

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: (Oil) Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections.

Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR INCO Resources, Inc.

API NO. 15-059-22,684 0000

ADDRESS 8100 Marty, Suite 117

COUNTY Franklin

Overland Park, KS 66204

FIELD Rantoul

\*\*CONTACT PERSON Larry Brown

PROD. FORMATION Cattleman

PHONE (913) 648-0506

LEASE Jensen

PURCHASER Eureka Crude Purchasing

WELL NO. 3

ADDRESS P.O. Box 190

WELL LOCATION

Eureka, Kansas

DRILLING Brady Drilling

330 Ft. from south Line and

CONTRACTOR

330 Ft. from east Line of

ADDRESS Route #3, Paola, KS 66071

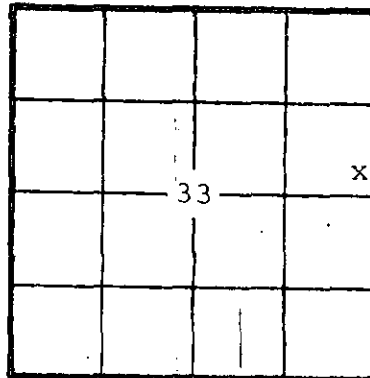
the NE1/4 SEC. 33 TWP. 17S RGE. 21E

WELL PLAT

PLUGGING

CONTRACTOR

ADDRESS



KCC [check] KGS [check] (Office Use)

TOTAL DEPTH 667.3' PBD 624'

SPUD DATE 6/7/82 DATE COMPLETED 9/3/82

ELEV: GR 897.3' DF GL KB GL

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 55' DV Tool Used?

AFFIDAVIT

STATE OF Kansas, COUNTY OF Johnson SS, I,

C. Clark Burns OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS President (FOR)(OF) INCO Resources, Inc.

OPERATOR OF THE Jensen LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 3 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 3rd DAY OF September, 1982, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) [Signature]

SUBSCRIBED AND SWORN BEFORE ME THIS 7th DAY OF September, 1982

[Signature] NOTARY PUBLIC

RECEIVED STATE CORPORATION COMMISSION SEP 09 1982

MY COMMISSION EXPIRES: 4/7/85

\*\*The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

WELL LOG

Show all important zones of permeability and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
			Hertha	217'
			Upper Squirrel	503'
			Lower Squirrel	570'
			Cattleman	617'

RELEASED  
SEP 01 1983  
FROM CONFIDENTIAL

Report of all strings set — surface, intermediate, production, etc. CASING RECORD  (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Seals	Type and percent additives
surface		6 1/2"		55'	common		
production		2 7/8"		624'	common	75	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Seals cement	Shots per ft.	Size & type	Depth interval
			2	2 1/8 alum strip	618'-624'

TUBING RECORD

Size	Setting depth	Pecker set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production 9/3/82	Producing method (flowing, pumping, gas lift, etc.) pumping	Gravity 30
RATE OF PRODUCTION PER 24 HOURS	OH 3 bbls	Water % MCF
Disposition of gas (vented, used on lease or sold)	Gas bbls	Gas-oil ratio CFPB
		Perforations