

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections.

Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).

KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Kan-Ex, Inc.

API NO. 007-21,410

ADDRESS 800 Bitting Building

COUNTY Barber

Wichita, Kansas 67202

FIELD Wildcat STRANATHAN

\*\*CONTACT PERSON Bruce E. Welner

PROD. FORMATION Mississippi

PHONE 267-2585

LEASE W.B. Landis

PURCHASER Not Yet Contracted

WELL NO. #1

ADDRESS

WELL LOCATION C SW/4 SW/4

DRILLING H-30 Drilling

660' Ft. from West Line and

CONTRACTOR

660' Ft. from South Line of

ADDRESS 251 North Water

the SW/4 SEC. 23 TWP. 34S RGE. 12W

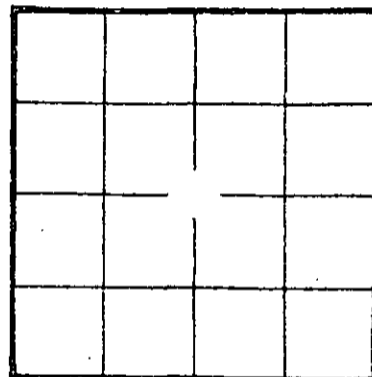
Wichita, Kansas 67202

WELL PLAT

PLUGGING N/A

CONTRACTOR

ADDRESS



KCC [checked]
KGS [checked]
(Office Use)

TOTAL DEPTH 4750' PBSD 4711'

SPUD DATE 2-27-82 DATE COMPLETED 3-10-82

ELEV: GR 1390' DF 1396' KB 1398'

DRILLED WITH (CABLE) (ROTARY) (XXX) TOOLS

Amount of surface pipe set and cemented 364' DV Tool Used? No

AFFIDAVIT

STATE OF Kansas, COUNTY OF Sedgwick SS, I,

Bruce E. Welner OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS President (FOR)(OF) Kan-Ex, Inc.

OPERATOR OF THE W.B. Landis LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 10th DAY OF March, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER KNOWS SAITH NOT.

RECEIVED
APR 20 1982
WICHITA, KANSAS

(S) Bruce E. Welner
BRUCE E. WELNER
Suzanne G. Eck

SUBSCRIBED AND SWORN BEFORE ME THIS April DAY OF April, 19 82

SUZANNE G. ECK
NOTARY PUBLIC
STATE OF KANSAS
My Appl. Exp. 7/23/84

Suzanne G. Eck NOTARY PUBLIC

MY COMMISSION EXPIRES: July 23, 1984

\*\*The person who can be reached by phone regarding any questions concerning this information: Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

WELL LOG

Show all important zones of porosity and contents thereof; cased intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Figures Indicate Bottom Of Formations				
Red Bed		1102'	Wab	2767' (-1369')
Red Bed and Shale		1351'	Heebner	3753' (-2355')
Shale and Lime		2480'	KC	4251' (-2853')
Lime and Shale		2710'	Base of KC	4498' (-3100)
Shale and Lime		3115'	Cher	4634' (-3236')
Lime and Shale		3188'	Cher Sand	4659' (-3261')
Shale and Lime		3660'	Miss	4668' (-3270')
Lime and Shale		3820'		
Shale and Lime		4178'		
Lime and Shale		4340'		
Shale and Lime		4580'		
Lime and Shale		4695'		
Shale and Lime		4750'		
Rotary Total Depth		4750'		
DST #1 (Cher-Miss) 4628' to 4680' /30-60-60-90, 1st and 2nd open strong blow through-out, recovered 120' mud and 60' gas cut mud, IHP 2240-2209#, ISIP 1215-1611# and building, IFP 104-72#, FFP 104-104#, BHT 123°.				
DST #2 (Miss) 4668'-4695' /30-60-60-120, Strong blow @ 20 minutes into the initial flow and strong blow on final flow. Recovered 150' of slight gas cut mud with a rain bow show of oil. IHP 2240-2240#, ISIP 364-1475#, IFP 83-52#, FFP 83-52#. BHT 122°.				

Report of all strings set -- surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4	8-5/8	24#	364'	Common	360	2% gel, 3% C.C.
Production	7-7/8	4-1/2	10-1/2#	4746'	Common	250	2% gel, 10% NaCl

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth Interval
			1 shot/foot		4664-65
TUBING RECORD			1 shot/foot		4672-74
Size	Setting depth	Packer set at	1 shot/foot		4680-88
2-3/8	4610'				

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
2,000 gallons 15% FE Acid	4610' ..
36,500 gallons foam free (Nitrogen)	4610'

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Shut-in	flowing	
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas
	0 bbls.	500 MCF
		Water %
		0 %
		Gas-oil ratio
		N/A
Disposition of gas (vented, used on lease or sold)	Perforations	
Sold	4610'	

RELEASED

MAR 10 1983

FROM CONFIDENTIAL