

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

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Operator: License # 07339
Name Santa Fe Energy Company
Address One West Third, Suite 500
City/State/Zip Tulsa, OK 74103
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Purchaser n/a

Operator Contact Person James C. Hunt, Jr.
Phone (918) 582-6944

Contractor: License # 6333
Name DaMac Drilling, Inc.

Wellsite Geologist.....Bob Seiler.....
Phone.....(918) 582-6944.....

Designate Type of Completion

New Well	Re-Entry	Workover
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☐ Oil	☐ SWD	☐ Temp Abd
☐ Gas	☐ Inj	☐ Delayed Comp.
☒ Dry	☐ Other (Core, Water Supply etc.)	

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if OWNO: old well info as follows:
    Operator .....n/a.....
    Well Name .....
    Comp. Date ..n/a.....Old Total Depth..n/a

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WELL HISTORY

Drilling Method:		
<u> X </u> Mud Rotary	<u> </u> Air Rotary	<u> </u> Cable
10/13/81	10/21/81	10/23/81
.....		
Spud Date	Date Reached TD	Completion Date
5360'	n/a	
.....		
Total Depth	PBTD	

Amount of Surface Pipe Set and Cemented at.....630 feet
Multiple Stage Cementing Collar Used? ___ Yes X No
If yes, show depth set.....n/a.....feet
If alternate 2 completion, cement circulated
from.....n/a.....feet depth to.....n/a.....w/.....SX cmt
Cement Company NameHalliburton.....
Invoice #

API NO. 15-033-20,507-00-00
County.....Comanche.....
NE NE NE Sec. 5 Twp. 31S Rge. 20W East
West

4950'..... Ft North from Southeast Corner of Section
4950'..... Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

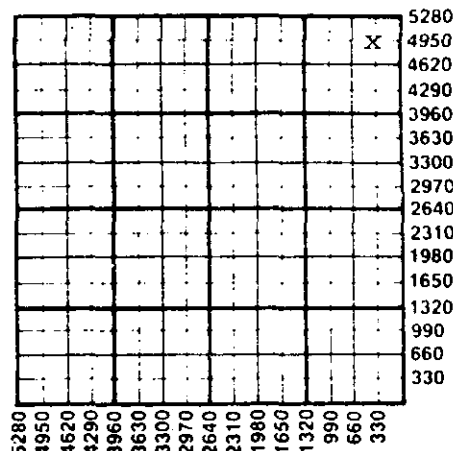
Lease Name.....Larry.....Well #.....1-5.....

Field Name.....Wildcat.....

Producing Formation.....n/a.....

Elevation: Ground.....2113.....KB.....2121.....

Section Plot



WATER SUPPLY INFORMATION

Disposition of Produced Water:	Disposal
Docket #	Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717
Source of Water:
Division of Water Resources Permit #.....

Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge East West

X Surface Water 3960 Ft North from Southeast Corner
(Stream, pond etc) 3630 Ft West from Southeast Corner
Sec 5 Twp 31S Rge 20 East X West

Other (explain).....
(purchased from city. R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]
 Title Dist. Prod. Engineer Date 11/4/86

Subscribed and sworn to before me this 4th day of November 1986.

Notary Public.....
Gale J. Virdell.

Date Commission Expires.....7-12-87.....

K.C.C. OFFICE USE ONLY

F ☐ Letter of Confidentiality Attached
C ☐ Wireline Log Received
C ☐ Drillers Timelog Received

Distribution

☒ KCC	☐ SWD/Rep	☐ NGPA
☐ KGS	☐ Plug	☐ Other

(Specify)

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Form ACO-1 (5-86)

NOV 6 1989

Operator Name SANTA FE ENERGY COMPANY Lease Name Larry Well # 1-5Sec. 5 Twp. 31S Rge. 20W ☐ East ☒ West County Comanche

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No
Samples Sent to Geological Survey ☐ Yes ☒ No
Cores Taken ☐ Yes ☒ No

Formation Description
☒ Log ☐ Sample

Name	Top	Bottom
Cherokee Shale	4981	
Mississippian	5112	

CASING RECORD ☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface		8-5/8"	24#	630'	Lite	500	3% CaCl

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record
(Amount and Kind of Material Used)

Shots Per Foot	Specify Footage of Each Interval Perforated	Depth
None	n/a	n/a

TUBING RECORD Size Set At Packer at Liner Run ☐ Yes ☒ NoDate of First Production Producing Method ☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (explain).....

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	-	-	-	-	-
	Bbls	MCF	Bbls	CFPB	

METHOD OF COMPLETION

Production Interval

Disposition of gas: ☐ Vented
☐ Sold
☐ Used on Lease

☐ Open Hole ☐ Perforation
☐ Other (Specify)

☐ Dually Completed
☐ Conningled

DSA
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DSA
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