

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

ORIGINAL

API NO. 15- 033-20-851-00-00 JUN 2 1992
County COMANCHE
NE NE Sec. 17 Twp. 31S Rge. 20 X V

Operator: License # 4243

Name: CROSS BAR PETROLEUM, INC.

Address 220 W. DOUGLAS, SUITE 140

City/State/Zip WICHITA, KS 67202 JUL 1 5 1992

Purchaser: NONE

Operator Contact Person: BRUCE DEAVER

Phone (316) 265-2279

Contractor: Name: EAGLE DRILLING, INC.

License: 5380

Wellsite Geologist: ALBERT BRENSING/LOUIS BIRD

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSM, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBTB
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

5-18-92 5-29-92 D AND A

Spud Date 5-18-92 Date Reached TD 5-29-92 Completion Date D AND A

4620 ✓ Feet from (S)W (circle one) Line of Section

660 ✓ Feet from (E)W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, (SE) NW or SW (circle one)

Lease Name HUCK ✓ Well # 17-1

Field Name WILDCAT

Producing Formation NONE

Elevation: Ground 2117 KB 2130

Total Depth 5960 PBTB 6100

Amount of Surface Pipe Set and Cemented at 669 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan A172 DPA
(Data must be collected from the Reserve Pit)

Chloride content 12,000 ppm Fluid volume 3500 bbls

Dewatering method used DRY AND THEN COVER

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S Rng. _____ E/W _____

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Bruce Deaver

Title BRUCE DEAVER, OPERATIONS MANAGER Date 6-2-92

Subscribed and sworn to before me this 2 day of June 19 92.

Notary Public Nancy Carpenter

Date Commission Expires June 5, 1996

NANCY CARPENTER
Notary Public - State of Kansas
My Appl. Expires 6-5-96

K.C.C. OFFICE USE ONLY
F: Letter of Confidentiality Attached
C: Wireline Log Received
C: Geologist Report Received
Distribution: KCC SWS/RSD NEPA
 KGS STATE CORPORATION COMMISSION
(Specify)
RECEIVED
JUN 3 1992

Operator Name CROSS BAR PETROLEUM, INC. Lease Name HUCK Well # 17-1

Sec. 17 Twp. 31S Rge. 20
 East
 West

County COMANCHE
JAVI...

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	ANHY	1090	+1040
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	HEEB	4246	-2116
List All E.Logs Run:		BL	4478	-2348
		STARK	4785	-2655
		CHER	5050	-2920
		MISS	5156	-3026
		VIOLA	5852	-3722
		RTD	5960	-3830

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4"	8 5/8"	28 LB	669	LIGHT	200	3%CC
					STD, POZ	155	3%CC+2%GEL

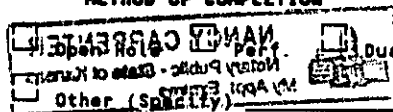
ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas:
 Vented Sold Used on Lease
 (If vented, submit ACO-18.)

METHOD OF COMPLETION



Dually Comp. Commingled

Production Interval

ORIGINAL

CROSS BAR PETROLEUM, INC.
HUCK LEASE WELL NO. 17-1
SEC 17-31S-20W COMANCHE COUNTY, KS
AP NO. 15-033-20,851

KCC

JUN 2 1993

CONFIDENTIAL

RELEASED

JUL 15 1993
CONFIDENTIAL

FROM CONFIDENTIAL

DST {1} 5080-5170/30-68-30-60 STG BLOW IN 15 MIN, SND OP STG BLOW,
REC 50' DRUG MUD, ISIP 161 LBS FSIP 193 LBS, IFP 129-129,
FFP 139-139, IH 2540 FHP 2453, PRESSURES REACHED STATIC LEVEL

RECEIVED
STATE CORPORATION COMMISSION

JUN 3 1992

CONSERVATION DIVISION
Wichita, Kansas



KOC

REMIT TO:
P.O. BOX 951046
DALLAS, TX 75395-1046

INVOICE

ORIGINAL

HALLIBURTON SERVICES JUN 2 1993

A Halliburton Company

CONFIDENTIAL

INVOICE NO.	DATE
214877	05/19/1992

WELL LEASE NO./PLANT NAME		WELL/PLANT LOCATION		STATE	WELL/PLANT OWNER	
HUCK 1-17		COMANCHE		KS	SAME	
SERVICE LOCATION		CONTRACTOR		JOB PURPOSE		TICKET DATE
PRATT		EAGLE DRILL		CEMENT SURFACE CASING		05/19/1992
ACCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER PO NUMBER		SHIPPED VIA	FILE NO.
202259	LARRY NEWBY		FROM		COMPANY TRUCK	34463

RELEASED

JUN 15

DIRECT CORRESPONDENCE TO:

