

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Port Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

RECEIVED
OCT 09 2002
KCC ORIGINAL

Operator: License # 6039
Name: L.D. Drilling, Inc.
Address: 77SW 26th Ave.
City/State/Zip: Great Bend, Kansas 67530-0183
Purchaser: _____
Operator Contact Person: L.D. Davis

Phone: (620) 793-3051
Contractor: Name: Duke Drilling Co., Inc.

License: 5929
Wellsite Geologist: Kim Shoemaker

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: National Oil Company

Well Name: Haltom #1
Original Comp. Date: 12/30/75 Original Total Depth: 5078'

Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

08-18-02 08-22-02 9-11-02
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 033-2019000-01
County: Comanche County, Kansas
50' E of C S/2 Sec. 3 Twp. 31 S. R. 17 East West

1320 feet from N (circle one) Line of Section
2590 feet from W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW

Lease Name: Haltom "OWWO" Well #: 1

Field Name: Glick

Producing Formation: _____

Elevation: Ground: 2089' Kelly Bushing: 2098'

Total Depth: 5377' Plug Back Total Depth: _____

Amount of Surface Pipe existing ~~Set and Cemented~~ at 901 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cml.

Drilling Fluid Management Plan P+A Oct 10-17-02
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: L.D. Davis
L. D. Davis
President Date: 7th October 2002

Subscribed and sworn to before me this 7th day of October

2002
Notary Public: Bessie M. DeWerff
Bessie M. DeWerff

Date Commission Expires: 5-20-05

NOTARY PUBLIC - State of Kansas
BESSIE M. DeWERFF
My Appl. Exp. 5-20-05

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: L.D. Drilling, Inc. Lease Name: Halton "OWWO" Well #: 1

Sec. 3 Twp. 31 S. R. 17 East West County: Comanche County, Kansas

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: <p style="text-align: center;">Sonic Cement Bond Gamma Ray/Neutron</p>	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum <p style="text-align: center;">Wash Down</p>
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
existing surface	12-1/4"	8-5/8"		901'			
Production	7-7/8"	4-1/2"	10.5#	5241'	Premium	210	5% calseal 10% salt

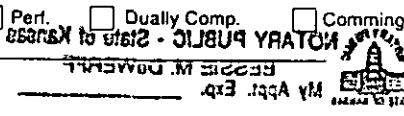
ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	5025-5035	500 gal 28% FE/NE 750 gal 15% FE/NE	5025-35
4	4856-4862	1000 gal. 28% FE/NE	4856-62
NO RECOVERY OF ANY KIND DRY HOLE			

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumed Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Sumit ACO-18.)</i>	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify)
Production Interval	



HALLIBURTON

SALES ORDER

Halliburton Energy Services, Inc.

RECEIVED
OCT 09 2008
ORIGINAL KCC WICHITA

Sales Order Number: 2003423

Sales Order Date: August 23, 2002

SOLD TO:
L D DRILLING CO
ROUTE 1 BOX 183-B
GREAT BEND KS 67530
USA

Ticket Type: Services
Well/Rig Name: L D DRILLING HALTOM #1, COMANCHE
Company Code: 1100
Customer P.O. No.: N/A
Shipping Point: Liberal, KS, USA
Sales Office: Mid-Continent BD
Well Type: Gas
Well Category: Development
Service Location: 0037
Payment Terms: Net due in 20 days
Rig Name:

SHIP TO:
L D DRILLING HALTOM #1, COMANCHE
HALTOM "OWWO"
*
COLDWATER KS 67029
USA

Material	Description	QTY	UOM	Base Amount	Unit Amount	Gross Amount	Discount	Net Amount
7523	CEMENT PRODUCTION CASING - BOM JP035	1.00	JOB					
1	MILEAGE FROM NEAREST HES BASE,/UNIT 000-117 Number of Units	120	MI		5.03	603.60	301.80-	301.80
2	MILEAGE FOR CEMENTING CREW,ZI 000-119 Number of Units	120	MI		2.96	355.20	177.60-	177.60
16091	CSG PUMPING,0-4 HRS,ZI 001-016 / CSG PUMPING,0-4 HRS,ZI DEPTH FEET/METRES (FT/M)	1.00	EA		3,325.00	3,325.00	1,662.50-	1,662.50
132	PORTABLE DAS,/DAY/JOB,ZI 045-050 NUMBER OF DAYS	1.00	JOB		916.00	916.00	458.00-	458.00
142	AXIAL FLOW MIXER,W/O ADC,/JOB,ZI 046-070	1.00	EA		633.00	633.00	316.50-	316.50

