

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry SWD, OWVO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR PICKRELL DRILLING COMPANY API NO. 15-007-21,342-0000
ADDRESS 110 N. Market, Suite 205 COUNTY Barber
Wichita, Kansas 67202 FIELD

**CONTACT PERSON Jay McNeil PHONE 262-8427
LEASE Cook "F"

PURCHASER
ADDRESS
WELL NO. 1
WELL LOCATION 150' N of E/2 SW

DRILLING PICKRELL DRILLING COMPANY
CONTRACTOR
ADDRESS 110 N. Market, Suite 205
Wichita, Kansas 67202
1980 Ft. from West Line and
1470 Ft. from South Line of
the SW/4 SEC. 18 TWP. 34S RGE. 12W

PLUGGING PICKRELL DRILLING COMPANY
CONTRACTOR
ADDRESS 110 N. Market, Suite 205
Wichita, Kansas 67202

TOTAL DEPTH 4850' PBTB

SPUD DATE 12/11/81 DATE COMPLETED 12/22/81

ELEV: GR 1583 DF 1585 KB 1588

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 303' KB DV Tool Used? No

WELL PLAT
KCC
KGS
(Office Use)

AFFIDAVIT

STATE OF KANSAS, COUNTY OF SEDGWICK SS, I,

C. W. Sebitts OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Attorney-In-Fact (FOR)(X) PICKRELL DRILLING COMPANY

OPERATOR OF THE Cook "F" LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 23 DAY OF December, 1981, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT,

FURTHER AFFLIANT SAITH NOT.

(S) [Signature]

SUBSCRIBED AND SWORN BEFORE ME THIS 23 DAY OF December, 1981.

SUE A. BROWNLEE
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Expires

February 24, 1985

[Signature]
NOTARY PUBLIC

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1 4808'-4830' 30"-60"-60"-90" Med blow Rec 5' mud IFP 39#-39# FFP 39#-39# ISIP 97# FSIP 97#			Heebner Lansing Stark B/KC Cherokee Miss Chert	3899 (-2311) 4104 (-2516) 4552 (-2964) 4632 (-3044) 4762 (-3174) 4796 (-3208)
DST #2 4832'-4870' 30"-30"-30"-30" Wk blow died Rec 7' mud IFP 39#-39# FFP 39#-39# ISIP 77# FSIP 58#				

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
		8 5/8"	20#	303	Common	185 Sx	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
	DEC 29 1981 12-29-81
	CONSERVATION DIVISION Wichita, Kansas

RECEIVED
STATE CORPORATION COMMISSION

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity

RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF	Water %	Gas-oil ratio bbls.	CFPB

Disposition of gas (vented, used on lease or sold)	Perforations