CROSS BAR PETROLEUM INC
P O BOX 20080
WICHITA, KS 67208

FIRST OKLAHOMA TOWER
210 WEST PARK AVENUE
SUITE 2050
OKLAHOMA CITY, OK 73102-5601

PRICE REF. NO.	DESCRIPTION	QUANTITY	U/M	UNIT PRICE	AMOUNT
PRICING AREA - EASTERN AREA1					
000-117	MILEAGE	55	MI	2.60	143.00
		1	UNT		
001-016	CEMENTING CASING	669	FT	680.00	680.00
		1	UNT		
030-016	CEMENTING PLUG SW ALUM TOP	8.625	IN	100.00	100.00
		1	EA		
24A	INSERT FLOAT VALVE - 8 5/8" 8RD	1	EA	171.00	171.00
815.19502					
27	FILL-UP UNIT 7"- 8 5/8"	1	EA	30.00	30.00
815.19415					
40	CENTRALIZER 8-5/8" X 12.25"	1	EA	62.00	62.00
807.93059					
320	CEMENT BASKET 8 5/8"	1	EA	122.00	122.00
800.8888					
504-316	HALLIBURTON LIGHT W/STANDARD	200	SK	5.65	1,130.00
507-210	FLOCELE	50	LB	1.30	65.00
504-308	STANDARD CEMENT	93	SK	6.06	563.58
506-105	POZMIX A	62	SK	3.40	210.80
506-121	HALLIBURTON-GEL 2X	3	SK	.00	N/C
509-406	ANHYDROUS CALCIUM CHLORIDE	9	SK	26.50	238.50
500-207	BULK SERVICE CHARGE	376	CFT	1.15	432.40
500-306	MILEAGE CMTG MAT DEL OR RETURN	902.3	TMI	.80	721.84
INVOICE SUBTOTAL					4,670.12
DISCOUNT-(BID)					1,028.67-
INVOICE BID AMOUNT					3,641.45
*-KANSAS STATE SALES TAX					123.28
*-PRATT COUNTY SALES TAX					29.01
INVOICE TOTAL - PLEASE PAY THIS AMOUNT					3,793.74

RECEIVED
STATE CORPORATION COMMISSION
JUN 3 1992

TERMS: INVOICES PAYABLE NET BY THE 20TH OF THE FOLLOWING MONTH AFTER DATE OF INVOICE. UPON CUSTOMER'S DEFAULT IN PAYMENT OF CUSTOMER'S ACCOUNT BY THE LAST DAY OF THE MONTH FOLLOWING THE MONTH IN WHICH THE INVOICE IS DATED, CUSTOMER AGREES TO PAY INTEREST THEREON AFTER DEFAULT AT THE HIGHEST LAWFUL CONTRACT RATE APPLICABLE BUT NEVER TO EXCEED 18% PER ANNUM. IN THE EVENT IT BECOMES NECESSARY TO EMPLOY AN ATTORNEY TO ENFORCE COLLECTION OF SAID ACCOUNT, CUSTOMER AGREES TO PAY ALL COLLECTION COSTS AND ATTORNEY FEES IN THE AMOUNT OF 20% OF THE AMOUNT OF THE UNPAID ACCOUNT.

CONSERVATION DIVISION
Wichita, Kan



KCC

REMIT TO: P.O. BOX 951046 DALLAS, TX 75395-1046

INVOICE

ORIGINAL

HALLIBURTON SERVICES JUN 2 1992

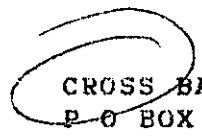
A Halliburton Company

CONFIDENTIAL

INVOICE NO.	DATE
214814	05/29/1992

WELL LEASE NO./PLANT NAME		WELL/PLANT LOCATION		STATE	WELL/PLANT OWNER	
HUCK 17-1		COMANCHE		KS	SAME	
SERVICE LOCATION		CONTRACTOR		JOB PURPOSE		TICKET DATE
PRATT		EAGLE DRILG CO		PLUG TO ABANDON		05/29/1992
ACCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER		SHIPPED VIA	FILE NO.
202259	LARRY NEWBY		FROM		COMPANY TRUCK	34837

RELEASED
JUN 1 5
FROM



CROSS BAR PETROLEUM INC
P O BOX 20080
WICHITA, KS 67208

DIRECT CORRESPONDENCE TO:
FIRST OKLAHOMA TOWER
210 WEST PARK AVENUE
SUITE 2050
OKLAHOMA CITY, OK 73102-5601

PRICE REF. NO.	DESCRIPTION	QUANTITY	U/M	UNIT PRICE	AMOUNT
PRICING AREA - EASTERN AREA1					
000-117	MILEAGE	55	MI	2.60	143.00
		1	UNT		
090-910	MISCELLANEOUS PUMPING JOB	1	TRK	395.00	395.00
504-308	STANDARD CEMENT	81	SK	6.06	490.86
506-105	POZMIX A	54	SK	3.40	183.60
506-121	HALLIBURTON-GEL 2%	2	SK	.00	N/C
507-277	HALLIBURTON-GEL BENTONITE	5	SK	14.75	73.75
500-207	BULK SERVICE CHARGE	145	CFT	1.15	166.75
500-306	MILEAGE CMTG MAT DEL OR RETURN	338.44	TMI	.80	270.75
INVOICE SUBTOTAL					1,723.71
DISCOUNT-(BID)					379.85-
INVOICE BID AMOUNT					1,343.86
*-KANSAS STATE SALES TAX					57.11
*-PRATT COUNTY SALES TAX					13.44
INVOICE TOTAL - PLEASE PAY THIS AMOUNT					1,414.41

RECEIVED STATE CORPORATION COMMISSION JUN 3 1992

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