

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6268 EXPIRATION DATE 6/84

OPERATOR K & O Oil Corporation API NO. 15-007-21,631-0000

ADDRESS Box 39 COUNTY Barber

Fairview, Oklahoma 73737 FIELD Stranathan

** CONTACT PERSON K. G. "Ken" Shaw PROD. FORMATION Mississippi
PHONE 405/227-3639

PURCHASER Getty Trading & Transportation Co. (Oil) LEASE Gottsch-Petermann

ADDRESS P. O. Box 5568, Denver, CO 80217 WELL NO. 3

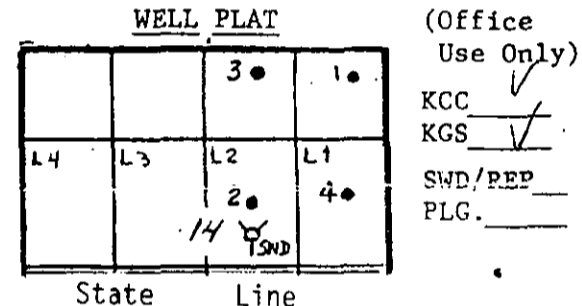
Kansas Gas Supply Corp. (Gas) Box 300 WELL LOCATION

DRILLING CONTRACTOR Hughes Drilling Co. Tulsa, OK 74102 340 Ft. from North Line and

ADDRESS Enid, OK 73701 850 Ft. from West Line of

the NE (Qtr.) SEC 14 TWP 35 RGE 12W.

PLUGGING CONTRACTOR ADDRESS



TOTAL DEPTH: 4,920 PBTD 4896

SPUD DATE 9/18/83 DATE COMPLETED 9/25/83

ELEV: GR 1373 DF 1382 KB 1383

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE CD-98282.

Amount of surface pipe set and cemented 456' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

K.G. SHAW, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Handwritten signature of K.G. Shaw

(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 15th day of October, 19 83.

Notary Public signature: Nova A. Montgomery

(NOTARY PUBLIC)

MY COMMISSION EXPIRES: May 1, 1985

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED STATE CORPORATION COMMISSION 00124 1983 10-24-83 CONSERVATION DIVISION Wichita, Kansas

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR K & O Oil Corporation LEASE Gottsch-Petermann SEC. 14 TWP. 35 RGE. 12W

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 3

Show all important zones of porosity and contents thereof; cased intervals, and all drill-stem tests, including depth interval tested, cushion used, time lost open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

| FORMATION DESCRIPTION, CONTENTS, ETC. | TOP | BOTTOM | NAME | DEPTH |
|---|------|--------|-----------------|-------|
| X No DST's run | | | | |
| X Samples sent to Geological Library | | | | |
| Shaley sandstones & shales, red | 0 | 1180 | Permian red bed | |
| Shale and anhydrite | 1180 | 1900 | | |
| Limestone and shale occasional | 1900 | 3836 | | |
| Shale black carbonaceous | 3836 | 3842 | Heebner shale | 3836 |
| Shale, some limestone | 3842 | 4392 | | |
| Limestone & shale | 4392 | 4673 | Kansas City | 4392 |
| Shale black carbonaceous | 4673 | 4678 | Cherokee Shale | 4673 |
| Lime & shale, conglomeratic | 4678 | 4837 | | |
| Chert, fresh to tripolitic | 4837 | 4920 | Mississippi | 4837 |
| Some Limestone, Good vug porosity, Good show free oil | | | | |
| RTD | | | | 4920 |
| Ran Gearhart DIL-Lat Open hole log. | | | | |

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)

| Purpose of string | Size hole drilled | Size casing set (in O.D.) | Weight lbs/ft. | Setting depth | Type cement | Sacks | Type and percent additives |
|-------------------|-------------------|---------------------------|----------------|---------------|-------------|-------|----------------------------|
| Surface | 12 1/4 | 8 5/8" | 24# | 467'KB | Common | 300 | 3% CC |
| Production | 7 7/8 | 5 1/2" Used | 15.5# | 4920 | Common | 150 | 10% Salt |
| | | | | | | | |
| | | | | | | | |

LINER RECORD

PERFORATION RECORD

| Top, ft. | Bottom, ft. | Sacks cement | Shots per ft. | Size & type | Depth interval |
|----------|-------------|--------------|---------------|-------------|----------------|
| | | | 3 | 0.47 | 4840 to 4852 |

TUBING RECORD

| Size | Setting depth | Packer set at |
|-------|---------------|---------------|
| 2 3/8 | 4861 | None |

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

| Amount and kind of material used | Depth interval treated |
|--|--|
| 2,000 Gel 15% acid | 4840 to 4852 |
| Frac w/80,000# 10-20 Sand and | |
| 20,000# 8-12 sand in 1950 Bbls. Gel KCl Water | |
| Date of first production 10/11/83 | Producing method (flowing, pumping, gas lift, etc.) Pumping |
| Estimated Production -I.P. Oil 40 bbls. | Gravity 20.0 |
| Gas 75 bbls. | Water 60% 60 bbls. |
| Disposition of gas (vented, used on lease or sold) Sold | Gas-oil ratio 1875/1 CFPS |
| | Perforations 4840-4852 |