

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

S

API NO. 15-033-20-730-00-00

County Comanche

SW NW NW Sec. 3 Twp. 31 Rge. 17 East West

4185 Ft North from Southeast Corner of Section
4950 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name Halton Well # 1

Field Name Wildcat

Producing Formation None

Elevation: Ground 2140 KB 2153

Operator: License # 08565
Name Huey P. Grey
Address Rt. 1 Box 47
City/State/Zip Greensburg, KS 67054

Purchaser

Operator Contact Person Huey Grey
Phone 316-723-3123

Contractor: License # 5380
Name Eagle Drilling

Wellsite Geologist Douglas V. Davis
Phone 316-264-7464

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp. Abd. Delayed Comp.
 Gas Inj Other (Core, Water Supply etc.)
 Dry

If OWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
8-12-88 8-21-88 10-25-88
Spud Date Date Reached TD Completion Date
5400 5400
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 301 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated from feet depth to w/SX cmt
Cement Company Name B J Titan
Invoice # 422281

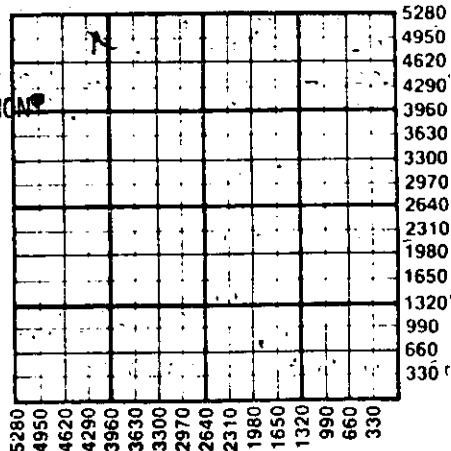
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RECEIVED
STATE CORPORATION COMMISSION

NOV 2 1988

CONSERVATION DIVISION
Wichita, Kansas

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner of Sec Twp Rge East West

Surface Water Ft North from Southeast Corner (Stream, pond etc) Ft West from Southeast Corner Sec Twp Rge East West

Other (explain) Purchased from city (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Huey Grey
Title Operator Date 10-31-88

Subscribed and sworn to before me this 31st day of October 1988
Notary Public Crystal A. Retzlaff

Date Commission Expires April 12, 1992

Crystal A. Retzlaff
NOTARY PUBLIC
State of Kansas
MY APPT. EXPIRES 4-12-92

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)
11-2-88
Form ACO-1 (7-84)

Sec 3, Twp 31 Rge 17 E

Operator Name Huey Grey Lease Name Hallam Well # 1

Sec. 3 Twp. 31 S Rge. 17 East West County Comanche

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

5005-5088 IHP-2445, FFP 55-102, ISP-1177, FFP 157-194, FSP-1039, FHP2 2436, Time Int. 30-60-30-60, Temp. 121°F. Recovered 341' very slightly oil cut mud.

5216-5244 Misrun

5225-5253 Misrun

5173-5252 IHP 2753, IFP 415-579, ISP 579, FFP 605, FSP 1802, FHP 2490 recovered 934 feet mud 439 feet muddy water.

Name	Top	Bottom
Base KC	4776	4840
Marmaton	4841	4886
Pawnee	4936	4962
Ft. Scott	4963	4974
Cherokee	4975	5020
Eros. Miss	5032	5048
Mississippi	5048	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	24#	301'	Common	175	3% A-7P 2% gel
Production	7 7/8	5 1/2	14#	5380	Standard	120	5% EA2 10% Salt
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
2 shts/ft	5308-5312			500 gallons acid 15% DSFE		5308	
2 shts/ft	5213-5242			5250 gallons acid 15% DSFE		5213	
4 shts/ft	4848-4850 4853-4855			1500 gallons acid 15% DSFE		4848	
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours		Oil	Gas	Water	Gas-Oil Ratio	Gravity	
		Bbls	MCF	Bbls	CFPB		

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify) D.T.A.
 Used on Lease Dually Completed
 Commingled