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Sales Order Date: August 23, 2002

Material	Description	QTY	UOM	Base Amount	Unit Amount	Gross Amount	Discount	Net Amount
	NUMBER OF JOBS	1	Job					
74038	ZI PLUG CONTAINER RENTAL-1ST DAY DAYS OR FRACTION (MIN1)	1.00	EA	733.00	733.00	733.00	366.50-	366.50
100003140	PLUG - CMTG - TOP ALUM - 4-1/2 402.1502 / PLUG - CMTG - TOP ALUM - 4-1/2 / 9.5-15.1#	1.00	EA		121.00	121.00	60.50-	60.50
100004722	SHOE,GID,4 1/2 8RD SHOE, GUIDE, 4 1/2 8RD	1.00	EA		164.98	164.98	82.49-	82.49
100004698	V ASSY,INSR FLOAT,4 1/2,8RD,10.5,15.1 LB VALVE ASSEMBLY, INSERT FLOAT, 4 1/2, / 8RD, 10.5-15.1 LBS/FT	1.00	EA		226.86	226.86	113.43-	113.43
100013930	FILUP ASSY,1.250 ID,4 1/2,5 IN INSR 27815.19113 / FILLUP ASSY - 1.250 ID - 4- 1/2 - / 5 IN. INSERT FLOAT VALVE	1.00	EA		60.75	60.75	30.38-	30.37
100004476	CTRZR ASSY,5 1/2 CSG X 7 7/8 HOLE,HINGED 806.60022 / CENTRALIZER ASSY - API - 5-1/2 CSG X / 7-7/8 HOLE - HINGED - W/WELDED / IMPERIAL BOWS	5.00	EA		76.23	381.15	190.58-	190.57
100004612	BASKET-CEMENT-4-1/2 CSG-SLIP-O 806.71415 / BASKET - CEMENT - 4-1/2 CSG - SLIP-ON / - STEEL BOWS - CANVAS	1.00	EA		214.50	214.50	107.25-	107.25
13383	SBM MUD FLUSH,ZI 018-315 / SBM MUD FLUSH,ZI	500.00	GAL		1.20	600.00	300.00-	300.00
100003687	Cement- Premium (Bulk) CEMENT - CLASS H - PREMIUM - BULK / CEMENT - CLASS H - PREMIUM - BULK	225.00	SK		21.61	4,862.25	2,431.13-	2,431.12

HALLIBURTON

Halliburton Energy Services, Inc.

ORIGINAL

Sales Order Number: 2003423

Sales Order Date: August 23, 2002

Material	Description	QTY	UOM	Base Amount	Unit Amount	Gross Amount	Discount	Net Amount
100064022	Chem- Calseal 60 (Bulk) 508-127516.00335 / CHEMICAL - CAL SEAL - BULK	11.00	SK		54.23	596.53	298.27-	298.26
100003700	Chem- Gilsonite (Bulk) 508-292 516.00337 / CHEMICAL - GILSONITE - BULK	1,125.00	LB		0.79	888.75	444.38-	444.37
100003646	CHEMICAL - HALAD-322 - 50 LB SACK 507-775516.00144 / CHEMICAL - HALAD-322 - 50 LB SACK	106.00	LB		10.32	1,093.92	546.96-	546.96
100003695	SALT,CEM GR,BULK 509-968516.00315 / SALT - CEMENT GRADE - BULK	1,060.00	LB		0.30	318.00	159.00-	159.00
3965	HANDLE&DUMP SVC CHR, CMT&ADDITIVES,ZI 500-207 NUMBER OF EACH	277.00 1	CF each		2.82	781.14	390.57-	390.57
76400	MILEAGE,CMTG MTLs DEL/RET PER/TON MI.MIN 500-306 / MILEAGE,CMTG MTLs DEL/RET PER/TON MI.MIN NUMBER OF TONS	1,470 1.00	MI ton		1.72	2,528.40	1,264.20-	1,264.20
SALES ORDER AMOUNT						19,404.03	9,702.04-	9,701.99
Sales Tax - State								252.51
Sales Tax - County								8.85
Sales Tax - City/Loc								47.65
SALES ORDER TOTAL								10,011.00
<i>Additional Hours</i>		<i>S</i>	<i>HR</i>		<i>516.00</i>	<i>516.00</i> <i>2580.00</i>	<i>2580.00</i>	10,011.00 US Dollars <i>N/C</i>
Total Weight: 24,746.83 LB								9820.43

INVOICE INSTRUCTIONS:

Operator Name: _____
Customer Agent: _____

Halliburton Approval: X _____
Customer Signature: X _____