | 11/6- | |
| TAYED BOOK A MONTH TO BE TO BOOK OF THE AMOREASING A LANGE AND A MONTH A BOOK A BA | | TANKE OF BUILDING BY BUILDING BY BUILDING BY | 3 AMOTTS400 - | _ | UORPORATI | DNA 2 202 24 | |
| INVOICE TOTAL - PLEASE PAY THIS AMOUNT == ================================= | | | | <u>+</u> | | COMMISSION | |
| TERMS INVOICES PAYABLE NET BY THE 20TH OF THE FOLLOWING MONTH AFTER DATE OF INVOICE, UPON WIND CUSTOMER'S DEFAULT IN PAYMENT OF CUSTOMER'S ACCOUNT BY THE LAST DAY OF THE MONTH OF CUSTOMER'S DEFAULT IN WHICH THE INVOICE IS DATED. CUSTOMER AGREES TO PAY INTEREST. | | TERMS INVOICES PAYABLE NET BY THE 20TH OF THE FO CUSTOMER'S DEFAULT IN PAYMENT OF CUSTOM | DLLOWING MONTH AFTER | AST DAY | OF THE MONTH | 1900 | |

INVOICES PAYABLE NET BY THE 20TH OF THE FOLLOWING MONTH AFTER DATE OF INVOICE. UPON UN CUSTOMER'S DEFAULT IN PAYMENT OF CUSTOMER'S ACCOUNT BY THE LAST DAY OF THE MONTH FOLLOWING THE MONTH IN WHICH THE INVOICE IS DATED, CUSTOMER AGREES TO PAY INTEREST THEREON AFTER DEFAULT AT THE HIGHEST LAWFUL CONTRACT RATE APPLICABLE BUT NEVER TO EXCEED 18°, PER ANNUM. IN THE EVENT IT BECOMES NECESSARY TO EMPLOY AN ATTORNEUM THE ACCOUNT. CUSTOMER AGREES TO PAY ALL COLLECTION COSTS AND ENVATION DIVISION PAGE:

ATTORNEY FEES IN THE AMOUNT OF 20°, OF THE AMOUNT OF THE UNPAID ACCOUNT.

REMIT TO: COMER COPY P.O. BOX 951046 HALLIBURTON SERVICES JUN DALLAS, TX 75395 1046 2 19931 INVOICE NO. DATE INVOICE CONFIDENTIAL 05/29/199 WELL LEASE NO./PLANT NAME WELL/PLANT LOCATION WELL/PLANT OWNER STATE* RELEASEE HUCK 17-1 COMANCHE SAME COB PURPOSE SERVICE LOCATION CONTRACTOR TICKET DATE TO ABANYONI IA EAGLE DRLG CO 05/29/1992 PRATT **CUSTOMER AGENT** VENDOR NO. SHIPPED VIA FILE NO. ACCT, NO. 34837 MEWRY COMPANY TRUCK DIRECT CORRESPONDENCE TO: FIRST OKLAHOMA TOWER CROSS ÆAR PETROLEUM INC P-0 BOX 20080 210 WEST PARK AVENUE WICHITA, KS 67208 SUITE 2050 OKLAHOMA CITY, OK 73102-5601 PRICE REF. NO DESCRIPTION QUANTITY U/M UNIT PRICE AMOUNT PRICING ARHA - EASTERN AREA1 000-117 MILEAGE 55 MI 2.60 :143.00 UNT 1 MISCELLANEOUS PUMPING JOB TRK 395.00 395.00 090-910 1 STANDARD CEMENT 5K 6.06 490.86 504 - 30881 506-105 POZMIX A SK 3.40 183.60 HALLIBURTON-GEE 2% 506-121 N/C SK . 00 14.75 HALLIBURTON-GEL BENTONITE 73.75 507-277 SK 166.75 500-207 BULK SERVICE CHARGE 145 CFT 1.15 500-306 MILEAGE CMTG MAT DEL OR RETURN TMI .80 270.75 338.44 INVOICE SUBTOTAL 1,723.71 DISCOUNT- (BID) 379.85-INVOICE BID AMOUNT 1,343.86 *-KANSAS STATE SALES TAX 57.11 *-PRATT COUNTY SALES TAX 13.44

INVOICE TOTAL - PLEASE PAY THIB

FORM 1900-R4

STATE CORPORA TION COMMISSION TORNIBONS ERVATION DIVIGIOS